Cushing MLP Total Return Fund Form N-Q/A December 03, 2009

UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM N-Q

QUARTERLY SCHEDULE OF PORTFOLIO HOLDINGS OF REGISTERED MANAGEMENT INVESTMENT COMPANY

Investment Company Act file number 811-22072

The Cushing MLP Total Return Fund (Exact name of registrant as specified in charter)

3300 Oak Lawn Avenue Suite 650 Dallas, TX 75219 (Address of principal executive offices) (Zip code)

> Jerry V. Swank 3300 Oak Lawn Avenue Suite 650 Dallas, TX 75219 (Name and address of agent for service)

214-692-6334 Registrant's telephone number, including area code

Date of fiscal year end: November 30

Date of reporting period: August 31, 2009

Item 1. Schedule of Investments.

The Cushing MLP Total Return Fund SCHEDULE OF INVESTMENTS (Unaudited)

	August 31, 2009				
	Shares		Value		
Master Limited Partnerships and Related Companies - United States - 116.8% (1)					
Coal - 3.5% (1)					
Alliance Holdings GP, L.P.	100,000	\$	2,027,000		
Crude/Natural Gas Production – 6.0% (1)					
Encore Energy Partners, L.P.	100,000		1,526,000		
Linn Energy, LLC	90,000		1,916,100		
			3,442,100		
Crude/Refined Products Pipelines and Storage - 37.1% (1)					
Buckeye Partners, L.P.	50,000		2,349,000		
Enbridge Energy Partners, L.P.	35,825		1,535,101		
Genesis Energy, L.P.	225,000		3,507,750		
Magellan Midstream Holdings, L.P.	200,000		4,354,000		
NuStar GP Holdings, LLC	100,000		2,435,000		
Plains All American Pipeline, L.P.	100,000		4,744,000		
TransMontaigne Partners, L.P.	90,000		2,418,300		
			21,343,151		
Natural Gas/Natural Gas Liquid Pipelines and Storage - 33.1% (1)					
Boardwalk Pipeline Partners, LP	100,000		2,341,000		
El Paso Pipeline Partners, L.P.	60,000		1,165,200		
Energy Transfer Equity, L.P.	130,000		3,495,700		
Energy Transfer Partners, L.P.	75,000		3,040,500		
Enterprise GP Holdings, L.P.	75,000		2,100,000		
Enterprise Products Partners, L.P.	100,000		2,700,000		
ONEOK Partners, L.P.	60,000		3,003,600		
Spectra Energy Partners, L.P.	50,000		1,158,500		
			19,004,500		
Natural Gas Gathering/Processing - 26.2% (1)					
DCP Midstream Partners, L.P.	145,000		3,246,550		
MarkWest Energy Partners, L.P.	175,000		3,615,500		
Regency Energy Partners, L.P.	150,000		2,442,000		
Targa Resources Partners, L.P.	225,000		3,802,500		
Williams Partners, L.P.	100,000		1,985,000		

			15,091,550
Propane - 9.4% (1)			
Inergy, L.P.		100,000	2,788,000
Inergy Holdings, L.P.		58,900	2,595,723
			5,383,723
Shipping - 1.5% (1)			
K-Sea Transportation Par	tners L.P.	45,000	863,100
	tnerships and Related Companies (Cost		
\$54,607,114)			67,155,124
		D ' ' 1	
		Principal Amount	
Senior Notes - 20.3% (1)		7 Hillount	
	Liquids Pipelines - 7.3% (1)		
El Paso Corp., 7.420%, d	* *	375,000	317,415
* '	, L.P., 9.000%, due 04/15/2019	3,200,000	3,860,768
Lifetgy Transfer Farthers	, E.I, 7.000 %, due 04/13/2017	3,200,000	4,178,183
Natural Gas Gathering/Pr	ocessing - 13 0% (1)		4,170,103
Copano Energy, LLC, 8.1		2,000,000	1,925,000
	rs, L.P., 6.875%, due 11/01/2014	2,000,000	1,840,000
	rs, L.P., 8.750%, due 04/15/2018	1,000,000	955,000
	, L.P., 9.375%, due 06/01/2016 (2)	2,000,000	2,010,000
	s, L.P., 8.250%, due 07/01/2016	200,000	180,000
C	s, L.P., 11.250%, due 07/01/2010 (2)	600,000	603,000
Targa Resources Farmers	s, L.F., 11.230%, due 07/13/2017 (2)	000,000	•
			7,513,000
Total Senior Notes (Cost	\$11 278 748)		11,691,183
Total Belliof Trotes (Cost	ψ11,270,710 <i>)</i>		11,001,103
Options - 1.5%(1)		Contracts	
SPDR Trust Series 1 – Pu	ut options		
	Expiration: October 2009, Exercise Price:		
	\$97.00	2,900	553,900
SPDR Trust Series 1 – Pu	nt options		
	Expiration: October 2009, Exercise Price:		
	\$98.00	1,400	295,400
Total Options (Cost \$857	(,800)		849,300
Chart Tar I	Harad Carra Inc. (C. C. C		
Short-Term Investments (1)	- United States Investment Companies - 6.7%	Shares	
	ry Portfolio Fund - Institutional Class	767,405	767,405
	tfolio Fund - Institutional Class	767,405	767,405
raciny dovernment Por	nono Funa - msututional Class	707,403	707,403

First American Treasury Obligations Fund - Class A	767,405	767,405
First American Treasury Obligations Fund - Class Y	767,405	767,405
First American Treasury Obligations Fund - Class Z	767,405	767,405
Total Short-Term Investments (Cost \$3,837,025)		3,837,025
Total Investments - 145.3% (1) (Cost \$70,580,687)		83,532,632
Liabilities in Excess of Other Assets - (45.3)% (1)		(26,032,545)
Total Net Assets Applicable to Common Stockholders - 100.0% (1)		\$ 57,500,087

- (1) Calculated as a percentage of net assets applicable to common stockholders. Restricted securities designated as being issued under Rule 144A as detailed in
- (2) the following table.

Investment Security Regency Energy Partners,		Principal Amount		Acquisition Date	Cost Basis	Market is Value		Market Value as Percent of Net Assets		Market Value as Percent of Total Assets		
L.P., 9.375%, due 06/01/2016	Senior Notes	\$	2,000,000	5/15/2009	\$	1,893,888	\$	2,010,000	3.50	%	2.41	%
Targa Resources Partners, L.P., 11.250%, due 07/15/2017	Senior Notes	\$	600,000	6/30/2009	\$	570,410	\$	603,000	1.05	%	0.72	%
Totals					\$	2,464,298	\$	2,613,000	4.55	%	3.13	%

Tax Basis

At August 31, 2009, the cost basis of investments for federal income tax purposes were \$70,069,798, respectively, and gross unrealized appreciation and depreciation of investments for federal income tax purposes were as follows:

Gross unrealized appreciation	\$15,844,925
Gross unrealized depreciation	(2,382,091)
Net unrealized appreciation	\$13,462,834

Fair Value Measurements

The Fund adopted the provisions of Statement of Financial Accounting Standards No. 157, "Fair Value Measurements" (SFAS 157), effective with the beginning of the Fund's fiscal year. SFAS 157 establishes a hierarchy that prioritizes the inputs to valuation techniques. Various inputs are used in determining the value of the Fund's investments. These inputs are summarized in the three broad levels listed below:

Level 1 – quoted prices in active markets for identical investments

Level 2 – other significant observable inputs (including quoted prices for similar investments, market corroborated inputs, etc.)

Level 3 – significant unobservable inputs (including the Fund's own assumptions in determining the fair value of investments)

The inputs or methodology used for valuing securities are not necessarily an indication of the risk associated with investing in those securities.

The following table provides the fair value measurements of applicable Fund assets by level within the fair value hierarchy as of August 31, 2009. These assets are measured on a recurring basis.

Fair Value	Measurements	at Re	enorting	Date	Using
I all value	Micasarcincins	at IX	porung	Date	Osmg

				Q	uoted Prices					
				in Significant						
				Active Markets			Other	Significant		
		air Value at			for	(Observable	Unobservable		
Description		August 31,		Identical Assets			Inputs		Inputs	
Description		2009			(Level 1)	(Level 2)		(Level 3)		
Equity Securities										
Master Limited										
Partnerships and										
Related	\$	67 155 104	(0)	\$	67 155 104	\$		\$		
Companies	Ф	67,155,124	(a)	Ф	67,155,124	Ф	-	Ф	-	
Total Equity Securities	\$	67 155 124		\$	67 155 124	\$		\$		
	Ф	67,155,124		Ф	67,155,124	Ф	-	Ф	-	
Notes										
Senior Notes	\$	11,691,183	(a)	\$	-	\$	11,691,183	\$	-	
Total Notes	\$	11,691,183		\$	-	\$	11,691,183	\$	-	
Derivatives										
Options	\$	849,300		\$	849,300	\$	-	\$	-	
Total Derivatives	\$	849,300		\$	849,300	\$	-	\$	-	
Other										
Short-Term										
Investments	\$	3,837,025	(b)	\$	3,837,025	\$	-	\$	-	
Total Other	\$	3,837,025		\$	3,837,025	\$	-	\$	-	
Total	\$	83,532,632		\$	71,841,449	\$	11,691,183	\$	-	
(a)	A	All industry clas	ssificati	ons ar	re identified in the	Schedule	e of Investments.			

⁽b) Mutual fund investments that are sweep investments for cash balances in the Fund at August 31, 2009.

Derivative Financial Instruments

In March 2008, Statement of Financial Accounting Standards No. 161, "Disclosures about Derivative Instruments and Hedging Activities" ("SFAS 161") was issued and is effective for fiscal years beginning after November 15, 2008. SFAS 161 is intended to improve financial reporting for derivative instruments by requiring enhanced disclosure that enables investors to understand how and why an entity uses derivatives, how derivatives are accounted for, and how derivative instruments affect an entity's results of operations and financial position.

The Fund engages in equity option trading as a source of protection against a broad market decline. During the nine month period ended August 31, 2009, the Fund purchased 52,850 SPDR (S&P Deposit Receipts) Unit Trust, Series 1 equity option contracts with various exercise prices and sold 48,550 of these option contracts for a total loss of

\$3,792,806. Of this loss, \$3,784,306 was realized and \$8,500 was unrealized.

On August 31, 2009 the Fund held 4,300 SPDR Unit Trust, Series 1 equity option put contracts at fair market value of \$849,300. Of the 4,300 contracts held, 2,900 contracts had an exercise price of \$97.00 and 1,400 contracts had an exercise price of \$98.00.

Item 2. Controls and Procedures.

- (a) The Registrant's President/Chief Executive Officer and Treasurer/Chief Financial Officer have concluded that the Registrant's disclosure controls and procedures (as defined in Rule 30a-3(c) under the Investment Company Act of 1940 (the "1940 Act")) (17 CFR 270.30a-3(c)) are effective as of a date within 90 days of the filing date of the report that includes the disclosure required by this paragraph, based on the evaluation of these controls and procedures required by Rule 30a-3(b) under the 1940 Act (17 CFR 270.30a-3(b)) and Rule 13a-15(b) or Rule 15d-15(b) under the Securities Exchange Act of 1934, as amended (17 CFR 240.13a-15(b) or 240.15d-15(d)).
- (b) There were no changes in the Registrant's internal control over financial reporting (as defined in Rule 30a-3(d) under the 1940 Act) (17 CFR 270.30a-3(d)) that occurred during the Registrant's last fiscal quarter that have materially affected, or are reasonably likely to materially affect, the Registrant's internal control over financial reporting.

Item 3. Exhibits.

Separate certifications for each principal executive officer and principal financial officer of the Registrant as required by Rule 30a-2(a) under the 1940 Act (17 CFR 270.30a-2(a)). Filed herewith.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934 and the Investment Company Act of 1940, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

(Registrant) The Cushing MLP Total Return Fund

By (Signature and Title) Jerry V. Swank

Jerry V. Swank, President

Date 12/3/09

Pursuant to the requirements of the Securities Exchange Act of 1934 and the Investment Company Act of 1940, this report has been signed below by the following persons on behalf of the registrant and in the capacities and on the dates indicated.

By (Signature and Title) Jerry V. Swank

Jerry V. Swank, President

Date 12/3/09

By (Signature and Title) Mark

Fordyce

Mark Fordyce, Treasurer

Date 12/3/09