STERLING CHEMICALS INC Form S-4 August 30, 2007

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As filed with the Securities and Exchange Commission on August 30, 2007 Registration No. 333-

UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, DC 20549

Form S-4 REGISTRATION STATEMENT UNDER THE SECURITIES ACT OF 1933 Sterling Chemicals, Inc.

(Exact Name of Registrant as Specified in Its Charter)

Delaware

(State or Other Jurisdiction of Incorporation or Organization) 2860 (Primary Standard Industrial Classification Code Number) 72-0395707 (I.R.S. Employer Identification Number)

333 Clay Street, Suite 3600 Houston, Texas 77002-4109 (713) 650-3700 (Address, including zip code, and telephone number including area code, of registrant s principal executive offices) Kenneth M. Hale Senior Vice President, General Counsel and Corporate Secretary 333 Clay Street, Suite 3600 Houston, Texas 77002-4109 (713) 650-3700 (Name, address, including zip code, and telephone number, including area code, of agent for service)

Copy to:

J. Michael Chambers Akin Gump Strauss Hauer & Feld LLP 1111 Louisiana, 44th Floor Houston, Texas 77002-5200 (713) 220-5800

Approximate date of commencement of proposed sale of the securities to the public: As soon as practicable after this Registration Statement becomes effective.

If the securities being registered on this form are being offered in connection with the formation of a holding company and there is compliance with General Instruction G, check the following box. o

If this form is filed to register additional securities for an offering pursuant to Rule 462(b) under the Securities Act of 1933, as amended, or the Securities Act, check the following box and list the Securities Act registration statement number of the earlier effective registration statement for the same offering. o

If this form is a post-effective amendment filed pursuant to Rule 462(d) under the Securities Act, check the following box and list the Securities Act registration statement number of the earlier effective registration statement for the same offering. o

CALCULATION OF REGISTRATION FEE

Title of Each Class of Securities to be Registered	Amount to be Registered ⁽¹⁾	Proposed Maximum Offering Price per Unit ⁽¹⁾	Proposed Maximum Aggregate Offering Price ⁽¹⁾	Amount of Registration Fee ⁽¹⁾
101/4% Senior Secured Notes due 2015 Guarantees of Senior Secured Notes due 2015 ⁽²⁾	\$150,000,000	100%	\$150,000,000	\$4,605 (3)

- ⁽¹⁾ Estimated solely for the purpose of calculating the registration fee pursuant to Rule 457(f) under the Securities Act of 1933.
- ⁽²⁾ Sterling Chemicals Energy, Inc., a wholly-owned subsidiary of Sterling Chemicals, Inc. has guaranteed the notes being registered hereby.
- ⁽³⁾ No separate consideration will be received for the Guarantees and, therefore, no additional registration fee is required.

The Registrants hereby amend this Registration Statement on such date or dates as may be necessary to delay its effective date until the Registrants shall file a further amendment which specifically states that this Registration Statement shall thereafter become effective in accordance with Section 8(a) of the Securities Act of 1933 or until the Registration Statement shall become effective on such date as the Securities and Exchange Commission, acting pursuant to said Section 8(a), may determine. TABLE OF ADDITIONAL REGISTRANT GUARANTOR

> State or Other Jurisdiction of

		I.R.S. Employer	Primary Standard
	Incorporation or	Identification	Industrial Classification
Name	Organization	Number	Code
Sterling Chemicals Energy, Inc.	Delaware	76-0326761	325900

The name, address of the principal executive office, including zip code, and telephone number, including area code, of the agent for service of each additional registrant is c/o Sterling Chemicals, Inc., Senior Vice President, General Counsel and Corporate Secretary; 333 Clay Street, Suite 3600, Houston, Texas 77002. The telephone number there is (713) 650-3700.

Information in this prospectus is not complete and may be changed. A registration statement relating to these securities has been filed with the Securities and Exchange Commission. We may not exchange these securities until the registration statement is effective. This prospectus is not an offer to sell or a solicitation of an offer to buy the securities in any state where the offer or sale is not permitted.

SUBJECT TO COMPLETION, DATED AUGUST 30, 2007

PROSPECTUS

\$150,000,000

Sterling Chemicals, Inc. 101/4% Senior Secured Notes due 2015

This prospectus relates to our proposed exchange offer. We are offering to exchange up to \$150,000,000 aggregate principal amount of new and freely transferable 101/4% Senior Secured Notes due 2015, which we refer to as the registered notes, for any and all outstanding 101/4% Senior Secured Notes due 2015 issued in a private offering on March 29, 2007, which we refer to as the unregistered notes and which are subject to transfer restrictions. In this prospectus we sometimes refer to the unregistered notes and the registered notes collectively as the notes.

The terms of the registered notes are identical to the terms of the unregistered notes in all material respects, except for the elimination of some transfer restrictions, registration rights and additional interest provisions relating to the unregistered notes. The registered notes will be issued under the same indenture as the unregistered notes. All of our 101/4% Senior Secured Noted due 2015 outstanding from time to time under the indenture are referred to as our senior secured notes. The registered notes and the guarantees will rank senior in right of payment to all existing and future subordinated indebtedness of us and the guarantors, as applicable, and equal in right of payment with all existing and future senior indebtedness of us and of such guarantors. Holders of unregistered notes do not have any appraisal or dissenters rights in connection with the exchange offer. The exchange of unregistered notes for registered notes will not be a taxable event for United States federal income tax purposes.

We will exchange any and all unregistered notes that are validly tendered and not validly withdrawn prior to 5:00 p.m. (New York City time) on, , 2007, unless extended.

We will not receive any cash proceeds from the exchange offer. You will be required to make the representations described on page 26. We have not applied, and do not intend to apply, for listing the notes on any national securities exchange or automated quotation system.

Unregistered notes not exchanged in the exchange offer will remain outstanding and will be entitled to the benefits of the indenture but, except under certain circumstances, will have no further exchange or registration rights under the registration rights agreement discussed in this prospectus

Each broker-dealer that receives registered notes for its own account pursuant to the exchange offer must acknowledge that it will deliver a prospectus in connection with any resale of such registered notes. The letter of transmittal states that by so acknowledging and by delivering a prospectus, a broker-dealer will not be deemed to admit that it is an underwriter within the meaning of the Securities Act of 1933, as amended, or the Securities Act. This prospectus, as it may be amended or supplemented from time to time, may be used by a broker-dealer in connection with resales of registered notes received in exchange for unregistered notes where such unregistered notes were acquired by such broker-dealer as a result of market-making activities or other trading activities. We have agreed that, for such period of time as may be required under the Securities Act to permit resales of registered notes, we will make this prospectus available to any broker-dealer for use in connection with any such resale. See Plan of Distribution.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of the notes or determined if this prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

See Risk Factors beginning on page 15 of this prospectus for a discussion of risks that you should consider before participating in this exchange offer.

The date of this prospectus is , 2007

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<u>Notice to Investors</u> <u>Notice to Broker-Dealers</u>

ABOUT THIS PROSPECTUS

This prospectus is part of a registration statement on Form S-4 under the Securities Act that we filed with the Securities and Exchange Commission, or the SEC. In making your decision whether to participate in the exchange offer, you should rely only on the information contained in this prospectus and in the accompanying letter of transmittal. We have not authorized any person to provide you with different information. If anyone provides you with different or inconsistent information, you should not rely on it. You should not assume that the information appearing in this prospectus is accurate as of any date other than the date on the front cover of this prospectus.

Moreover, this prospectus does not contain all of the information set forth in the registration statement and the exhibits

thereto. You may refer to the registration statement and the exhibits thereto for more information. Statements made in this prospectus regarding the contents of any contract or document filed as an exhibit to the registration statement are not necessarily complete and, in each instance, reference is hereby made to the copy of such contract or document so filed. Each such statement is qualified in its entirety by such reference.

WHERE YOU CAN FIND MORE INFORMATION

We file annual, quarterly and special reports, proxy statements and other information with the SEC. You may read and copy any reports, statements or other information we file at the SEC s public reference room at 100 F. Street

N.E., NW, Washington, DC 20549. Please call the SEC at 1-800-SEC-0330 for further information on the public reference room. Our SEC filings are also available to the public from commercial document retrieval services and at the web site maintained by the SEC at http://www.sec.gov. You can also find more information about us at our Internet website located at http://www.sterlingchemicals.com. Our annual report on Form 10-K, our quarterly reports on Form 10-Q, our current reports on Form 8-K, and any amendments to those reports are available free of charge through our website. Our website provides a hyperlink to a third-party website where these reports may be viewed and printed at no cost as soon as reasonably practicable after we have electronically filed such material with the SEC. Except for such reports that may be specifically incorporated by reference in this prospectus, information that has been filed with the SEC or that is contained on our website does not constitute part of this prospectus.

This prospectus contains summaries of certain agreements, such as the indenture and the agreements described under Summary Registered Notes, Description of Notes, and Management s Discussion and Analysis of Financial Condition and Results of Operations. The descriptions contained in this prospectus of these agreements do not purport to be complete and are subject to, or qualified in their entirety by reference to, the definitive agreements. Copies of the definitive agreements will be made available without charge to you by making a written or oral request to us at the following address:

> Sterling Chemicals, Inc. 333 Clay Street, Suite 3600 Houston, Texas 77002 Attention: Corporate Secretary

FORWARD-LOOKING STATEMENTS

This prospectus contains forward-looking statements within the meaning of Section 27A of the Securities Act and Section 21E of the United States Securities Exchange Act of 1934, as amended, or the Exchange Act. Forward-looking statements give our current expectations or forecasts of future events. All statements other than statements of historical fact are, or may be deemed to be, forward-looking statements. Such statements include, without limitation, any statement that may project, indicate or imply future results, events, performance or achievements, and may contain or be identified by the words expect. intend, plan, predict. anticipate, estimate. believe. should. could. will be. will continue, will likely result, may, might, will. project, foreca expressions. Statements in this prospectus that contain forward-looking statements include, but are not limited to, information concerning our possible or assumed future results of operations. While our management considers these expectations and assumptions to be reasonable, they are inherently subject to significant business, economic, competitive, regulatory and other risks, contingencies and uncertainties, most of which are difficult to predict and many of which are beyond our control. We disclose important factors that could cause our actual results to differ materially from our expectations under Risk Factors, Management s Discussion and Analysis of Financial Condition and Results of Operations and elsewhere in this prospectus. These risks, contingencies and uncertainties relate to, among other matters, the following:

the cyclicality of the petrochemicals industry;

current and future industry conditions and their effect on our results of operations or financial position;

the extent, timing and impact of expansions of production capacity of our products, by us or by our competitors;

the potential effects of market and industry conditions and cyclicality on our competitiveness, business strategy, results of operations or financial position;

the adequacy of our liquidity;

our environmental management programs and safety initiatives;

our market sensitive financial instruments;

future uses of, and requirements for, financial resources;

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future contractual obligations;

future amendments, renewals or terminations of existing contractual relationships;

business strategies;

growth opportunities;

competitive position;

expected financial position;

future cash flows or dividends;

budgets for capital and other expenditures;

plans and objectives of management;

outcomes of legal proceedings;

compliance with applicable laws;

our reliance on marketing partners;

adequacy of insurance coverage or indemnification rights;

the timing and extent of changes in commodity prices for our products or raw materials;

petrochemicals industry production capacity or operating rates;

increases in the cost of, or our ability to obtain, raw materials or energy;

regulatory initiatives and compliance with governmental laws or regulations, including environmental laws or regulations;

customer preferences;

our ability to attract or retain high quality employees;

operating hazards attendant to the petrochemicals industry;

casualty losses, including those resulting from weather related events;

changes in foreign, political, social or economic conditions;

risks of war, military operations, other armed hostilities, terrorist acts or embargoes;

changes in technology, which could require significant capital expenditures in order to maintain competitiveness or could cause existing manufacturing processes to become obsolete;

cost, availability or adequacy of insurance; and

various other matters, many of which are beyond our control.

The risks included here are not exhaustive. Other sections of this prospectus, and our filings with the SEC, include additional factors that could adversely affect our business, results of operations or financial performance. See Risk Factors. Given these risks and uncertainties, investors should not place undue reliance on forward-looking statements. Forward-looking statements included in this prospectus are made only as of the date of this prospectus and are not guarantees of future performance. Although we believe that the expectations reflected in these forward-looking statements are reasonable, such expectations may prove to have been incorrect. All written or oral forward-looking statements attributable to us, or persons acting on our behalf, are expressly qualified in their entirety by these cautionary statements.

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NOTICE TO NEW HAMPSHIRE RESIDENTS

NEITHER THE FACT THAT A REGISTRATION STATEMENT OR AN APPLICATION FOR A LICENSE HAS BEEN FILED UNDER CHAPTER 421-B OF THE NEW HAMPSHIRE REVISED STATUTES WITH THE STATE OF NEW HAMPSHIRE NOR THE FACT THAT A SECURITY IS EFFECTIVELY REGISTERED OR A PERSON IS LICENSED IN THE STATE OF NEW HAMPSHIRE CONSTITUTES A FINDING BY THE SECRETARY OF STATE OF NEW HAMPSHIRE THAT ANY DOCUMENT FILED UNDER RSA 421-B IS TRUE, COMPLETE AND NOT MISLEADING. NEITHER ANY SUCH FACT NOR THE FACT THAT AN EXEMPTION OR EXCEPTION IS AVAILABLE FOR A SECURITY OR A TRANSACTION MEANS THAT THE SECRETARY OF STATE HAS PASSED IN ANY WAY UPON THE MERITS OR QUALIFICATIONS OF, OR RECOMMENDED OR GIVEN APPROVAL TO, ANY PERSON, SECURITY OR TRANSACTION. IT IS UNLAWFUL TO MAKE, OR CAUSE TO BE MADE, TO ANY PROSPECTIVE PURCHASER, CUSTOMER OR CLIENT ANY REPRESENTATION INCONSISTENT WITH THE PROVISIONS OF THIS PARAGRAPH.

INDUSTRY AND MARKET DATA

Industry and market data used throughout this prospectus were obtained through internal company research, surveys and studies conducted by third parties and industry and general publications, including information from Chemical Market Associates, Inc., or CMAI, and Tecnon OrbiChem, or Tecnon. We have not independently verified market and industry data from third-party sources. Furthermore, the research, surveys and studies provided by such third party sources have been based in part on market and industry data that has not in turn been independently verified by those third party sources. While we believe internal company estimates are reliable, such estimates have not been verified by any independent sources, and we do not make any representations as to the accuracy of such estimates. Changes in factors upon which our estimates or the analyses or forecasts contained in such third party reports, surveys or studies referred to herein are based could effect the results of such estimates, analyses and forecasts, and are inherently uncertain because of events or combinations of events that cannot reasonably be foreseen, including the actions of government, individuals, third parties and competitors.

PRODUCTION CAPACITY

Unless we state otherwise, annual production capacity used throughout this prospectus represents rated capacity at December 31, 2006. We calculated rated capacity by estimating the number of days in a typical year that a production unit of a plant is expected to operate, after allowing for downtime for regular maintenance, and multiplying that number by the unit s optimal daily output based on the design feedstock mix. Because the rated capacity of a production unit is an estimated amount, actual production volumes may be more or less than the rated capacity.

PROSPECTUS SUMMARY

This summary is not complete and does not contain all of the information that you should consider before investing in our notes. You should read the entire prospectus carefully, including Risk Factors and our consolidated financial statements and the related notes and other financial information appearing elsewhere in this prospectus before you decide to invest in our notes. Generally, references to Sterling Chemicals, we, us and our mean Sterling Chemicals Inc. and its consolidated subsidiaries. In addition, in this prospectus our fiscal years ended December 31, 2004, December 31, 2005, and December 31, 2006 are referred to as 2004, 2005 and 2006, respectively.

The Company

We are a leading North American producer of selected petrochemicals used to manufacture a wide array of consumer goods and industrial products throughout the world. Our primary products are acetic acid, styrene and plasticizers.

Our acetic acid is used primarily to manufacture vinyl acetate monomer, which is used in a variety of products, including adhesives and surface coatings. All of our acetic acid production is sold to BP Amoco Chemical Company, or BP Chemicals, and we are BP Chemicals sole source of acetic acid production in the Americas. We sell our acetic acid to BP Chemicals pursuant to a long-term contract, or Production Agreement, that extends until 2016. The Production Agreement provides us with a portion of the profits derived from BP Chemicals sales of the acetic acid we produce and reimbursement of 100% of our fixed and variable costs of production. This Production Agreement has provided us with a steadily increasing source of income since the inception of this relationship in 1986 and, over the last three years, we have operated at over 100% of capacity and at utilization rates greater than the industry average.

We believe we have one of the lowest cost acetic acid facilities in the world. Our acetic acid facility utilizes BP Chemicals proprietary carbonylation technology, or Cativa Technology, which we believe offers several advantages over competing production methods, including lower energy requirements and lower fixed and variable costs. We also jointly invest with BP Chemicals in capital expenditures related to our acetic acid facility. Acetic acid production has two major raw materials requirements methanol and carbon monoxide. BP Chemicals, a producer of methanol, supplies 100% of our methanol requirements related to our production of acetic acid. All of the carbon monoxide we use in the production of acetic acid is supplied by Praxair Hydrogen Supply, Inc., or Praxair, from a partial oxidation unit constructed by Praxair on land leased from us at our Texas City site.

Styrene is a commodity chemical used to produce intermediate products such as polystyrene, expandable polystyrene resins and ABS plastics, which are used in a wide variety of products such as household goods, foam cups and containers, disposable food service items, toys, packaging and other consumer and industrial products. During the first half of 2007, approximately 30% of our styrene capacity was committed for sales in North America under long-standing customer relationships with the balance of our capacity available for sales on a spot basis. During the second quarter of 2007, we sold 40% to 50% of our styrene capacity into the global spot market.

All of our plasticizers, which are used to make flexible plastics, such as shower curtains, floor coverings, automotive parts and construction materials, are sold to BASF Corporation, or BASF, pursuant to a long-term production agreement that extends until 2013, subject to some limited early termination rights held by BASF beginning in 2010. Under our agreement with BASF, BASF provides us with most of the required raw materials, markets the plasticizers we produce, and is obligated to make certain fixed quarterly payments to us and to reimburse us monthly for our actual production costs and capital expenditures relating to our plasticizers facility.

We manufacture all of our petrochemicals products at our site in Texas City, Texas. In terms of production capacity, our Texas City site has the sixth largest acetic acid facility in the world and fourth largest styrene facility in North America. The Texas City site covers an area of 290 acres, is strategically located on Galveston Bay and benefits from

a deep-water dock capable of handling ships with up to a 40-foot draft, as well as four barge docks, direct access to Union Pacific and Burlington Northern railways with in-motion rail scales on site, truck loading racks and weigh scales, stainless and mild steel storage tanks, three waste deepwells, 135 acres of available land zoned for heavy industrial use, additional land zoned for light industrial use and a supportive political environment for growth. In addition, we are in the heart of one of the largest petrochemical complexes on the Gulf Coast and, as a result, have on-site access to a number of key raw material pipelines, as well as close proximity to a number of large refinery complexes that provide some of our principal raw materials.

We own the acetic acid, styrene and plasticizers manufacturing units located at our Texas City site. We also lease a portion of our Texas City site to Praxair, who constructed a partial oxidation unit on that land, and we lease a portion of our Texas City site to S&L Cogeneration Company, a 50/50 joint venture between us and Praxair Energy Resources, Inc., who constructed a cogeneration facility on that land. We lease space for our principal offices located in Houston, Texas.

In addition to our intention to further expand the capacity of our acetic acid facility, we are presently undertaking numerous initiatives to attract new chemical related businesses to our Texas City site. Given our significant under-utilized infrastructure, land, materials handling, utilities and storage, our Texas City site should be a favorable location for companies looking to construct new manufacturing facilities on the Gulf Coast of the United States. We believe that the construction of a new facility at our site by another company would lower the amount of overall fixed costs allocated to each of our operating units and provide us with additional revenue. Accordingly, we are seeking long-term contractual business arrangements or partnerships that will provide us with an ability to realize the value of our under-utilized assets through profit sharing or other revenue generating arrangements. For development projects that may have significant capital expenditure requirements, we are considering joint ventures or other arrangements where we would contribute certain of our assets and management expertise to minimize our share of the capital costs.

Current Industry Conditions

Acetic Acid. The North American acetic acid industry is enjoying a period of sustained domestic demand growth, as well as substantial export demand. This has led to current North American industry utilization rates of 86% and Tecnon projects utilization rates to increase to over 98% by 2013. The North American acetic acid industry is inherently less cyclical than many other petrochemical products due to a number of important factors.

There are only four large producers of acetic acid in North America and historically these producers have made capacity additions in a disciplined and incremental manner, primarily using small expansion projects or exploiting debottlenecking opportunities. In addition, the leading technology required to manufacture acetic acid is controlled by two global companies, which allows these companies to control the pace of new capacity additions through the licensing or development of such additional capacity. The limited availability of this technology also creates a significant barrier to entry into the acetic acid industry by potential competitors.

Global production capacity of acetic acid as of December 31, 2006 was approximately 24 billion pounds per year, with current North American production capacity at approximately 7 billion pounds per year. The North American acetic acid market is mature and well developed and is dominated by four major producers that account for over 94% of the acetic acid production capacity in North America. Demand for acetic acid is linked to the demand for vinyl acetate monomer, a key intermediate in the production of a wide array of polymers. Vinyl acetate monomer is the largest derivative of acetic acid, representing over 40% of total demand. Annual global production of vinyl acetate monomer is expected to increase from 10.4 billion pounds in 2005 to 12.2 billion pounds in 2010. The North American acetic acid industry tends to sell most of its products through long-term sales agreements having cost plus pricing mechanisms, eliminating much of the volatility seen in other petrochemicals products and resulting in more stable and predictable earnings and profit margins.

Styrene. The North American styrene industry is currently in a protracted down cycle, primarily as a result of over-supply. This shift is the result of two major developments. Export demand has historically represented over 20% of North American production capacity. Regional cost pressures in addition to new production capacity being added in Asia and the Middle East have made it difficult for North American producers to compete in these export markets on a regular basis. In addition, a significant amount of styrene capacity has been added globally over the past five to ten years by producers of propylene oxide using so-called PO-SM technology, which produces styrene as a by-product in the production of propylene oxide. Propylene oxide is a key intermediate in the production of polyurethane, and

polyurethane demand growth has been significantly greater than demand growth for styrene, exacerbating the over-supply of styrene. During such periods of over-supply, production rates for styrene producers decrease significantly. Production rates in the United States are currently estimated by CMAI to be 77% of capacity, but are projected to decrease to 67% during the fourth quarter of 2007. When production rates are low, unit production costs increase due to the allocation of fixed costs over a lower production volume and a reduction in the

efficiency of the manufacturing unit, both in energy usage and in the conversion rates for raw materials. Compounding these cost impacts, prices for the principal styrene raw materials, benzene and ethylene, are currently near historical highs, putting pressure on margins on styrene sales even though styrene contract prices are near historic highs. According to CMAI, benzene and ethylene prices are expected to decline by approximately 8% and 4%, respectively, on average over each of the next five years.

CMAI currently is not projecting any additional capacity increases in the United States through 2010, with projected operating rates reaching a trough of 67% during the fourth quarter of 2007, and with less than 80% operating rates through 2010, without any major industry restructuring. Although we believe an improved North American industry outlook is possible, this largely depends on significant industry restructuring. Previously, styrene and polystyrene industry participants, including The DOW Chemical Company and NOVA Chemicals Corporation, have announced a desire to seek transactions which would restructure the North American styrene and polystyrene industries, thereby improving the balance of supply and demand in North America. More recently, NOVA Chemicals Corporation announced on March 22, 2007 that it planned to expand its European joint venture with INEOS to include North American styrene and solid polystyrene assets, and The DOW Chemical Company announced on April 10, 2007 that it had signed a non-binding memorandum of understanding with Chevron Phillips Chemical Co. to form a joint venture involving selected styrene and polystyrene assets of the two companies in North America and South America. Separately, new technology for the manufacture of propylene oxide has been developed that should result in lower manufacturing costs for propylene oxide and which does not produce styrene as a co-product, which could significantly reduce the future growth of plants utilizing PO-SM technology.

Competitive Strengths

World Class Acetic Acid Facility. Our acetic acid facility, one of the largest in terms of production capacity in the world, enjoys high reliability and we believe it is the second most efficient facility in the world. With a rated annual production capacity of 1.1 billion pounds, our acetic acid facility produces approximately 17% of total North American capacity and approximately 5% of worldwide capacity. In terms of production capacity, our acetic acid facility is the third largest acetic acid facility in North America and the sixth largest in the world. Our acetic acid facility produces acetic acid using BP Chemicals Cativa Technology, which offers several advantages over competing production methods, including lower energy requirements and lower fixed and variable costs.

Well-Positioned for Further Growth. Since 1986, we and BP Chemicals have increased the annual rated production capacity of our acetic acid facility by 126%, from 490 million pounds of annual production capacity in 1986 to 1.1 billion pounds of annual production capacity today. In 2006, our acetic acid facility operated at 101% of capacity, in part as a result of its relatively low production costs and the efforts of BP Chemicals global sales organization. We also have undertaken projects with BP Chemicals to ensure that we would be positioned to expand production capacity in the future. For example, in 2003, we and BP Chemicals installed a larger reactor at our acetic acid facility, which will continue to permit additional cost-effective expansions of this facility. We expect a further expansion of the production capacity of our facility to 1.2 billion pounds by 2009. Following this expansion, we expect the facility to continue to operate at or near maximum utilization rates.

Highly Contracted Sources of Cash Flows for Our Acetic Acid and Plasticizers Products. Our business benefits from long-term requirements contracts with BP Chemicals and BASF. We sell 100% of our acetic acid production to BP Chemicals pursuant to the Production Agreement. Under the Production Agreement, which runs through July 31, 2016, BP Chemicals markets all of the acetic acid that we produce and pays us, among other amounts, a portion of the profits earned from sales of the product. The Production Agreement has allowed us to operate our acetic acid facility consistently at or near full capacity and generate steadily growing cash flows. BP Chemicals largest customer for acetic acid produced at our acetic acid facility is American Acetyls, a joint venture between BP Chemicals and The DOW Chemical Company, which currently accounts for approximately 50% of the acetic acid we produce. Sales to

American Acetyls are made under a cost-plus contract that extends until 2016. Much of the remaining sales of the acetic acid we produce are made by BP Chemicals under multiple year contracts. This high percentage of contractually committed volume has provided us with strong demand for our acetic acid and steadily increasing cash flows.

Our long-term plasticizers business relationship with BASF, established in 1986, was extended last year until the end of 2013. Under this agreement, BASF reimburses 100% of our costs, including capital expenditures, and pays us fixed quarterly fees, eliminating most, if not all, of our exposure to market risk in our plasticizers business.

Additionally, in both contracts, principal raw materials are provided by BP Chemicals and BASF, respectively, allowing us to operate our business with relatively low working capital requirements, including finished product inventory requirements.

Well-Invested Production Assets. Over the past five years, we and BP Chemicals invested \$19 million in capital in our acetic acid facility. A new and larger reactor was installed in 2003, which was sized for an ultimate capacity in excess of 1.7 billion pounds of annual production. A new and larger product column is expected to be installed during the facility turnaround scheduled for 2009. All new capital investments for our acetic acid facility are being made with a view to ultimately achieving 1.7 billion pound annual production capacity in a cost efficient manner. We believe that the capital cost to expand our acetic acid facility to maximum capacity would be significantly less than the cost for new capacity at a greenfield location. We have invested \$26 million in our styrene facility since 2002, with much of the capital related to complying with new regulations requiring chemical plants in the non-attainment zones to lower nitrogen oxide, or NOx, emissions by 80%. In 2006, we installed our new catalyst in both of our styrene reactors and a new superheater. Also, in 2006, BASF invested approximately \$4 million to convert our plasticizers production unit over to a new range of esters as part of the extension of its production agreement with us which runs until 2013. BASF is responsible for all capital investment in the plasticizers, esters and phthalic anhydride production facilities through the length of the agreement. We and third parties subject to agreements with us invested a further \$22 million in site infrastructure capital over the past five years, including the rebuilding of a ship dock and two barge docks. Given the condition of our Texas City site and infrastructure, we anticipate spending less than \$6 million annually for capital expenditures with respect to our styrene facilities and approximately \$2 million annually on utilities and services maintenance over the next five years.

Attractive Logistics Assets and Infrastructure. Our logistics assets include strategic access to the intercoastal waterway and the Gulf of Mexico, a deep water dock capable of handling ships with up to a 40-foot draft, as well as four barge docks, direct access to Union Pacific and Burlington Northern railways with in-motion rail scales on site, truck loading racks and weigh scales, stainless and mild steel storage tanks, three waste deepwells, 135 acres of available land zoned for heavy industrial use, additional land zoned for light industrial use and a supportive political environment for growth. We are in the heart of one of the largest petrochemical complexes on the Gulf Coast, in close proximity to a number of large refinery complexes. As a result, we have on-site access to a number of key raw material pipelines and convenient access to several of our suppliers and customers. Currently, our dock facilities can accommodate new uses and we have 31 tanks available for third party use or terminalling. These assets present a substantial opportunity to grow our business by attracting new chemical related businesses to our Texas City site and significant opportunities for further development.

Leading Market Positions. We have a leading market position in each of our primary products. Our rated annual production capacity for acetic acid of 1.1 billion pounds represents 17% of the total North American production capacity and 5% of the global production capacity. In acetic acid, we are the third largest producer in North America with a low cost position derived from our use of BP Chemicals Cativa Technology, global sales and marketing network and acetyls know-how. In styrene, we are a large merchant producer with top quartile ethylbenzene to styrene conversion yield. Our position as a merchant producer positions us to benefit from improved conditions in the styrene market.

Experienced Management Team. Our senior management team consists of five executives with an average of over 27 years of experience in the chemicals industry, 15 years of which have been with us. Our management team has demonstrated expertise in reducing costs, improving profitability and expanding profitable production capacity, while

exiting unprofitable businesses through various economic cycles.

Business Strategy

Grow Our Business. We intend to grow our acetic acid business through capacity expansions. We intend to take advantage of recent investments in our acetic acid facility made by us and BP Chemicals, which we believe

have positioned our acetic acid facility for cost-effective future capacity expansions at lower incremental cost. We currently have low-cost debottlenecking opportunities which could increase annual capacity of the acetic acid facility by up to approximately 7% to approximately 1.2 billion pounds. In addition, a new acetic acid reactor installed in 2003 is capable of producing up to 1.7 billion pounds annually.

Our Texas City site offers approximately 135 acres for future expansion by us or by other companies that can benefit from our existing infrastructure and facilities, and includes a greenbelt around the northern edge of the plant site. Our Texas City site is strategically located on Galveston Bay and we benefit from a deep water dock capable of handling ships with up to a 40-foot draft, as well as four barge docks, direct access to Union Pacific and Burlington Northern railways with in-motion rail scales on site, truck loading racks and weigh scales, stainless and mild steel storage tanks, three waste deepwells, 135 acres of available land zoned for heavy industrial use, additional land zoned for light industrial use and a supportive political environment for growth. In addition, we are in the heart of one of the largest petrochemical complexes on the Gulf Coast and, as a result, have on-site access to a number of key raw material pipelines, as well as close proximity to a number of large refinery complexes that provide some of our principal raw materials.

Given our under-utilized infrastructure, as well as ample unoccupied land, there are significant opportunities for further development of our Texas City site. We believe that the construction of a new facility at our site by another company would lower the amount of fixed costs allocated to each of our operating units and provide us with additional revenue. We are presently undertaking numerous initiatives to attract new chemical related businesses to our Texas City site. Specifically, we are seeking long-term contractual business arrangements or partnerships that will provide us with an ability to realize the value of our under-utilized assets through profit sharing or other revenue generating arrangements. For development projects that may have significant capital expenditure requirements, we are considering joint ventures or other arrangements where we would contribute certain of our assets and management expertise to minimize our share of the capital costs. We are currently exploring opportunities involving renewable fuels projects, chemicals terminalling and waste injection well operations.

We plan to evaluate strategic acquisitions, focusing on chemical businesses and assets which would allow us to increase our market share of products we currently produce or those that would provide upstream or downstream integration within our existing businesses.

We intend to continue operating our styrene facility while seeking strategic alternatives and maintaining operational flexibility to capitalize on any upturns in the styrene industry. We have the fourth largest styrene facility in North America, capable of producing 1.7 billion pounds annually. During the first half of 2007, approximately 30% of our styrene capacity was committed for sales in North America under long-standing customer relationships with the balance of our capacity available for sales on a spot basis. During the second quarter of 2007, we sold 40% to 50% of our styrene capacity into the global spot market. Previously, styrene and polystyrene industry participants, including The DOW Chemical Company and NOVA Chemicals Corporation, have announced a desire to seek transactions which would restructure the North American styrene and polystyrene industries, thereby improving the balance of supply and demand in North America. More recently, NOVA Chemicals Corporation announced on March 22, 2007 that it planned to expand its European joint venture with INEOS to include North American styrene and solid polystyrene assets, and The DOW Chemical Company announced on April 10, 2007 that it had signed a non-binding memorandum of understanding with Chevron Phillips Chemical Co. to form a joint venture involving selected styrene and polystyrene assets of the two companies in North America and South America. According to CMAI, if demand for styrene remains steady, restructuring of North American styrene capacity should improve production rates in North America and lead to improved industry profitability. Given our styrene production capability and total uncontracted capacity, we are in a position to take advantage of any restructuring of the styrene industry and to capitalize on any improvements in styrene market conditions.

Improve Organization Efficiency and Cost Structure. We continually seek to improve our cost competitiveness through organizational efficiencies, productivity enhancements, operating controls and general cost reductions. Since 2004, we have developed and implemented organizational efficiency projects involving the design, development and implementation of uniform and standardized systems, processes and policies to improve our production, maintenance, process efficiency, logistics and materials management and procurement functions. During this period, these projects reduced our fixed costs by more than \$20 million, representing a 15% reduction in our annual fixed costs. Approximately 10% to 15% of these cost savings accrue to the benefit of some of our customers under the cost reimbursement provisions of our production agreements. We believe the expansion of our acetic acid business, further development of our business and acquisitions will lead to further cost efficiencies.

Principal Executive Offices

Our principal executive offices are located at 333 Clay Street, Suite 3600, Houston, Texas 77002-4109 and our telephone number is (713) 650-3700. Our corporate website address is www.sterlingchemicals.com. The information contained on our corporate website is not part of this prospectus.

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THE EXCHANGE OFFER

You are entitled to exchange in the exchange offer your outstanding unregistered notes for registered notes with substantially identical terms. The summary below describes the principal terms of the exchange offer. Certain of the terms and conditions described below are subject to important limitations and exceptions. You should read the discussion under the heading Description of Notes for further information regarding the registered notes.

The Exchange Offer	We are offering to exchange up to \$150,000,000 aggregate principal amount of our registered 101/4% Senior Secured Notes due 2015, for a like principal amount of our unregistered 101/4% Senior Secured Notes due 2015, which were issued on March 29, 2007.
Registration Rights	Under the registration rights agreement executed as part of the offering of the unregistered notes, we agreed to use our commercially reasonable efforts to:
	file a registration statement within 180 days after the issue date of the unregistered notes, or by September 25, 2007, enabling holders of unregistered notes to exchange the unregistered notes for registered notes with substantially identical terms;
	cause the registration statement to become effective within 270 days after the issue date of the unregistered notes, or by December 24, 2007, and to complete the exchange offer within 50 days after the effective date of our registration statement; and
	file a shelf registration statement for the resale of the notes if we cannot effect an exchange offer within the time periods listed above and in other circumstances.
	The interest rate on the unregistered notes will increase if we do not comply with our obligations under the registration rights agreement.
Resales	Based on an interpretation by the staff of the SEC set forth in no-action letters issued to third parties, we believe that the registered notes issued pursuant to the exchange offer in exchange for unregistered notes may be offered for resale, resold and otherwise transferred by you (unless you are our affiliate within the meaning of Rule 405 of the Securities Act) without compliance with the registration and prospectus delivery provisions of the Securities Act, provided that you:
	are acquiring the registered notes in the ordinary course of business; and
	have not engaged in, do not intend to engage in and have no arrangement or understanding with any person or entity, including any of our affiliates, to participate in, a distribution of the registered notes.
	In addition, each participating broker-dealer that receives registered notes for its own account pursuant to the exchange offer in exchange for

unregistered notes that were acquired as a result of market-making or other trading activity must also acknowledge that it will deliver a prospectus in connection with any resale of the exchange notes. For more information, see Plan of Distribution.

Any holder of unregistered notes, including any broker-dealer, who

is our affiliate,

does not acquire the registered notes in the ordinary course of its business, or