GENERAL ELECTRIC CAPITAL CORP Form 10-Q October 31, 2006

# UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

FORM 10-Q

(Mark One)

[X] QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended September 30, 2006

OR

[ ] TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from \_\_\_\_\_ to \_\_\_\_

Commission file number 1-6461

#### GENERAL ELECTRIC CAPITAL CORPORATION

(Exact name of registrant as specified in its charter)

Delaware 13-1500700

(State or other jurisdiction of incorporation or organization)

(I.R.S. Employer Identification No.)

06927

260 Long Ridge Road, Stamford, CT

(Zip Code)

(Address of principal executive offices)

(Registrant's telephone number, including area code) (203) 357-4000

(Former name, former address and former fiscal year, if changed since last report)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes **b** No "

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, or a non-accelerated

filer. See definition of "accelerated filer and large accelerated filer" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer " Accelerated filer " Non-accelerated filer **b** 

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes "No  ${\bf p}$ 

At October 27, 2006, 3,985,403 shares of voting common stock, which constitute all of the outstanding common equity, with a par value of \$14 per share were outstanding.

REGISTRANT MEETS THE CONDITIONS SET FORTH IN GENERAL INSTRUCTION H(1)(a) AND (b) OF FORM 10-Q AND IS THEREFORE FILING THIS FORM 10-Q WITH THE REDUCED DISCLOSURE FORMAT.

(1)

#### **General Electric Capital Corporation**

Part I - Financial Information	Page
Item 1. Financial Statements	
Condensed Statement of Current and Retained Earnings	3
Condensed Statement of Financial Position	4
Condensed Statement of Cash Flows	5
Notes to Condensed, Consolidated Financial Statements (Unaudited)	6
Item 2. Management's Discussion and Analysis of Financial Condition and Results	12
of Operations	
Item 4. Controls and Procedures	22
Part II - Other Information	
Item 1. Legal Proceedings	22
Item 6. Exhibits	22
Signatures	23

#### **Forward-Looking Statements**

This document contains "forward-looking statements" - that is, statements related to future, not past, events. In this context, forward-looking statements often address our expected future business and financial performance, and often contain words such as "expects," "anticipates," "intends," "plans," "believes," "seeks," or "will." Forward-looking statements nature address matters that are, to different degrees, uncertain. For us, particular uncertainties which could adversely or positively affect our future results include: the behavior of financial markets, including fluctuations in interest rates and commodity prices; strategic actions, including dispositions; future integration of acquired businesses; future financial performance of major industries which we serve, including, without limitation, the air and rail transportation, energy generation, media, real estate and healthcare industries; and numerous other matters of national, regional and global scale, including those of a political, economic, business, competitive and regulatory nature. These uncertainties may cause our actual future results to be materially different than those expressed in our forward-looking statements. We do not undertake to update our forward-looking statements.

(2)

**Part I. Financial Information** 

**Item 1. Financial Statements** 

### General Electric Capital Corporation and consolidated affiliates Condensed Statement of Current and Retained Earnings (Unaudited)

(Chadarea)	Three months ended Nine months September 30 Septembe						
(In millions)	2006		2005		2006		2005
Revenues							
Revenues from services (note 3)	\$ 14,787	\$	13,241	\$	41,674	\$	37,848
Sales of goods	519		543		1,786		1,881
Total revenues	15,306		13,784		43,460		39,729
Costs and expenses							
Interest	4,697		3,469		12,895		10,374
Operating and administrative	4,301		4,065		12,722		12,270
Cost of goods sold	480		505		1,652		1,768
Investment contracts, insurance losses and insurance							
annuity benefits	169		274		480		693
Provision for losses on financing	961		1,091		2,677		2,979
receivables			,		,		,
Depreciation and amortization	1,648		1,560		4,699		4,574
Minority interest in net earnings of	•		•		•		,
consolidated							
affiliates	60		66		205		116
Total costs and expenses	12,316		11,030		35,330		32,774
Earnings from continuing operations before							
income taxes	2,990		2,754		8,130		6,955
Provision for income taxes	(301)		(334)		(800)		(669)
Trovision for medice taxes	(301)		(334)		(000)		(00)
<b>Earnings from continuing operations</b> Earnings (loss) from discontinued	2,689		2,420		7,330		6,286
operations, net of							
taxes (note 2)	(70)		330		(45)		664
Net earnings	2,619		2,750		7,285		6,950
Dividends	(1,081)		(3,693)		(7,089)		(5,566)
Retained earnings at beginning of period	34,585		37,274		35,927		34,947
Retained earnings at end of period	\$ 36,123	\$	36,331	\$	36,123	\$	36,331

The notes to condensed, consolidated financial statements are an integral part of this statement.

### General Electric Capital Corporation and consolidated affiliates Condensed Statement of Financial Position

(In millions)	September 30, 20 (Unaudited)	06	Dec	ember 31, 2005	
Assets				<b>-</b> 00 c	
Cash and equivalents	\$	8,985	\$	5,996	
Investment securities		19,873		18,467	
Inventories		174		159	
Financing receivables - net (note 4)		305,500		284,567	
Other receivables		34,133		25,250	
Buildings and equipment, less accumulated amortization of \$2	2,517	<b>7</b> 6 <b>22</b> 0		<b>*</b> 0.0 <b>2</b> 6	
and \$21,271		56,320		50,936	
Intangible assets - net (note 5)		24,620		23,086	
Other assets		59,366		49,521	
Assets of discontinued operations (note 2)		15,522		17,291	
Total assets	\$	524,493	\$	475,273	
Liabilities and equity Borrowings (note 6) Accounts payable Investment contracts, insurance liabilities and insurance annuit Other liabilities Deferred income taxes Liabilities of discontinued operations (note 2) Total liabilities	\$ y benefits	398,803 13,499 12,484 17,663 11,169 14,700 468,318	\$	355,885 14,345 12,094 16,269 11,085 13,195 422,873	
Minority interest in equity of consolidated affiliates		2,283		2,212	
Capital stock Accumulated gains (losses) - net		56		56	
Investment securities		408		744	
		3,791		2,343	
Currency translation adjustments Cash flow hedges		(451)		(790)	
Minimum pension liabilities		(193)		(147)	
				12,055	
Additional paid-in capital Retained earnings		14,158 36,123		35,927	
<u> </u>		53,892			
Total shareowner's equity	ф	•	\$	50,188	
Total liabilities and equity	\$	524,493	\$	475,273	

The sum of accumulated gains (losses) on investment securities, currency translation adjustments, cash flow hedges and minimum pension liabilities constitutes "Accumulated nonowner changes other than earnings," and amounted to \$3,555 million and \$2,150 million at September 30, 2006, and December 31, 2005, respectively.

The notes to condensed, consolidated financial statements are an integral part of this statement.

### General Electric Capital Corporation and consolidated affiliates Condensed Statement of Cash Flows (Unaudited)

(Unaudited)		Nine men	nths ended					
(In millions)		Nine months ended September 30						
(In mutions)		2006	ibei .	2005				
Cash flows - operating activities		2000		2003				
Net earnings	\$	7,285	\$	6,950				
Loss (earnings) from discontinued operations	Ψ	45	Ψ	(664)				
Adjustments to reconcile net earnings to cash provided from				(00.)				
operating activities								
Depreciation and amortization		4,699		4,574				
Decrease in accounts payable		(517)		(88)				
Provision for losses on financing receivables		2,677		2,979				
All other operating activities		794		1,653				
Cash from operating activities - continuing operations		14,983		15,404				
Cash from (used for) operating activities - discontinued operations		(307)		4,432				
Cash from operating activities		14,676		19,836				
•								
Cash flows - investing activities								
Additions to buildings and equipment		(8,362)		(7,742)				
Dispositions of buildings and equipment		3,752		3,987				
Increase in loans to customers		(230,800)		(212,262)				
Principal collections from customers - loans		211,422		206,261				
Investment in financing leases		(18,861)		(16,886)				
Principal collections from customers - financing leases		15,793		17,875				
Net change in credit card receivables		743		(641)				
Payments for principal businesses purchased		(6,898)		(6,743)				
Proceeds from sales of discontinued operations		2,753		5,865				
All other investing activities		(11,665)		(864)				
Cash used for investing activities - continuing operations		(42,123)		(11,150)				
Cash from (used for) investing activities - discontinued operations		344		(6,069)				
Cash used for investing activities		(41,779)		(17,219)				
Cash flows - financing activities								
Net increase (decrease) in borrowings (maturities of 90 days or less)		978		(8,013)				
Newly issued debt:								
Short-term (91 to 365 days)		605		1,697				
Long-term (longer than one year)		61,596		46,980				
Non-recourse, leveraged lease		920		172				
Repayments and other debt reductions:		(24.050)		(20.705)				
Short-term (91 to 365 days)		(24,859)		(29,795)				
Long-term (longer than one year)		(3,928)		(9,458)				
Non-recourse, leveraged lease		(597)		(682)				
Dividends paid to shareowner		(6,729)		(5,566)				
All other financing activities		2,143		(1,768)				
Cash from (used for) financing activities - continuing operations		30,129		(6,433)				
Cash from (used for) financing activities - discontinued operations		(37)		249				
Cash from (used for) financing activities		30,092		(6,184)				

Increase (decrease) in cash and equivalents	2,989	(3,567)
Cash and equivalents at beginning of year	6,182	9,840
Cash and equivalents at September 30	9,171	6,273
Less cash and equivalents of discontinued operations at September	186	109
30		
Cash and equivalents of continuing operations at September 30 \$	8,985	\$ 6.164

The notes to condensed, consolidated financial statements are an integral part of this statement.

(5)

#### **Notes to Condensed, Consolidated Financial Statements (Unaudited)**

1. Our financial statements are prepared in conformity with U.S. generally accepted accounting principles (GAAP). Preparing financial statements in conformity with GAAP requires us to make estimates and assumptions that affect reported amounts and related disclosures. Actual results could differ from those estimates. These statements include all adjustments (consisting of normal recurring accruals) that we considered necessary to present a fair statement of our results of operations, financial position and cash flows. The results reported in these condensed, consolidated financial statements should not be regarded as necessarily indicative of results that may be expected for the entire year. We reclassified certain prior-period amounts to conform to the current period's presentation. Unless otherwise indicated, information in these notes to condensed, consolidated financial statements relates to continuing operations.

All of our outstanding common stock is owned by General Electric Capital Services, Inc. (GE Capital Services or GECS), all of whose common stock is owned, directly or indirectly, by General Electric Company (GE Company or GE). Our financial statements consolidate all of our affiliates - companies that we control and in which we hold a majority voting interest. Details of total revenues and segment profit by operating segment can be found on page 14 of this report.

We label our quarterly information using a calendar convention, that is, first quarter is labeled as ending on March 31, second quarter as ending on June 30, and third quarter as ending on September 30. It is our longstanding practice to establish interim quarterly closing dates using a fiscal calendar, which requires our businesses to close their books on either a Saturday or Sunday, depending on the business. The effects of this practice are modest and only exist within a reporting year. The fiscal closing calendar from 1993 through 2013 is available on our website, www.ge.com/secreports.

2. We classified GE Life and Genworth Financial, Inc. (Genworth) as discontinued operations. Associated results of operations, financial position and cash flows are separately reported for all periods presented.

#### **Completed sale of Genworth**

In March 2006, we completed the sale of our remaining 18% investment in Genworth through a secondary public offering of 71 million shares of Class A Common Stock and direct sale to Genworth of 15 million shares of Genworth Class B Common Stock. As a result, we recognized a pre-tax gain of \$516 million (\$300 million after tax) in the first quarter of 2006.

#### Planned sale of GE Life

On October 13, 2006, Swiss Reinsurance Company (Swiss Re) agreed to purchase GE Life, our U.K.-based life insurance operation, for 465 million pounds (approximately \$863 million). Operating results through closing will be controlled by us and be for our benefit, subject to certain restrictions with respect to conducting the operation being sold. Effective at closing, all policyholder and other customer contracts will be the responsibility of Swiss Re. We expect this transaction to close in the fourth quarter of 2006, subject to regulatory approvals and customary closing conditions. GE Life revenues for the third quarter and first nine months of 2006 were \$490 million and \$1,352 million, respectively; its earnings from operations for the third quarter and first nine months of 2006 were \$12 million and \$29 million, respectively. We have provided for our best estimate of loss on the sale. We made no such provision in the third quarter of 2006. We have provided \$320 million (\$285 million after tax) for the first nine months of 2006.

(6)

### Summarized financial information for discontinued operations

Summarized financial information for discontinued operations is set forth below. Gain (loss) on disposal included both actual (Genworth) and estimated (GE Life) effects.

		Three mon Septem			N	Nine months ended September 30			
(In millions)		2006		2005		2006	I	2005	
Operations									
Revenues from services	\$	490	\$	3,327	\$	1,356	\$	9,554	
Earnings from discontinued operations before									
minority interest and income taxes	\$	18	\$	457	\$	29	\$	1,351	
Minority interest		-		150		-		394	
Earnings from discontinued operations before									
income taxes		18		307		29		957	
Income tax expense		(8)		(231)		(9		(633)	
Earnings from discontinued operations						,		, ,	
before									
disposal, net of taxes	\$	10	\$	76	\$	20	\$	324	
Disposal									
Gain (loss) on disposal before income taxe	s\$	(132)	\$	420	\$	64	\$	576	
Income tax benefit (expense)		52		(166)		(129	)	(236)	
Gain (loss) on disposal, net of taxes	\$	(80)	\$	254	\$	(65	\$	340	
Earnings (loss) from discontinued operations,									
net of taxes	\$	(70)	\$	330	\$	(45	) \$	664	
						At			
(In millions)					9/30/06		12/31/05		
Assets									
Cash and equivalents				\$	186	\$	186		
Investment securities					12,107		13,977		
Other receivables					449		435		
Other					2,780		2,693		
Assets of discontinued operations				\$	15,522	\$	17,291		
Liabilities and equity									
Investment contracts, insurance liabilities a benefits	ınd	insurance an	nuity	\$	13,403	\$	12,335		
Other					1,297		860		
Liabilities of discontinued operations				\$	14,700	\$	13,195		

\$ Total accumulated nonowner changes other than earnings 633

\$ 198

(7)

### 3. Revenues from services are summarized in the following table.

	Three months ended September 30  Nine months ended September 30						
(In millions)	2006		2005		2006		2005
Interest on loans	\$ 5,519	\$	4,743	\$	16,328	\$	14,795
Operating lease rentals	3,381		2,980		9,386		8,484
Fees	1,032		1,085		2,996		2,829
Financing leases	1,163		940		3,160		2,963
Investment income	277		372		769		863
Other income	3,415		3,121		9,035		7,914
Total	\$ 14,787	\$	13,241	\$	41,674	\$	37,848

### 4. Financing receivables - net, consisted of the following.

	A	t	
(In millions)	9/30/06		12/31/05
Loans, net of deferred income	\$ 242,502	\$	226,113
Investment in financing leases, net of deferred income	67,489		63,024
	309,991		289,137
Less allowance for losses	(4,491)		(4,570)
Financing receivables - net	\$ 305,500	\$	284,567

Included in the above are the financing receivables of consolidated, liquidating securitization entities as follows (see note 8):

	A	t	
(In millions)	9/30/06	-	12/31/05
Loans, net of deferred income	\$ 12,444	\$	15,868
Investment in financing leases, net of deferred income	213		769
	12,657		16,637
Less allowance for losses	(29)		(22)
Financing receivables - net	\$ 12,628	\$	16,615

(8)

#### 5. Intangible assets - net, consisted of the following.

		A	\t	
(In millions)		9/30/06		12/31/05
Goodwill	\$	22,029	\$	21.161
Intangible assets subject to amortization	Ψ	2,591	Ψ	1,925
Total	\$	24,620	\$	23,086

Changes in goodwill balances follow.

			2006		
(In millions)	GE Commercial Finance	GE Money <sup>(a)</sup>	GE Industrial <sup>(b)</sup>	GE Infrastructure <sup>(b)</sup>	Total
Balance January 1 Acquisitions/purchase accounting	\$ 10,445	\$ 9,184	\$ 1,406	\$ 126	\$ 21,161
adjustments	378	224	(4)	-	598
Currency exchange and other	63	165	41	1	270
Balance September 30	\$ 10,886	\$ 9,573	\$ 1,443	\$ 127	\$ 22,029

<sup>(</sup>a) Formerly known as GE Consumer Finance.

(b) Included only portions of the segment that are financial services businesses.

Goodwill balances increased \$696 million in 2006 as a result of new acquisitions. The largest goodwill balance increases this year arose from acquisitions of the custom fleet business of National Australia Bank Ltd. (\$279 million) and the senior housing portfolios of Formation Capital LLC (\$180 million) at GE Commercial Finance. During 2006, we decreased goodwill associated with previous acquisitions by \$98 million.

#### **Intangible Assets Subject to Amortization**

					A	\t				
			9	/30/06				12	2/31/05	
(In millions)	ca	Gross rrying nount		umulated ortization	Net	ca	Gross rrying mount		umulated ortization	Net
Capitalized software Patents, licenses and trademarks	\$	1,594 460	\$	(904) (287)	\$ 690 173	\$	1,453 495	\$	(784) (272)	\$ 669 223
All other Total	\$	2,679 4,733	\$	(951) (2,142)	\$ 1,728 2,591	\$	1,774 3,722	\$	(741) (1,797)	\$ 1,033 1,925

Amortization expense related to intangible assets subject to amortization amounted to \$164 million and \$88 million for the quarters ended September 30, 2006 and 2005, respectively, and \$414 million and \$292 million for the nine months ended September 30, 2006 and 2005, respectively.

(9)

#### 6. Borrowings are summarized in the following table.

	A	<b>A</b> t	
(In millions)	9/30/06		12/31/05
Short-Term Borrowings			
Commercial paper			
U.S.			
Unsecured	\$ 58,222	\$	60,640
Asset-backed <sup>(a)</sup>	6,927		9,267
Non-U.S.	24,137		20,456
Current portion of long-term debt <sup>(b)(c)</sup>	49,621		41,744
Other	20,249		17,572
Total	159,156		149,679
Long-Term Borrowings			
Senior notes			
Unsecured <sup>(d)</sup>	216,733		182,654
Asset-backed <sup>(e)</sup>	6,181		6,845
Extendible notes <sup>(f)</sup>	11,991		14,022
Subordinated notes <sup>(g)</sup>	4,742		2,685
Total	239,647		206,206
Total borrowings	\$ 398,803	\$	355,885

- (a) Entirely obligations of consolidated, liquidating securitization entities. See note 8.
- (b) Included short-term borrowings by consolidated, liquidating securitization entities of \$497 million and \$697 million at September 30, 2006, and December 31, 2005, respectively. See note 8.
- (c) Included \$250 million of subordinated notes guaranteed by GE at both September 30, 2006, and December 31, 2005.
- (d) Included borrowings from GECS affiliates of \$3,920 million and \$1,464 million at September 30, 2006, and December 31, 2005, respectively.
- (e) Included asset-backed senior notes issued by consolidated, liquidating securitization entities of \$5,024 million and \$6,845 million at September 30, 2006, and December 31, 2005, respectively. See note 8.
- (f) Included \$38 million of obligations of consolidated, liquidating securitization entities at December 31, 2005. See note 8.
- (g) Included \$450 million of subordinated notes guaranteed by GE at both September 30, 2006, and December 31, 2005.

7. A summary of increases (decreases) in shareowner's equity, net of income taxes, that did not result directly from transactions with the shareowner follows.

	,	Three mor Septem	 		nded 30		
(In millions)		2006	2005		2006		2005
Net earnings	\$	2,619	\$ 2,750	\$	7,285	\$	6,950
Investment securities - net		129	(459)		(336)		(410)
Currency translation adjustments - net		363	224		1,448		(1,795)
Cash flow hedges - net		(224)	52		339		373
Minimum pension liabilities - net		(1)	4		(46)		(7)
Total	\$	2,886	\$ 2,571	\$	8,690	\$	5,111
(10)							

8. The following table represents assets in securitization entities, both consolidated and off-balance sheet.

		A	<b>A</b> t	
(In millions)		9/30/06		12/31/05
Receivables secured by:				
Equipment	\$	9,640	\$	12,949
Commercial real estate	Ф	-	φ	-
		9,906		11,437
Residential real estate		7,726		8,882
Other assets		14,758		12,869
Credit card receivables		12,853		10,039
Trade receivables		163		-
Total securitized assets	\$	55,046	\$	56,176
		4	At	
(In millions)		9/30/06		12/31/05
(In muttons)		7/30/00		12/31/03
Off-balance sheet <sup>(a)(b)</sup>	\$	41,390	\$	38,272
On-balance sheet <sup>(c)</sup>		13,656		17,904
Total securitized assets	\$	55,046	\$	56,176

- (a) At September 30, 2006, and December 31, 2005, liquidity support amounted to \$1,737 million and \$1,931 million, respectively. These amounts are net of \$2,051 million and \$2,450 million, respectively, participated or deferred beyond one year. Credit support amounted to \$3,385 million and \$4,386 million at September 30, 2006, and December 31, 2005, respectively.
- (b) Liabilities for recourse obligations related to off-balance sheet assets amounted to \$74 million and \$93 million at September 30, 2006, and December 31, 2005, respectively.
- (c) At September 30, 2006, and December 31, 2005, liquidity support amounted to \$7,315 million and \$10,044 million, respectively. These amounts are net of \$21 million and \$138 million, respectively, participated or deferred beyond one year. Credit support amounted to \$3,535 million and \$4,780 million at September 30, 2006, and December 31, 2005, respectively.

Assets in consolidated, liquidating securitization entities are shown in the following captions in the Condensed Statement of Financial Position.

	A	٩t	
(In millions)	9/30/06		12/31/05
Financing receivables - net (note 4)	\$ 12,628	\$	16,615
Other	1,028		1,289
Total	\$ 13,656	\$	17,904

9. As part of our continuing review of our derivatives and hedging activities, we made immaterial adjustments in the third quarter of 2006 for certain prior-period activities. The largest such adjustment related to termination of hedge accounting for commercial paper swaps associated with the 2004 disposal of Genworth. This correction comprised a reduction of \$79 million, net of tax, in our gain on the Genworth disposition and an adjustment of \$45 million, net of tax, for the subsequent net increase in value of the stand-alone swaps.

(11)

#### Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

#### A. Results of Operations

In the accompanying analysis of financial information, we sometimes use information derived from consolidated financial information but not presented in our financial statements prepared in accordance with U.S. generally accepted accounting principles (GAAP). Certain of these data are considered "non-GAAP financial measures" under the U.S. Securities and Exchange Commission (SEC) rules. For such measures, we have provided supplemental explanations and reconciliations in Exhibit 99 to this report on Form 10-Q.

Unless otherwise indicated, we refer to captions such as revenues and earnings from continuing operations simply as "revenues" and "earnings" throughout this Management's Discussion and Analysis. Similarly, discussion of other matters in our consolidated financial statements relates to continuing operations unless otherwise indicated.

#### Overview

Revenues for the third quarter of 2006 were \$15.3 billion, a \$1.5 billion (11%) increase over the third quarter of 2005. Revenues for the third quarter of 2006 included \$0.5 billion of revenue from acquisitions and were reduced by \$0.2 billion as a result of dispositions. Revenues also increased \$1.2 billion compared with the third quarter of 2005 as a result of organic revenue growth, the weakening U.S. dollar and the second quarter 2006 consolidation of GE SeaCo, an entity previously accounted for using the equity method. Organic revenue growth excludes the effects of acquisitions, business dispositions (other than dispositions of businesses acquired for investment) and currency exchange rates. Earnings were \$2.7 billion, up 11% from \$2.4 billion in the third quarter of 2005, primarily as a result of core growth and acquisitions.

Revenues for the first nine months of 2006 were \$43.5 billion, a \$3.7 billion (9%) increase over the first nine months of 2005. Revenues for the first nine months of 2006 and 2005 included \$1.3 billion and \$0.1 billion of revenue from acquisitions, respectively, and in 2006 were reduced by \$0.4 billion as a result of dispositions. Revenues also increased \$3.0 billion compared with the first nine months of 2005 as a result of organic revenue growth and the consolidation of GE SeaCo, partially offset by the strengthening U.S. dollar. Earnings were \$7.3 billion, up 17% from \$6.3 billion during the first nine months of 2005, primarily as a result of core growth, acquisitions and gain on sale of a business interest at Equipment Services, partially offset by the effects of the strengthening U.S. dollar.

Acquisitions contributed \$0.5 billion and \$0.6 billion to total revenues in the third quarters of 2006 and 2005, respectively. Our earnings included an insignificant effect from acquired businesses in the third quarter of 2006 compared with \$0.1 billion in the third quarter of 2005. We integrate acquisitions as quickly as possible. Only revenues and earnings from the date we complete the acquisition through the end of the fourth following quarter are attributed to such businesses. Dispositions also affected our results through lower revenues of approximately \$0.2 billion and \$0.3 billion in the third quarters of 2006 and 2005, respectively, and earnings by an insignificant amount in each of the third quarters of 2006 and 2005.

Acquisitions contributed \$1.3 billion and \$2.5 billion to total revenues in the first nine months of 2006 and 2005, respectively. Our earnings in the first nine months of 2006 and 2005 included approximately \$0.2 billion and \$0.3 billion, respectively, from acquired businesses. Dispositions also affected our results through lower revenues of approximately \$0.4 billion and \$0.6 billion and increased earnings of \$0.1 billion and an insignificant amount in the first nine months of 2006 and 2005, respectively.

The most significant acquisitions affecting 2006 results were:

- ·GE Commercial Finance Transportation Financial Services Group of CitiCapital, Antares Capital Corp. and the custom fleet business of National Australia Bank Ltd.
- · GE Money (formerly GE Consumer Finance) joint ventures with Garanti Bank and Hyundai Card Company.

In total, these acquisitions contributed \$0.2 billion and an insignificant amount to third quarter 2006 revenues and earnings, respectively. Contributions to revenues and earnings for the first nine months of 2006 were \$0.6 billion and \$0.2 billion, respectively.

The provision for income taxes was \$0.3 billion for the third quarter of 2006 (effective tax rate of 10.1%), compared with \$0.3 billion for the third quarter of 2005 (effective tax rate of 12.1%). The tax rate decreased primarily because of growth in lower-taxed earnings from global operations and lower state taxes, partially offset by the absence of the 2005 one-time benefits from the reorganization of our foreign aircraft leasing operations.

The provision for income taxes was \$0.8 billion for the first nine months of 2006 (effective tax rate of 9.8%), compared with \$0.7 billion for the first nine months of 2005 (effective tax rate of 9.6%). The tax rate increased primarily because of the absence of the 2005 one-time benefits from the reorganization of our foreign aircraft leasing operations. This increase was partially offset by growth in lower-taxed earnings from global operations and lower state taxes.

#### **Segment Operations**

Operating segments comprise our four businesses focused on the broad markets they serve: GE Commercial Finance, GE Money, GE Industrial and GE Infrastructure. For segment reporting purposes, certain financial services businesses are included in the industrial operating segments that actively manage such businesses and report their results for internal performance measurement purposes. These include Equipment Services reported in the GE Industrial segment and Aviation Financial Services, Energy Financial Services and Transportation Finance reported in the GE Infrastructure segment.

GECC corporate items and eliminations include the effects of eliminating transactions between operating segments; results of our insurance activities remaining in continuing operations; results of liquidating businesses such as consolidated, liquidating securitization entities; underabsorbed corporate overhead; certain non-allocated amounts determined by the Chief Executive Officer; and a variety of sundry items. GECC corporate items and eliminations is not an operating segment. Rather, it is added to operating segment totals to reconcile to consolidated totals on the financial statements.

The Chief Executive Officer allocates resources to, and assesses the performance of operations at the consolidated GE-level. General Electric Capital Corporation (GE Capital or GECC) operations are a portion of those segments. We present below in their entirety the four GE segments that include financial services operations. We also provide a one-line reconciliation to GECC-only results, the most significant component of which is the elimination of GE businesses that are not financial services businesses. In addition to providing information on GE segments in their entirety, we have also provided supplemental information for certain businesses within the GE segments. Our Chief Executive Officer does not separately assess the performance of, or allocate resources among, these product lines.

(13)

Segment profit is determined based on internal performance measures used by the Chief Executive Officer to assess the performance of each business in a given period. In connection with that assessment, the Chief Executive Officer may exclude matters such as charges for restructuring; rationalization and other similar expenses; in-process research and development and certain other acquisition-related charges and balances; technology and product development costs; certain gains and losses from dispositions; and litigation settlements or other charges, responsibility for which preceded the current management team.

Segment profit always excludes the effects of principal pension plans, results reported as discontinued operations and accounting changes. Segment profit excludes or includes interest and other financial charges and income taxes according to how a particular segment's management is measured - excluded in determining segment profit, which we refer to as "operating profit," for GE Healthcare, GE NBC Universal and the industrial businesses of the GE Industrial and GE Infrastructure segments; included in determining segment profit, which we refer to as "net earnings," for GE Commercial Finance, GE Money, and the financial services businesses of the GE Industrial segment (Equipment Services) and the GE Infrastructure segment (Aviation Financial Services, Energy Financial Services and Transportation Finance).

We have reclassified certain prior-period amounts to conform to the current period's presentation.

#### **Summary of Operating Segments**

	Three mor			Nine months ended				
	Septem	ber 3			Septem			
(In millions)	2006		2005		2006		2005	
Revenues								
GE Commercial Finance	\$ 6,006	\$	5,414	\$	17,017	\$	15,415	
GE Money <sup>(a)</sup>	5,590		4,913		15,948		14,530	
GE Industrial	8,526		8,257		25,454		24,178	
GE Infrastructure	12,104		10,128		33,588		29,723	
Total segment revenues	32,226		28,712		92,007		83,846	
GECC corporate items and eliminations <sup>(b)</sup>	451		551		1,487		1,599	
Total revenues	32,677		29,263		93,494		85,445	
Less portion of GE revenues not included	(17,371)		(15,479)		(50,034)		(45,716)	
in GECC								
Total revenues in GECC	\$ 15,306	\$	13,784	\$	43,460	\$	39,729	
Segment profit								
GE Commercial Finance	\$ 1,290	\$	1,212	\$	3,521	\$	3,010	
GE Money <sup>(a)</sup>	916		810		2,632		2,280	
GE Industrial	692		629		2,021		1,790	
GE Infrastructure	2,336		1,880		6,146		5,336	
Total segment profit	5,234		4,531		14,320		12,416	
GECC corporate items and eliminations	(25)		30		(21)		74	
Less portion of GE segment profit not								
included								
in GECC	(2,520)		(2,141)		(6,969)		(6,204)	
Earnings in GECC from continuing	2,689		2,420		7,330		6,286	
operations								

Earnings (loss) in GECC from discontinued

operations, net of taxes	(70)	330	(45)	664
Total net earnings in GECC	\$ 2,619	\$ 2,750	\$ 7,285	\$ 6,950

- (a) Formerly known as GE Consumer Finance.
- (b) Included revenues associated with our insurance activities remaining in continuing operations that were previously reported in the GE Commercial Finance segment.

(14)

### **GE Commercial Finance**

	Three mon Septem		Nine months ended September 30				
(In millions)	2006	2005		2006		2005	
Revenues Less portion of GE Commercial Finance not	\$ 6,006	\$ 5,414	\$	17,017	\$	15,415	
included in GECC Total revenues in GECC	\$ (221) 5,785	\$ (213) 5,201	\$	(581) 16,436	\$	(499) 14,916	
Segment profit Less portion of GE Commercial Finance not	\$ 1,290	\$ 1,212	\$	3,521	\$	3,010	
included in GECC Total segment profit in GECC	\$ (75) 1,215	\$ (100) 1,112	\$	(252) 3,269	\$	(239) 2,771	
(In millions)	9/30/06	At 9/30/05		12/31/0	5		
<b>Total assets</b> Less portion of GE Commercial Finance not	\$ 215,276	\$ 183,139		\$ 190,54	6		
included in GECC Total assets in GECC	\$ 2,821 218,097	\$ (387) 182,752		(1,40) \$ 189,13			

(In millions)	Three mo Septer 2006			Nine mor Septen 2006	2005		
(In millions)	2000		2005		2000		2000
Revenues in GE							
Capital Solutions	\$ 3,101	\$	2,834	\$	8,968	\$	8,579
Real Estate	1,328		1,022		3,450		2,664
Segment profit in GE							
Capital Solutions	\$ 525	\$	444	\$	1,297	\$	1,055
Real Estate	440		343		1,215		893
			At				
(In millions)	9/30/06		9/30/05	12/31/05			
Assets in GE							
Capital Solutions	\$ 92,560	\$	83,724	\$ 87,306			
Real Estate	48,525		34,845	35,323			

GE Commercial Finance revenues and net earnings increased 11% and 6%, respectively, in the third quarter of 2006. Revenues for 2006 included \$0.2 billion from acquisitions. Revenues for the third quarter also increased as a result of organic revenue growth (\$0.3 billion) and the effects of the weakening U.S. dollar (\$0.1 billion). The increase in net earnings resulted primarily from core growth (\$0.1 billion), including growth in lower-taxed earnings from global operations.

(15)

GE Commercial Finance revenues and net earnings increased 10% and 17%, respectively, in the first nine months of 2006. Revenues for the first nine months of 2006 and 2005 included \$0.6 billion and \$0.1 billion from acquisitions, respectively, and in 2006 were reduced by dispositions (\$0.2 billion). Revenues for the first nine months also increased as a result of organic revenue growth (\$1.5 billion), partially offset by the strengthening U.S. dollar (\$0.1 billion). The increase in net earnings resulted primarily from core growth (\$0.5 billion), including growth in lower-taxed earnings from global operations, and acquisitions (\$0.1 billion).

#### **GE Money**

	Three mon Septem		Nine months ended September 30				
(In millions)	2006		2005		2006		2005
Revenues Less portion of GE Money not included in GECC	\$ 5,590	\$	4,913	\$	15,948	\$	14,530
Total revenues in GECC	\$ 5,590	\$	4,913	\$	15,948	\$	14,530
Segment profit Less portion of GE Money not	\$ 916	\$	810	\$	2,632	\$	2,280
included in GECC	(15)		2		(42)		(4)
Total segment profit in GECC	\$ 901	\$	812	\$	2,590	\$	2,276
(In millions)	9/30/06		At 9/30/05		12/31/0	5	
Total assets Less portion of GE Money not	\$ 175,649	\$	153,315	9	158,829	)	
included in GECC	956		16		763	3	
Total assets in GECC	\$ 176,605	\$	153,331	9	159,592	2	

GE Money revenues and net earnings increased 14% and 13%, respectively, in the third quarter of 2006. Revenues for 2006 included \$0.2 billion from acquisitions. Revenues for the third quarter also increased as a result of organic revenue growth (\$0.4 billion) and the effects of the weakening U.S. dollar (\$0.1 billion). The \$0.1 billion increase in net earnings resulted primarily from higher securitizations and acquisitions.

GE Money revenues and net earnings increased 10% and 15%, respectively, in the first nine months of 2006. Revenues for 2006 included \$0.7 billion from acquisitions. Revenues for the first nine months also increased as a result of organic revenue growth (\$1.0 billion), partially offset by the strengthening U.S. dollar (\$0.3 billion). The increase in net earnings resulted primarily from core growth (\$0.2 billion), including growth in lower-taxed earnings from global operations, acquisitions (\$0.2 billion) and higher securitizations (\$0.1 billion).

In Japan, we are evaluating the potential effects of legislative proposals to reduce the maximum allowable lending rate and limit individual consumer borrowing. We have also made provisions related to customer claims for interest refunds under Japanese law. Our future revenues and provisions for losses could be affected by both this proposed legislation and continued increases in the volume and amounts of interest refund claims.

#### **GE Industrial**

	,	Three mon Septem		Nine months ended September 30					
(In millions)		2006		2005		2006		2005	
Revenues	\$	8,526	\$	8,257	\$	25,454	\$	24,178	
Less portion of GE Industrial not included in GECC		(6,678)		(6,548)		(20,175)		(19,243)	
Total revenues in GECC	\$	1,848	\$	1,709	\$	5,279	\$	4,935	
Segment profit Less portion of GE Industrial not	\$	692	\$	629	\$	2,021	\$	1,790	
included in GECC		(601)		(563)		(1,854)		(1,678)	
Total segment profit in GECC	\$	91	\$	66	\$	167	\$	112	
Revenues in GE									
Consumer & Industrial	\$	3,533	\$	3,522	\$	10,919	\$	10,359	
Equipment Services		1,848		1,709		5,279		4,935	
Plastics		1,677		1,663		5,005		4,951	
Segment profit in GE									
Consumer & Industrial	\$	283	\$	196	\$	821	\$	588	
Equipment Services		91		66		167		112	
Plastics		152		197		560		645	

GE Industrial revenues rose 3%, or \$0.3 billion, in the third quarter of 2006 as higher volume (\$0.2 billion) was partially offset by lower prices (\$0.1 billion) at the industrial businesses in the segment. The increase in volume and decrease in prices was primarily at Plastics. Revenues in the third quarter of 2006 were also approximately \$0.3 billion lower as a result of the sale of GE Supply during the quarter. Revenues also increased at Equipment Services as a result of the second quarter 2006 consolidation of GE SeaCo, an entity previously accounted for using the equity method (\$0.1 billion) and organic revenue growth (\$0.1 billion).

Segment profit rose 10%, or \$0.1 billion, in the third quarter of 2006 as productivity (\$0.4 billion), primarily at Consumer & Industrial and Plastics, was partially offset by higher material and other costs (\$0.3 billion), primarily at Consumer & Industrial and Plastics, and lower prices (\$0.1 billion), primarily at Plastics.

GE Industrial revenues rose 5% for the nine months ended September 30, 2006 as higher volume (\$1.2 billion) was partially offset by the effects of the strengthening U.S. dollar (\$0.1 billion) and lower prices (\$0.1 billion) at the industrial businesses in the segment. Volume increases were primarily at Consumer & Industrial and Plastics. Revenues also increased at Equipment Services as a result of organic revenue growth (\$0.2 billion) and the consolidation of GE SeaCo (\$0.2 billion).

Segment profit rose 13% for the nine months ended September 30, 2006, as productivity (\$0.8 billion), primarily at Consumer & Industrial and Plastics, and higher volume (\$0.1 billion) were partially offset by higher material and other costs (\$0.6 billion), primarily at Consumer & Industrial and Plastics, and lower prices (\$0.1 billion). Lower prices at Plastics were partially offset by higher prices at Consumer & Industrial.

#### **GE Infrastructure**

	Three mon Septem		Nine months ended September 30			
(In millions)	2006	2005	2006		2005	
Revenues	\$ 12,104	\$ 10,128	\$ 33,588	\$	29,723	
Less portion of GE Infrastructure not			(=0 ==0)		/ ·	
included in GECC	(10,472)	(8,718)	(29,278)		(25,974)	
Total revenues in GECC	\$ 1,632	\$ 1,410	\$ 4,310	\$	3,749	
Segment profit	\$ 2,336	\$ 1,880	\$ 6,146	\$	5,336	
Less portion of GE Infrastructure not						
included in GECC	(1,829)	(1,480)	(4,821)		(4,283)	
Total segment profit in GECC	\$ 507	\$ 400	\$ 1,325	\$	1,053	
Revenues in GE						
Aviation	\$ 3,157	\$ 3,007	\$ 9,489	\$	8,568	
Aviation Financial Services	1,075	964	2,990		2,600	
Energy	5,055	3,681	13,332		11,516	
Energy Financial Services	524	379	1,189		989	
Oil & Gas	1,029	906	2,895		2,310	
Transportation	1,016	910	3,041		2,558	
Segment profit in GE						
Aviation	\$ 706	\$ 604	\$ 2,079	\$	1,821	
Aviation Financial Services	261	195	777		543	
Energy	747	584	1,872		1,786	
Energy Financial Services	234	177	497		450	
Oil & Gas	161	107	324		209	
Transportation	196	161	565		344	

GE Infrastructure revenues increased 20%, or \$2.0 billion, in the third quarter of 2006 reflecting higher volume (\$1.7 billion), higher prices (\$0.1 billion) and the effect of the weakening U.S. dollar (\$0.1 billion) at the industrial businesses of the segment. Volume increased at Energy (primarily Wind equipment), Aviation (commercial, partially offset by military), Transportation (primarily locomotives and services) and Oil & Gas (new equipment and services). Higher prices were primarily at Energy, especially Wind equipment. The effect of the weakening U.S. dollar was primarily at Oil & Gas. Revenues also increased as a result of organic revenue growth at Energy Financial Services (\$0.1 billion) and Aviation Financial Services (\$0.1 billion). Intra-segment revenues, which increased \$0.1 billion, were eliminated from total Infrastructure revenues.

Segment profit rose 24%, or \$0.5 billion, in the third quarter as higher volume (\$0.3 billion) and higher prices (\$0.1 billion) more than offset lower productivity (\$0.1 billion) and higher material and other costs (\$0.1 billion) at the industrial businesses of the segment. Segment profit from the financial services businesses increased as a result of core growth at Aviation Financial Services (\$0.1 billion), including growth in lower-taxed earnings from global operations that were more than offset by lower one-time benefits from our aircraft leasing reorganization, and Energy Financial Services (\$0.1 billion).

GE Infrastructure revenues rose 13% to \$33.6 billion for the nine months ended September 30, 2006, as higher volume (\$3.6 billion) and higher prices (\$0.1 billion) were partially offset by the effects of the overall strengthening U.S. dollar over the nine months (\$0.1 billion) at the industrial businesses of the segment. The

(18)

increase in volume reflected increased sales of power generation equipment at Energy, commercial and military services and commercial engines at Aviation, equipment at Oil & Gas, and locomotives at Transportation. Revenues also increased as a result of organic revenue growth at Aviation Financial Services (\$0.4 billion) and Energy Financial Services (\$0.2 billion). Intra-segment revenues, which increased \$0.5 billion, were eliminated from total GE Infrastructure revenues.

Segment profit for the nine months ended September 30, 2006, rose 15% to \$6.1 billion, compared with \$5.3 billion in 2005, as higher volume (\$0.6 billion) and higher prices (\$0.1 billion) were partially offset by higher material and other costs (\$0.2 billion) at the industrial businesses of the segment. Volume increases were primarily at Energy and Aviation. Higher material and other costs were primarily at Aviation. Segment profit from the financial services businesses increased \$0.3 billion primarily as a result of core growth at Aviation Financial Services (\$0.2 billion), including growth in lower-taxed earnings from global operations that were more than offset by lower one-time benefits from our aircraft leasing reorganization.

#### **Discontinued Insurance Operations**

	Three mor		Nine months ended September 30			
(In millions)	2006	2005		2006		2005
Earnings (loss) in GECC from discontinued						
operations, net of taxes \$	(70)	\$ 330	\$	(45)	\$	664

In October 2006, Swiss Reinsurance Company (Swiss Re) agreed to purchase GE Life, our U.K.-based life insurance operation, for approximately \$0.9 billion. We have recorded a provision for our best estimate of loss on the sale of \$0.3 billion before and after tax. We expect this transaction to close in the fourth quarter of 2006, subject to regulatory approvals and customary closing conditions.

In March 2006, we completed the sale of our remaining 18% investment in Genworth Financial, Inc. (Genworth) through a secondary public offering of 71 million shares of Class A Common Stock and direct sale to Genworth of 15 million shares of Genworth Class B Common Stock. As a result, we recognized a pre-tax gain of \$0.5 billion (\$0.3 billion after tax).

Discontinued operations comprise GE Life and Genworth, our formerly wholly-owned subsidiary that conducted most of our consumer insurance business, including life and mortgage insurance operations. Results of these businesses are reported as discontinued operations for all periods presented.

Loss from discontinued operations, net of taxes, for the third quarter of 2006 was mostly the result of adjustments related to Genworth.

Earnings from discontinued operations, net of taxes, for the third quarter of 2005 reflected the gain related to Genworth's secondary public offering (\$0.3 billion) and our share of Genworth's earnings from operations (\$0.1 billion).

(19)

Loss from discontinued operations, net of taxes, for the first nine months of 2006 reflected the provision for estimated loss on the planned sale of GE Life (\$0.3 billion), partially offset by the gain on the sale of our remaining 18% investment in Genworth common stock (\$0.2 billion).

Earnings from discontinued operations, net of taxes, for the first nine months of 2005 reflected our share of Genworth's earnings from operations (\$0.3 billion) and the gain related to Genworth's secondary public offering (\$0.3 billion).

#### **B.** Statement of Financial Position

#### **Overview of Financial Position**

Major changes in our financial position resulted from the following:

- ·In October 2006, Swiss Re agreed to purchase GE Life, our U.K.-based life insurance operation. Since the first quarter of 2006, when we initiated our plan to sell GE Life, we have separately reported the assets and liabilities of GE Life as discontinued operations for all periods presented.
- •During the first quarter of 2006, we completed the sale of our remaining 18% investment in Genworth common stock. We have separately reported the assets and liabilities of Genworth as discontinued operations for all periods presented.
- During the first nine months of 2006, we completed the acquisitions of Arden Realty, Inc., the custom fleet business of National Australia Bank Ltd., and the senior housing portfolios of Formation Capital LLC at GE Commercial Finance; and the private-label credit card portfolio of Hudson's Bay Co. at GE Money.
- •The U.S. dollar was weaker at September 30, 2006, than it was at December 31, 2005, increasing the translated levels of our non-U.S. dollar assets and liabilities. However, on average, the U.S. dollar in the first nine months of 2006 has been stronger than during the comparable 2005 period, decreasing the translated levels of our non-U.S. dollar operations, as noted in the preceding Results of Operations section.

Investment securities comprise mainly available-for-sale investment-grade debt securities supporting obligations to annuitants and policyholders. We regularly review investment securities for impairment based on criteria that include the extent to which cost exceeds market value, the duration of that market decline, our intent and ability to hold to recovery and the financial health and specific prospects for the issuer. Of available-for-sale securities with unrealized losses at September 30, 2006, an insignificant amount was at risk of being charged to earnings in the next 12 months. Impairment losses for the first nine months of 2006 totaled \$0.1 billion compared with an insignificant amount in the 2005 period. We do not believe that any of the 2006 impairment losses indicate likely future impairments in the remaining portfolio.

**Financing receivables** is our largest category of assets and represents one of our primary sources of revenues. The portfolio of financing receivables, before allowance for losses, amounted to \$310.0 billion at September 30, 2006, and \$289.1 billion at December 31, 2005. The related allowance for losses amounted to \$4.5 billion at September 30, 2006, and \$4.6 billion at December 31, 2005, representing our best estimate of probable losses inherent in the portfolio. A discussion of the quality of certain elements of the financing receivables portfolio follows. For purposes of that discussion, "delinquent" receivables are those that are 30 days or more past due; and "nonearning" receivables are those that are 90 days or more past due (or for which collection has otherwise become doubtful).

Financing receivables, before allowance for losses, increased \$20.9 billion from December 31, 2005, primarily as a result of core growth (\$47.0 billion), the effects of the weaker U.S. dollar at September 30, 2006, (\$5.6 billion) and acquisitions (\$3.6 billion), partially offset by securitizations and sales (\$33.4 billion) and loans transferred to assets held for sale (\$1.7 billion). Related nonearning receivables were \$4.7 billion (1.5% of outstanding receivables) at September 30, 2006, compared with \$4.1 billion (1.4% of outstanding receivables) at year-end 2005. This \$0.6 billion increase was primarily related to additions from certain secured transactions in our corporate finance business at GE Commercial Finance and higher nonearning receivables at GE Money resulting from core growth.

Delinquency rates on managed GE Commercial Finance equipment loans and leases and managed GE Money financing receivables follow.

	Deli	Delinquency rates at		
	9/30/06(a)	12/31/05	9/30/05	
GE Commercial Finance	1.33%	1.31%	1.24%	
GE Money	5.14	5.08	5.23	

(a) Subject to update.

Delinquency rates at GE Commercial Finance increased slightly from December 31, 2005, and September 30, 2005, to September 30, 2006, reflecting continued stable portfolio quality.

Delinquency rates at GE Money increased from December 31, 2005, to September 30, 2006, associated with the effects of the weakening U.S. dollar. The decrease from September 30, 2005, to September 30, 2006, resulted from growth in our unsecured financing businesses, which tend to experience relatively lower delinquencies than the rest of our portfolio, partially offset by the effects of the weakening U.S. dollar.

#### C. Debt Instruments

During the first nine months of 2006, GECC and GECC affiliates issued \$57 billion of senior, unsecured long-term debt and \$2 billion of subordinated, unsecured long-term debt. This debt was both fixed and floating rate and was issued to institutional and retail investors in the U.S. and 17 other global markets. Maturities for these issuances ranged from one to sixty years. We used the proceeds for repayment of maturing long-term debt, and to fund acquisitions and organic growth. We anticipate that we will issue between \$20 billion and \$25 billion of additional long-term debt during the remainder of 2006, mostly to repay maturing long-term debt. The ultimate amount we issue will depend on our needs and on the markets.

#### **D.** Other Information

#### **New Accounting Standards**

In July 2006, the Financial Accounting Standards Board (FASB) issued two related standards that address accounting for income taxes: FASB Interpretation No. (FIN) 48, *Accounting for Uncertainty in Income Taxes*, and FASB Staff Position (FSP) FAS 13-2, *Accounting for a Change or Projected Change in the Timing of Cash Flows Relating to Income Taxes Generated by a Leveraged Lease Transaction*. Among other things, FIN 48 requires applying a "more likely than not" threshold to the recognition and derecognition of tax positions, while FSP FAS 13-2 requires a recalculation of returns on leveraged leases if there is a change or projected change in the timing of

(21)

cash flows relating to income taxes generated by the leveraged lease. The new guidance will be effective for us on January 1, 2007. We expect the transition effects to be modest and to consist of reclassification of certain income tax-related liabilities in our Statement of Financial Position and an immaterial adjustment to the balance of retained earnings. Prior periods will not be restated as a result of this required accounting change.

In November 2005, the FASB added a project to its agenda to reconsider all accounting and disclosure requirements of its existing standards on pensions and other postretirement benefits. The initial objective of that project was to require annual measurement and recognition of an asset or liability reflecting the funded status of defined benefit postretirement plans, with current year changes in that funded status recognized through all other comprehensive income. No aspect of measuring net earnings was addressed or modified under this objective. In September 2006, FASB issued Statement of Financial Accounting Standards (SFAS) 158, *Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans*, which will be effective for us beginning December 31, 2006. Based on the December 31, 2005, funded status of our plans, we estimate that the effect of SFAS 158 at that time would have been to increase total liabilities and decrease shareowner's equity about \$0.2 billion. The actual effects will depend on the funded status of our plans at December 31, 2006, which will depend on several factors, principally 2006 returns on plan assets and December 31, 2006, discount rates.

#### **Item 4. Controls and Procedures**

Under the direction of our Chief Executive Officer and Chief Financial Officer, we evaluated our disclosure controls and procedures and internal control over financial reporting and concluded that (i) our disclosure controls and procedures were effective as of September 30, 2006, and (ii) no change in internal control over financial reporting occurred during the quarter ended September 30, 2006, that has materially affected, or is reasonably likely to materially affect, such internal control over financial reporting.

#### Part II. Other Information

#### **Item 1. Legal Proceedings**

In August 2006, the New Jersey Department of Environmental Protection (DEP) issued an Administrative Order seeking a penalty of \$142,000 for violations of the Clean Air Act at General Electric Capital Corporation's Linden, New Jersey facility. The DEP has alleged that emissions from the facility exceed thresholds established in the site's permit. General Electric Capital Corporation has requested a hearing to contest the fine.

#### Item 6. Exhibits

Exhibit 12	Computation of Ratio of Earnings to Fixed Charges and Computation of Ratio of Earnings to Combined Fixed Charges and Preferred Stock Dividends.	
Exhibit 31(a)	Certification Pursuant to Rules 13a-14(a) and 15d-14(a) under the Securities Exchange Act of 1934, as Amended.	
Exhibit 31(b)	Certification Pursuant to Rules 13a-14(a) and 15d-14(a) under the Securities Exchange Act of 1934, as Amended.	
Exhibit 32	Certification Pursuant to 18 U.S.C. Section 1350.	
Exhibit 99	Financial Measures that Supplement Generally Accepted Accounting Principles.	

#### **Signatures**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

General Electric Capital Corporation

(Registrant)

October 30, 2006 Date /s/ Philip D. Ameen Philip D. Ameen

Senior Vice President and Controller

Duly Authorized Officer and Principal Accounting

Officer

(23)