

Pacific Green Technologies Inc.
Form 10-Q/A
July 14, 2015

UNITED STATES

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

Form 10-Q/A

(Mark One)

T QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended **September 30, 2014**

or

TRANSITION REPORT UNDER SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from _____ to _____

Commission File Number **000-54756**

PACIFIC GREEN TECHNOLOGIES INC.
(Exact name of registrant as specified in its charter)

APPLICABLE ONLY TO ISSUERS INVOLVED IN BANKRUPTCY

PROCEEDINGS DURING THE PRECEDING FIVE YEARS

Check whether the registrant has filed all documents and reports required to be filed by Sections 12, 13 or 15(d) of the Exchange Act after the distribution of securities under a plan confirmed by a court.

£ YES £ NO

APPLICABLE ONLY TO CORPORATE ISSUERS

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the latest practicable date.

16,321,681 common shares issued and outstanding as of November 13, 2014.

Explanatory Note

Our company is filing this Amendment No. 1 on Form 10-Q/A (this “**Amendment**”) to our Quarterly Report on Form 10-Q for the period ended September 30, 2014 (the “**Form 10-Q**”), filed with the Securities and Exchange Commission on November 14, 2014 (the “**Original Filing Date**”) to restate the interim financial statements for the quarterly period ended September 30, 2014.

On June 29, 2015, our auditors, Saturna Group Chartered Accountants LLP, notified us that it believed there was an error in our financial statements resulting from further impairment of the intangible asset of our company. Management further discussed the matter with Saturna Group Chartered Accountants LLP and both parties agreed that the calculation for the impairment of the intangible asset was incorrectly calculated and we determined that the effect of such misstatement was material.

This Amendment speaks as of the Original Filing Date, does not reflect events that may have occurred subsequent to the Original Filing Date, and does not modify or update in any way any other disclosures made in the Form 10-Q, as amended.

Pursuant to Rule 12b-15 under the Securities Exchange Act of 1934, as amended (the “**Exchange Act**”), the certifications required pursuant to the rules promulgated under the Exchange Act, as adopted pursuant to Section 302 of the Sarbanes-Oxley Act of 2002, which were included as exhibits to the Original Report, have been amended, restated and re-executed as of the date of this Amendment and are included as Exhibits 31.1 and 32.1 hereto.

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PART I – FINANCIAL INFORMATION

Item 1. Financial Statements

Our consolidated unaudited interim financial statements for the three and six month periods ended September 30, 2014 form part of this quarterly report. They are stated in United States Dollars (US\$) and are prepared in accordance with United States generally accepted accounting principles for interim financial information and with the instructions to Form 10-Q and Article 8 of Regulation S-X.

PACIFIC GREEN TECHNOLOGIES INC.

Consolidated Financial Statements

September 30, 2014

(Expressed in US dollars)

(unaudited)

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PACIFIC GREEN TECHNOLOGIES INC.

Consolidated Balance Sheets

(Expressed in U.S. dollars)

| | September 30, 2014 \$ (Restated – Note 11) (unaudited) | March 31, 2014 \$ |
|---|---|-------------------------|
| ASSETS | | |
| Cash | 28,571 | 205,571 |
| VAT receivable | 6,066 | 2,005 |
| Prepaid expenses | 687 | 687 |
| Total Current Assets | 35,324 | 208,263 |
| Intangible assets (Note 3) | 13,372,378 | 14,103,905 |
| Total Assets | 13,407,702 | 14,312,168 |
| LIABILITIES AND STOCKHOLDERS' EQUITY | | |
| Current Liabilities | | |
| Accounts payable and accrued liabilities (Note 7) | 586,926 | 449,850 |
| Loan payable (Note 4) | 705,527 | 725,319 |
| Convertible debentures (Note 5) | 300,000 | – |
| Current portion of note payable, net of unamortized discount of \$110,006 and \$33,438, respectively (Note 6) | 2,889,994 | 1,966,562 |
| Due to related parties (Note 7) | 5,357,858 | 5,300,950 |
| Total Current Liabilities | 9,840,305 | 8,442,681 |
| Note payable, net of unamortized discount of \$606,587 and \$898,431, respectively (Note 6) | 1,393,413 | 2,101,569 |
| Total Liabilities | 11,233,718 | 10,544,250 |
| Nature of Operations and Continuance of Business (Note 1) | | |
| Commitments (Note 10) | | |

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Stockholders' Equity

| | | |
|--|---------------|--------------|
| Preferred stock, 10,000,000 shares authorized, \$0.001 par value Nil shares issued and outstanding | - | - |
| Common stock, 500,000,000 shares authorized, \$0.001 par value 16,321,681 and 16,321,681 shares issued and outstanding, respectively | 16,322 | 16,322 |
| Common stock issuable (Note 3) | 8,868,523 | 8,868,523 |
| Additional paid-in capital | 45,073,380 | 44,623,380 |
| Accumulated other comprehensive loss | (66,654) | (109,140) |
| Deficit | (51,717,587) | (49,631,167) |
| Total Stockholders' Equity | 2,173,984 | 3,767,918 |
| Total Liabilities and Stockholders' Equity | 13,407,702 | 14,312,168 |

(The accompanying notes are an integral part of these interim consolidated financial statements)

PACIFIC GREEN TECHNOLOGIES INC.

Consolidated Statements of Operations and Comprehensive Loss

(Expressed in U.S. dollars)

(unaudited)

| | Three Months Ended September 30, 2014 \$ | Three Months Ended September 30, 2013 \$ | Six Months Ended September 30, 2014 \$ | Six Months Ended September 30, 2013 \$ |
|--|--|--|--|--|
| Revenue | – | – | – | – |
| Expenses | | | | |
| Amortization of intangible assets | 199,922 | 263,887 | 731,527 | 361,847 |
| Consulting fees (Note 7) | 253,781 | 245,036 | 480,322 | 550,863 |
| Foreign exchange loss (gain) | (171,766) | 81,570 | (27,573) | (18,930) |
| Office and miscellaneous | 8,864 | 3,861 | 21,348 | 13,941 |
| Professional fees | 93,936 | 92,287 | 150,679 | 188,215 |
| Research and development | – | 6,989 | – | 15,018 |
| Transfer agent and filing fees | 15,850 | 12,961 | 17,632 | 21,760 |
| Travel | 18,757 | 7,717 | 38,256 | 29,032 |
| Total operating expenses | 419,344 | 714,308 | 1,412,191 | 1,161,746 |
| Loss before other expense | (419,344) | (714,308) | (1,412,191) | (1,161,746) |
| Other expense | | | | |
| Interest expense (Notes 5 and 6) | (325,337) | (212,878) | (674,229) | (396,346) |
| Net loss for the period | (744,681) | (927,186) | (2,086,420) | (1,558,092) |
| Other comprehensive income (loss) | | | | |
| Foreign currency translation gain (loss) | 80,967 | (83,372) | 42,486 | (78,250) |
| Comprehensive loss for the period | (663,714) | (1,010,558) | (2,043,934) | (1,636,342) |
| Net loss per share, basic and diluted | (0.05) | (0.07) | (0.13) | (0.13) |

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| | | | | |
|---|------------|------------|------------|------------|
| Weighted average number of shares outstanding | 16,321,681 | 13,734,244 | 16,321,681 | 11,779,685 |
|---|------------|------------|------------|------------|

(The accompanying notes are an integral part of these interim consolidated financial statements)

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PACIFIC GREEN TECHNOLOGIES INC.

Consolidated Statements of Cash Flows

(Expressed in U.S. dollars)

(unaudited)

| | Six Months Ended September 30, 2014 \$ | | Six Months Ended September 30, 2013 \$ |
|---|---|---|--|
| Operating Activities | | | |
| Net loss for the period | (2,086,420 |) | (1,558,092 |
| | | |) |
| Adjustments to reconcile net loss to net cash used in operating activities: | | | |
| Accretion of discount on note payable | 215,276 | | 250,150 |
| Amortization of intangible assets | 731,527 | | 361,847 |
| Imputed interest | 450,000 | | 141,182 |
| Changes in operating assets and liabilities: | | | |
| Accounts receivable | - | | 188,283 |
| VAT receivable | (4,061 |) | - |
| Accounts payable and accrued liabilities | 137,984 | | (126,836 |
| | | |) |
| Due to related parties | 199,846 | | 557,465 |
| Net Cash Used In Operating Activities | (355,848 |) | (186,001 |
| | | |) |

Investing Activities

| | | |
|--|---|--------|
| Cash acquired on acquisition of subsidiary | – | 16,263 |
|--|---|--------|

| | | |
|---|---|--------|
| Net Cash Provided by Investing Activities | – | 16,263 |
|---|---|--------|

Financing Activities

| | | |
|-------------------------------|---|--------|
| Proceeds from related parties | – | 14,876 |
|-------------------------------|---|--------|

| | | | |
|-------------------------------|---------|---|---|
| Repayments to related parties | (76,638 |) | – |
|-------------------------------|---------|---|---|

| | | |
|---|---|---------|
| Proceeds from the issuance of common shares | – | 100,000 |
|---|---|---------|

| | | |
|--------------------------------------|---------|---|
| Proceeds from convertible debentures | 300,000 | – |
|--------------------------------------|---------|---|

| | | |
|---|---------|---------|
| Net Cash Provided by Financing Activities | 223,362 | 114,876 |
|---|---------|---------|

| | | | | |
|---|---------|---|---------|---|
| Effect of Foreign Exchange Rate Changes on Cash | (44,514 |) | (35,228 |) |
|---|---------|---|---------|---|

| | | | | |
|------------------|----------|---|---------|---|
| Decrease in Cash | (177,000 |) | (90,090 |) |
|------------------|----------|---|---------|---|

| | | |
|---------------------------|---------|--------|
| Cash, Beginning of Period | 205,571 | 93,228 |
|---------------------------|---------|--------|

| | | |
|---------------------|--------|-------|
| Cash, End of Period | 28,571 | 3,138 |
|---------------------|--------|-------|

Non-cash Investing and Financing Activities:

| | | |
|--|---|---------|
| Debt settled with the acquisition of intangible assets | – | 330,842 |
|--|---|---------|

| | | |
|---|---|------------|
| Common stock issued for acquisition of intangible asset | – | 26,280,460 |
|---|---|------------|

Supplemental
Disclosures:

| | | |
|-------------------|---|---|
| Interest paid | — | — |
| Income taxes paid | — | — |

(The accompanying notes are an integral part of these consolidated financial statements)

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PACIFIC GREEN TECHNOLOGIES INC.

Notes to the Consolidated Financial Statements

September 30, 2014

(Expressed in U.S. Dollars)

(unaudited)

1. Basis of Presentation

The accompanying consolidated interim financial statements of Pacific Green Technologies Inc. (the “Company”) should be read in conjunction with the consolidated financial statements and accompanying notes filed with the U.S. Securities and Exchange Commission in the Company’s Annual Report on Form 10-K for the fiscal year ended March 31, 2014. In the opinion of management, the accompanying financial statements reflect all adjustments of a recurring nature considered necessary to present fairly the Company’s financial position and the results of its operations and its cash flows for the periods shown.

The preparation of consolidated financial statements in accordance with accounting principles generally accepted in the United States requires management to make estimates and assumptions that affect the amounts reported. Actual results could differ materially from those estimates. The results of operations and cash flows for the periods shown are not necessarily indicative of the results to be expected for the full year.

These consolidated financial statements have been prepared on a going concern basis, which implies the Company will continue to realize its assets and discharge its liabilities in the normal course of business. The continuation of the Company as a going concern is dependent upon the continued financial support from its shareholders and note holders, the ability of the Company to obtain necessary equity financing to continue operations, and ultimately the attainment of profitable operations. As at September 30, 2014, the Company has not generated any revenues, has a working capital deficit of \$9,804,981, and has an accumulated deficit of \$51,717,587 since inception. These factors raise substantial doubt regarding the Company’s ability to continue as a going concern. These consolidated financial statements do not include any adjustments to the recoverability and classification of recorded asset amounts and classification of liabilities that might be necessary should the Company be unable to continue as a going concern.

2. Significant Accounting Policies

(a) Principles of Consolidation

These consolidated financial statements and related notes are presented in accordance with accounting principles generally accepted in the United States, and are expressed in U.S. dollars. These consolidated financial statements include the accounts of the Company and its wholly owned subsidiaries, Pacific Green Technologies Limited (PGT Limited), Pacific Green Energy Parks Limited (“PGEP”), and Energy Park Sutton Bridge Ltd. (“EPSB”), a wholly owned subsidiary of PGEP. All inter-company accounts and transactions have been eliminated.

(b) Recent Accounting Pronouncements

The Company has limited operations and is considered to be in the development stage. In the period ended June 30, 2014, the Company elected to early adopt Accounting Standards Update No. 2014-10, *Development Stage Entities (Topic 915): Elimination of Certain Financial Reporting Requirements*. The adoption of this ASU allows the Company to remove the inception to date information and all references to development stage.

The Company has implemented all new accounting pronouncements that are in effect and that may impact its consolidated financial statements and does not believe that there are any other new accounting pronouncements that have been issued that might have a material impact on its financial position or results of operations.

3. Intangible Assets

| | Cost \$ | Accumulated amortization \$ | Impairment \$ | September 30, 2014 Net carrying value \$ | March 31, 2014 Net carrying value \$ |
|-----------------------------------|------------|-----------------------------------|------------------|--|---|
| Patents and technical information | 35,852,556 | (2,022,923) | (20,457,255) | 13,372,378 | 14,103,905 |

On May 15, 2013, the Company acquired PGEP and its wholly owned subsidiary EPSB for the issuance of 3,500,000 common shares. EPSB holds options to purchase land on which the Company plans to build a biomass power plant facility.

PACIFIC GREEN TECHNOLOGIES INC.

Notes to the Consolidated Financial Statements

September 30, 2014

(Expressed in U.S. Dollars)

(unaudited)

3. Intangible Assets (continued)

On May 17, 2013, the Company entered into an Assignment of Assets agreement with EnviroTechnologies, Inc. (“Enviro”), whereby the Company acquired various patents and technical information related to the manufacture of a wet scrubber for removing sulphur, other pollutants and the particulate matter from diesel engine exhaust. In exchange for these assets the Company waived all obligations owing to the Company as well as agreed to return a total of 88,876,443 of Enviro’s shares back to Enviro. The obligations waived consisted of \$237,156 owing to PGT Inc. as well as \$93,721 of debt owing to Pacific Green Group Limited (“PGG”), which was assigned to PGT Inc. The Company will enter into share exchange agreements with Enviro shareholders in which it will issue shares of its common stock in exchange for shares of Enviro on a one for ten basis. As at September 30, 2014, the Company has a remaining 2,217,130 shares of its common stock to be issued to Enviro shareholders at a fair value \$8,868,523, which was recorded as common stock issuable.

4. Loan Payable

On October 29, 2011, the Company’s wholly owned subsidiary, PGEP, assumed a \$705,527 (£435,000) loan, bearing interest at 6.5% per annum and due on December 31, 2013. The loan was made for the exclusive purpose of assisting in financing the consulting work required to obtain planning permission for a biomass power plant, which is being conducted through EPSB. On April 15, 2012, the lender agreed to waive its right to interest on the loan.

5. Convertible Debentures

(a) On May 27, 2014, the Company entered into a \$200,000 convertible debenture with a non-related party. Under the terms of the debenture, the amount is unsecured, bears interest at 10% per annum, and is due on May 27, 2015. Pursuant to the agreement, should any portion of loan remain outstanding past maturity the interest will increase to 15% per annum. The note is convertible into shares of common stock 180 days after the date of issuance (November 27, 2014) until maturity at a conversion rate of 75% of the average closing bid prices of the Company’s common stock for the 45 days ending one trading day prior to the date the conversion notice is sent by the holder to

the Company. As at September 30, 2014, the Company recorded accrued interest of \$7,007 (March 31, 2014 - \$nil), which has been included in accounts payable and accrued liabilities.

The Company analyzed the conversion option under ASC 815, and determined that the conversion feature should be classified as a liability and recorded at fair value due to there being no explicit limit to the number of shares to be delivered upon settlement of the conversion option. As the note does not become convertible until November 27, 2014, the Company has not yet recognized any derivative liability associated with this note.

On June 12, 2014, the Company entered into a \$100,000 convertible debenture with a non-related party. Under the terms of the debenture, the amount is unsecured, bears interest at 10% per annum, and is due on June 12, 2015.

Pursuant to the agreement, should any portion of loan remain outstanding past maturity the interest will increase to 15% per annum. The note is convertible into shares of common stock 180 days after the date of issuance (December 12, 2014) until maturity at a conversion rate of 75% of the average closing bid prices of the Company's common stock for the 45 days ending one trading day prior to the date the conversion notice is sent by the holder to the Company. As at September 30, 2014, the Company recorded accrued interest of \$1,945 (March 31, 2014 - \$nil), which has been included in accounts payable and accrued liabilities.

The Company analyzed the conversion option under ASC 815, and determined that the conversion feature should be classified as a liability and recorded at fair value due to there being no explicit limit to the number of shares to be delivered upon settlement of the conversion option. As the note does not become convertible until December 12, 2014, the Company has not yet recognized any derivative liability associated with this note.

6. Note Payable

| | September 30, 2014 | March 31, 2014 |
|-----------------------------------|-----------------------|-------------------|
| | \$ | \$ |
| Opening balance | 4,068,131 | 3,574,399 |
| Accretion of unamortized discount | 215,276 | 493,732 |
| Ending balance | 4,283,407 | 4,068,131 |
| Less: current portion | 2,889,994 | 1,966,562 |
| Long-term portion | 1,393,413 | 2,101,569 |

PACIFIC GREEN TECHNOLOGIES INC.

Notes to the Consolidated Financial Statements

September 30, 2014

(Expressed in U.S. Dollars)

(unaudited)

6. Note Payable (continued)

The principal repayments of the note payable are as follows:

\$

| | |
|---------------|-----------|
| June 12, 2013 | 1,000,000 |
| June 12, 2014 | 1,000,000 |
| June 12, 2015 | 1,000,000 |
| June 12, 2016 | 1,000,000 |
| June 12, 2017 | 1,000,000 |
| | 5,000,000 |

On June 14, 2012, the Company entered into an Assignment and Share Transfer Agreement with PGG, a company under common control, concerning the assignment of the Representation Agreement entered between PGG and Enviro and the purchase of 100% of the issued and outstanding common shares of PGT Limited, a subsidiary of PGG, in exchange for an aggregate of 5,000,000 shares of common stock as well as a \$5,000,000 promissory note.

The note payable will be repaid in instalments of \$1,000,000 on the anniversary of the agreement beginning on June 12, 2013 with the income earned under the terms of the Representation Agreement. If the Company is unable to meet the repayment schedule, PGG will have the option to either roll over any unpaid portion to the following payment date or to convert the outstanding amount into shares of the Company's stock. The note had been discounted at a market rate of 18% to arrive at the net present value of \$3,127,171 as at June 12, 2012. The note is unsecured and cannot itself be used by PGG to cause the Company to become insolvent. During the six months ended September 30, 2014, the Company recorded imputed interest of \$450,000 (2013 - \$141,182) at a rate of 18% per annum which has been included in additional paid-in capital.

7. Related Party Transactions

- (a) During the six months ended September 30, 2014, the Company incurred \$nil (2013 - \$5,896) in consulting fees to a former director of a wholly owned subsidiary of the Company.
- (b) During the six months ended September 30, 2014, the Company incurred \$120,000 (2013 – \$24,392) in consulting fees to a company controlled by a director of a wholly owned subsidiary of the Company.
- (c) During the six months ended September 30, 2014, the Company incurred \$22,064 (2013 – \$nil) in consulting fees to a company controlled by a director of the Company.

As at September 30, 2014, \$31,351 (19,329 GBP) (March 31, 2014 – \$33,348 (20,000 GBP)) was owed to a (d) company controlled by formerly directors of EPSB for consulting fees incurred, which is included in accounts payable and accrued liabilities.

As at September 30, 2014, the Company owed \$5,305,292 (March 31, 2014 – \$3,746,282) to a company controlled (e) by a director of a wholly owned subsidiary of the Company. The amount owing is unsecured, non-interest bearing, and due on demand.

(f) As at September 30, 2014, the Company owed \$32,508 (20,042 GBP) (March 31, 2014 – \$33,418 (20,042 GBP)) to a company under common control. The amount owing is unsecured, non-interest bearing, and due on demand.

(g) As at September 30, 2014, the Company owed \$nil (March 31, 2014 – \$832,883) to a significant shareholder.

(h) As at September 30, 2014, the Company owed \$20,058 (March 31, 2014 – \$688,367) to directors of the Company’s wholly-owned subsidiaries. The amounts owing are unsecured, non-interest bearing, and due on demand.

8. Stock Options

The following table summarizes the continuity of stock options:

| | Number of options | Weighted average exercise price \$ | Weighted average remaining contractual life (years) | Aggregate intrinsic value \$ |
|--|-------------------|------------------------------------|---|------------------------------|
| Balance, March 31, 2014 and September 30, 2014 | 62,500 | 0.01 | 0.2 | 68,125 |

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PACIFIC GREEN TECHNOLOGIES INC.

Notes to the Consolidated Financial Statements

September 30, 2014

(Expressed in U.S. Dollars)

(unaudited)

8. Stock Options (continued)

Additional information regarding stock options as of September 30, 2014 is as follows:

| Number of options | Exercise price \$ | Expiry date |
|-------------------|-------------------|-------------------|
| 62,500 | 0.01 | December 18, 2014 |

9. Segmented Information

The Company is located and operates in the US and its subsidiaries are primarily located and operating in the United Kingdom. Geographical information is as follows:

| September 30, 2014 | United States \$ | United Kingdom \$ | Total \$ |
|--------------------|------------------|-------------------|------------|
| Intangible assets | 13,372,378 | – | 13,372,378 |

| March 31, 2014 | United States \$ | United Kingdom \$ | Total \$ |
|-------------------|------------------|-------------------|------------|
| Intangible assets | 14,103,905 | – | 14,103,905 |

10. Commitments

On May 1, 2010, the Company entered into consulting agreements with Sichel Limited (“Sichel”), the parent company of PGG. Sichel will assist the Company in developing commercial agreements for green technology and (a) the building of an international distribution centre. Effective December 31, 2013, this consulting agreement was assigned to Pacific Green Development Ltd. The agreement shall continue for four years with consideration as follows:

i) Stock consideration to PGG or to any third party as directed by PGG of 5,000 ordinary shares of the Company upon signing of the agreement, which have been waived by PGG;

ii) Monthly consultancy fees of \$20,000 are to be paid within fourteen days of each month-end. If the Company is unable to pay this fee, then PGG has the option to elect to be paid 5,000 common shares of the Company in lieu of cash;

iii) Sales commission of 10% of sales value excluding shipping and local sales taxes; and

iv) Finance commission of 10% of net proceeds of any funds raised by way of issued of stock, debt or convertible note after any brokers commission as introduced by PGG.

On February 10, 2009, EPSB entered into an Option Agreement to acquire land located in Lincolnshire, England (the “Property”) (“Davis Option”). Pursuant to the agreement, the option expires on August 10, 2011. If EPSB exercises its option within 18 months from the date of the Option Agreement, the purchase price will be (b) £3,500,000. Otherwise, the purchase price will be £4,000,000. The sellers also have a Share Option, in which they can substitute £1,000,000 of the purchase price for 5% of the nominal value of the common stock of EPSB (“Consideration Shares”).

On July 27, 2011, EPSB entered into a supplemental agreement to amend certain terms of the Option Agreement. Pursuant to the supplemental agreement, the expiry date of the Option Agreement was extended and the purchase price was increased to £3,200,000 in the event that the Share Option is exercised on or before August 9, 2013 and increases to £4,200,000 in the event the Share Option is exercised after August 9, 2013 and before June 9, 2014.

On August 8, 2014, EPSB entered into a supplemental agreement to amend certain terms of the Option Agreement. Pursuant to the supplemental agreement, the expiry date of the Option Agreement was extended to March 31, 2015.

PACIFIC GREEN TECHNOLOGIES INC.

Notes to the Consolidated Financial Statements

September 30, 2014

(Expressed in U.S. Dollars)

(unaudited)

10. Commitments (continued)

On March 3, 2009, EPSB entered into an Option Agreement to acquire land located in Lincolnshire, England (the (c)“Property”) (“Wing Option”). Pursuant to the agreement, the option was set to expire on March 3, 2012 and the purchase price is £400,320.

On August 9, 2011, EPSB entered into a supplemental agreement to amend certain terms of the Option Agreement. Pursuant to the supplemental agreement, the expiry date of the Option Agreement was extended to March 2, 2014, and the purchase price was increased to £420,336.

On January 27, 2014, EPSB entered into a supplemental agreement to amend certain terms of the Option Agreement. Pursuant to the supplemental agreement, the expiry date of the Option Agreement was extended to August 9, 2014.

On August 29, 2014, EPSB entered into a supplemental agreement to amend certain terms of the Option Agreement. Pursuant to the supplemental agreement, the expiry date of the Option Agreement was extended to March 31, 2015.

On March 26, 2012, PGEP and its subsidiary, EPSB, entered into a Consultancy Agreement with Green Energy Parks Consulting Limited (“GEPC”), a subsidiary of Green Energy Parks Limited (“GEP”) which is a company under common control, to provide services related to the design and development of planning schemes for energy from biomass and waste facilities. In consideration for the services, EPSB agreed to pay £80,000 upon signing (paid), £80,000 per month for three months (paid) and £64,000 for the remaining five months (£128,000 paid) (“Consultancy Consideration”). If ESPB obtains planning permission for the construction of a waste biomass to energy power plant on the land, GEPC will produce designs related to the construction of the plant and grant the license to EPSB in consideration for a total of £1,250,000 (“Design Consideration” – See below), of which £312,500 is payable three months after planning permission is obtained, and a further £85,227 per month is payable for the following eleven months. In addition, EPSB agreed to pay GEPC success fees of £250,000 upon obtaining the planning permission (“Planning Success Fee” – See below) and a further £1,000,000 upon the exercise of the Davis and Wing land options (“Option Success Fee”).

On March 5, 2013, PGEP and EPSB entered into a supplemental agreement to amend certain terms of the Consultancy Agreement. In full and final satisfaction of the Consulting Consideration due from EPSB to GEPC, EPSB agreed to pay GEPC £10,000 within seven days of the date of the supplemental agreement (paid), £15,000 within 45 days (paid) and £25,000 within 75 days. In addition, the Planning Success Fee was amended to £20,000 (accrued) within seven days of obtaining planning permission and a further £30,000 within seven days of the date upon which the judicial review period in respect to the planning permission has expired. Furthermore, the Option Success Fee was amended to £425,500 if the Davis Option is exercised and £75,500 if the Wing Option is exercised, which shall be payable 50% in cash and 50% in common stock. If the Davis Option is extended for an addition twelve months by August 2013, GEP shall be paid a success fee of £50,000 which will be deducted from the cash consideration due under the Option Success Fee. The Consultant also agreed to waive the Design Consideration. Upon written notice by the Company, GEP agreed to irrevocably sell its 25% interest in EPSB to the Company for \$3,500,000 in the equivalent of common stock at a deemed price of \$6 per share.

On May 15, 2013, the Company entered into an acquisition agreement to acquire 100% of the issued and outstanding shares of PGEP. PGEP is the sole shareholder of EPSB. PGEP is developing a biomass power plant facility which EPSB holds an option to purchase the property upon which the facility will be built. As part of the (e) acquisition agreement, the Company is required to issue \$3,000,000 payable in shares of common stock in the event of PGEP either purchasing the property or securing a lease permitting PGEP to operate a biomass power plant facility. The Company is also required to issue \$33,000,000 payable in shares of common stock in the event of PGEP securing sufficient financing for the construction of the facility.

On October 22, 2013, the Company entered into an agreement with a director whereby the director will focus on (f) developing potential new business opportunities and general sales on behalf of the Company. For these services the Company has agreed to pay compensation as follows:

£450 per day and a guarantee of a minimum of four days per month for six months;
£50,000 when the Company is in a position to drawdown funds in order to commence the development and construction (the "Financial Close") of the Company's 49MW biomass power plant at Sutton Bridge, Lincolnshire (the "Project");
options on the Financial Close of the completion of the Project to purchase 10,000 common shares of the Company for \$2 per share, and
on the Financial Close of the Project, 20,000 common shares of Pacific Green Group Limited.

In addition to the above compensation, the Company has agreed to also pay the director commissions based on percentages of sales generated and financing obtained on behalf of the Company.

PACIFIC GREEN TECHNOLOGIES INC.

Notes to the Consolidated Financial Statements

September 30, 2014

(Expressed in U.S. Dollars)

(unaudited)

10. Commitments (continued)

(g) On October 22, 2013, the Company entered into an agreement with a director whereby the director will oversee all aspects of the development and completion of the Company's biomass power plant at Sutton Bridge, Lincolnshire with the Company agreeing to pay compensation of £1,000 per day with a guarantee of a minimum of four days a month for two months for these services.

Following the completion of the project, the director has agreed to serve as Chief Operating Officer of the Company for which the Company has agreed to pay compensation as follows:

a salary of £96,000 per annum;
£100,000 bonus when the Company is in a position to drawdown funds in order to commence the development and construction (the "Financial Close") of the Project;
on the Financial Close, 100,000 common shares of the Company from Pacific Green Group Limited;
options to purchase 50,000 common shares of the Company at \$2 per share; and
on appointment as Chief Operating Officer, 100,000 common shares of the Company from Pacific Green Group Limited.

11. Restatement

The Company restated its consolidated financial statements as at March 31, 2014 and for the year then ended to reflect further impairment of its intangible asset. This restatement was filed in an amended Form-10K for the year ended March 31, 2014.

The impact of the restatement as at September 30, 2014 and for the six months then ended is summarized below:

Consolidated Balance Sheet

| | As At September 30, 2014 | | |
|--------------------------------|--------------------------|-------------|--------------|
| | As Reported | Adjustment | As Restated |
| | \$ | \$ | \$ |
| Assets | | | |
| Intangible assets | 22,913,102 | (9,540,724) | 13,372,378 |
| Stockholders' Equity (Deficit) | | | |
| Deficit | (42,176,863) | (9,540,724) | (51,717,587) |

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Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

FORWARD-LOOKING STATEMENTS

This quarterly report contains forward-looking statements. These statements relate to future events or our future financial performance. In some cases, you can identify forward-looking statements by terminology such as "could", "may", "will", "should", "expect", "plan", "anticipate", "believe", "estimate", "predict", "potential" or the negative of these terms or other comparable terminology. These statements are only predictions and involve known and unknown risks, uncertainties and other factors that may cause our or our industry's actual results, levels of activity, performance or achievements to be materially different from any future results, levels of activity, performance or achievements expressed or implied by these forward-looking statements.

Although we believe that the expectations reflected in the forward-looking statements are reasonable, we cannot guarantee future results, levels of activity, performance or achievements. Except as required by applicable laws, including the securities laws of the United States, we do not intend to update any of the forward-looking statements so as to conform these statements to actual results.

Our unaudited consolidated financial statements are stated in U.S. dollars and are prepared in accordance with generally accepted accounting principles in the United States. The following discussion should be read in conjunction with our financial statements and the related notes that appear elsewhere in this quarterly report.

As used in this current report and unless otherwise indicated, the terms "we", "us", "our" and "our company" mean Pacific Green Technologies Inc., a Delaware corporation, and our wholly owned subsidiaries, Pacific Green Technologies Limited, a United Kingdom corporation, Pacific Green Energy Parks Limited, a British Virgin Islands corporation, and its wholly owned subsidiary, Energy Park Sutton Bridge, a United Kingdom corporation, unless otherwise indicated.

Corporate History

Our company was incorporated in Delaware on March 10, 1994, under the name of Beta Acquisition Corp. In September 1995, we changed our name to In-Sports International, Inc. In August 2002, we changed our name from In-Sports International, Inc. to ECash, Inc. In 2007, due to limited financial resources, we discontinued our operations. Over the course of the last five years, we have sought new business opportunities.

On June 13, 2012, we changed our name to Pacific Green Technologies Inc. and effected a reverse split of our common stock following which we had 27,002 shares of common stock outstanding with \$0.001 par value.

Effective December 4, 2012, we filed with the Delaware Secretary of State a Certificate of Amendment of Certificate of Incorporation, wherein we increased our authorized share capital to 510,000,000 shares of stock as follows:

500,000,000 shares of common stock with a par value of \$0.001; and
10,000,000 shares of preferred stock with a par value of \$0.001.

The increase of authorized capital was approved by our board of directors on July 1, 2012 and by a majority of our stockholders by a resolution dated July 1, 2012.

Historical Business Overview

On May 1, 2010 we entered into a consulting agreement with Sichel Limited. Sichel has investigated new opportunities for us and has subscribed for new shares of our company's common stock. The consulting agreement entitles Sichel to \$20,000 per calendar month. With an effective date of March 31, 2013, the consulting agreement, along with all amounts owed to Sichel, were assigned to Pacific Green Group Limited ("PGG"). As at September 30, 2014, we owed Sichel \$nil and we owed PGG \$5,305,292. Pursuant to the terms of the consulting agreement, if we are unable to pay the monthly consulting fee, PGG may elect to be paid in shares of stock, and if we are unable to make payments for more than six months in any 12 month period, PGG has the right to appoint an officer or director to the board, which right has not been exercised at this time.

New Strategy

Management, assisted by PGG, has identified an opportunity to build a business focused on marketing, developing and acquiring technologies designed to improve the environment by reducing pollution. To this end we entered into and closed an assignment and share transfer agreement, on June 14, 2012, for the assignment of a representation agreement and the acquisition of a company involved in the environmental technology industry.

The assignment and share transfer agreement provided for the acquisition of 100% of the issued and outstanding shares of Pacific Green Technologies Limited, formerly PGG's subsidiary in the United Kingdom. Additionally, PGG has assigned to our company a ten year exclusive worldwide representation agreement with EnviroTechnologies Inc., (formerly EnviroResolutions, Inc.), a Delaware corporation, to market and sell EnviroTechnologies' current and future environmental technologies. The representation agreement entitles PGG to a commission of 20% of all sales (net of taxes) generated by EnviroTechnologies. Pursuant to the terms of the assignment and share transfer agreement, all rights and obligations under the representation agreement have been transferred to our company. We currently anticipate that sales under the representation agreement will be our sole source of revenue for the foreseeable future. We had intended to complete an acquisition of EnviroTechnologies, as this would have been a logical step in our development. However, as discussed herein, we have settled with EnviroTechnologies as an alternative.

Both Sichel and PGG are wholly owned subsidiaries of the Hookipia Trust. PGG's wholly owned subsidiary was Pacific Green Technologies Limited. As a result, we acquired Pacific Green Technologies Limited from PGG. Sichel is a significant shareholder of our company and also provides us with consulting services. The sole director of Sichel is also the sole director of PGG. Further, PGG is a significant shareholder of EnviroTechnologies.

The assignment and share transfer agreement closed on June 14, 2012 via the issuance of 5,000,000 shares of our common stock as well as a \$5,000,000 promissory note to PGG. We have consequently undertaken the operations of Pacific Green Technologies Limited and PGG's obligations under the representation agreement.

Full consideration contemplated by the assignment and share transfer agreement was \$25,000,000 satisfied through the issue of 5,000,000 new shares of our common stock at a price of \$4 per share with the balance of \$5,000,000 structured as a promissory note over the next five years as follows:

June 12, 2013, \$1,000,000 (which remains outstanding and has been rolled over to the following payment date);
June 12, 2014, \$1,000,000 (which remains outstanding and has been rolled over to the following payment date);
June 12, 2015, \$1,000,000;
June 12, 2016, \$1,000,000; and
June 12, 2017, \$1,000,000.

Under the terms of the promissory note, the loan repayments specified above shall not exceed the amount we earn under the terms of the representation agreement. If we are unable to meet the repayment schedule set out above, PGG will have the option to either roll over any unpaid portion to the following payment date or to convert the outstanding amount into new shares of our common stock. However, the entire amount of the promissory note is due upon the maturity date on the fifth anniversary. The promissory note is unsecured.

The total consideration of \$25,000,000 was a purchase price not determined under U.S. GAAP, and both the \$25,000,000 total price and the deemed price of \$4 per share does not represent the fair value of the stock issued or a value used in accounting for the acquisition. The number of shares issued and the terms of the promissory note were negotiated between the parties and are intended to represent full consideration for the acquisition of Pacific Green Technologies Limited and the representation agreement.

Other Business Matters

Effective December 18, 2012, we entered into a non-executive director agreement with Dr. Neil Carmichael, wherein Dr. Carmichael will receive compensation of \$1,000 per year for the term of the agreement and was granted options to purchase up to 62,500 shares of common stock at an exercise price of \$0.01 per share of common stock. The options will terminate the earlier of 24 months, or upon the termination of the agreement and Dr. Carmichael's engagement with our company. As of the date of this quarterly report, the options issued to Dr. Carmichael have not been exercised.

On April 3, 2013, we entered into and closed a share exchange agreement with certain shareholders of EnviroTechnologies. Pursuant to the terms of the share exchange agreement, we agreed to acquire 17,653,872 issued and outstanding common shares of EnviroTechnologies from the shareholders in exchange for the issuance of 1,765,395 shares of the common stock of our company. We issued an aggregate of 1,765,395 common shares to 47 shareholders.

On April 25, 2013, we entered into and closed share exchange agreements with certain shareholders of EnviroTechnologies. Pursuant to the terms of the share exchange agreement, we agreed to acquire 6,682,357 issued and outstanding common shares of EnviroTechnologies from the shareholders in exchange for the issuance of 668,238 shares of common stock of our company. We issued an aggregate of 668,238 common shares to 20 shareholders.

On May 15, 2013, we entered into and closed a stock purchase agreement with all five of the shareholders of Pacific Green Energy Parks Limited (“PGEP”), a company incorporated in the British Virgin Islands. PGEP is the sole shareholder of Energy Park Sutton Bridge Limited, a company incorporated in the United Kingdom. PGEP is developing a biomass power plant facility and holds an option to purchase the real property upon which the facility will be built.

Pursuant to the stock purchase agreement, we agreed to acquire all of the 1,752 issued and outstanding common shares of PGEP from the shareholders in exchange for:

1. a payment of \$100 upon execution of the stock purchase agreement, which has been paid by us;
\$14,000,000 paid in common shares in our capital stock at a deemed price at the lower of \$4 per share or the average closing price per share of our capital stock in the ten trading days immediately preceding the date of closing of the stock purchase agreement, which have been issued by us;
2. average closing price per share of our capital stock in the ten trading days immediately preceding the date of closing of the stock purchase agreement, which have been issued by us;
\$3,000,000 payable in common shares of our capital stock at a deemed price at the lower of \$4 per share or the average closing price per share of our capital stock in the ten trading days immediately preceding the date upon
3. which PGEP either purchases the property or secures a lease permitting PGEP to operate the facility on the property, which has not yet occurred; and
subject to leasing or purchasing the property and PGEP securing sufficient financing for the construction of the facility, \$33,000,000 payable in common shares of our capital stock at a deemed price at the lower of \$4 per share
4. or the average closing price per share of our capital stock in the ten trading days immediately preceding the date that PGEP secures sufficient financing for the construction of the facility, which has not yet occurred.

All consideration from our company to the shareholders has been and will be issued on a pro-rata, pari-passu basis in proportion to the respective number of shares of PGEP sold by each respective shareholder. On May 15, 2013, pursuant to the stock purchase agreement, we issued an aggregate of 3,500,000 common shares, at an agreed upon deemed price of \$4 per share, to the five shareholders.

Pacific Green Energy Parks Limited and its wholly owned subsidiary, Energy Park Sutton Bridge, are now subsidiaries of our company.

On May 17, 2013, we entered into a debt settlement agreement with EnviroTechnologies and EnviroResolutions (collectively, the “Debtors”). Pursuant to the terms of the debt settlement agreement, we agreed to release and waive all obligations of the Debtors to repay debts, in the aggregate of \$293,406 and CAD\$38,079, to us and agreed to return an aggregate of 88,876,443 (as of September 30, 2014, 22,171,332 common shares of EnviroTechnologies remain to be returned) common shares of EnviroTechnologies to EnviroResolutions. As consideration for this release and waiver and return of shares, the Debtors agreed to transfer all rights, interests and title to certain intellectual property, the physical embodiments of such intellectual property, and to the supplemental agreement dated March 5, 2013 among EnviroResolutions, PREL and Green Energy Parks Limited (“GEPL”) (collectively, the “Debtors’ Assets”).

The Debtors’ Assets include the intellectual property rights throughout most of the world for the ENVI-Clean™ system, the ENVI-Pure™ system and the ENVI-SEA™ scrubber. The ENVI-Clean™ system removes most of the sulphur dioxide, particulate matter, greenhouse gases and other hazardous air pollutants from the flue gases produced by the combustion of coal, biomass, municipal solid waste, diesel and other fuels. The ENVI-Pure™ emission system combines the ENVI-Clean™ highly effective patent-pending wet scrubbing technology with an innovative wet electrostatic precipitator and a granular activated carbon adsorber to remove particulate matter, acid gases, regulated metals, dioxins and VOCs from the flue gas to levels significantly below those required by strictest international regulations. The ENVI-SEA™ scrubber can be applied to diesel exhaust emissions that require sulphur and particulate matter

abatement. Using seawater on a single-pass basis as the scrubbing fluid in combination with its patent pending scrubbing head will provide a highly interactive zone of turbulent mixing for absorption of SO₂, particulate matter and other pollutants from the engine's exhaust.

The following is a brief description of further terms and conditions of the debt settlement agreement that are material to our company:

1. we pay 25% of all funds, if any, received under the supplemental agreement to the Debtors within 14 days upon receipt of funds, if any, pursuant to the supplemental agreement;
2. we enter into definitive agreements with the Debtors to:
 - a. license the Debtors' Assets back to the Debtors, under arm's length commercial terms, for use in the USA and Canada, with the exception of NRG Energy, Inc. and Edison Mission and affiliates; and
 - b. have the Debtors provide engineering services to us on terms to be agreed upon, acting reasonably
3. the Debtors pay pro-rata any third party broker fees and legal fees, if any, that are subsequent costs associated with the Supplemental Agreement; and
4. the Debtors retain possession of, yet make a pilot-scale scrubber available for rental to our company at a nominal cost.

On June 11, 2013, we submitted 24,336,229 common shares of EnviroTechnologies to EnviroTechnologies for cancellation pursuant to our debt settlement agreement with EnviroTechnologies and EnviroResolutions dated May 17, 2013.

Pursuant to a debt settlement agreement dated May 17, 2013 among our company, EnviroTechnologies and EnviroResolutions, on November 22, 2013, our company was transferred a 40% shareholding in PREL by GEPL (who had, prior to this transfer, held all the issued and outstanding shares of PREL). PREL is a limited liability company incorporated under the laws of the United Kingdom.

PREL was incorporated by GEPL to develop a 79MWe waste to energy power station at Peterborough, United Kingdom (the "Peterborough Plant"). The Peterborough Plant has full planning permission at 79MWe and environmental agency permits. It is understood that the Peterborough Plant will be built in two stages at a total capital cost of approximately GBP£500 million (approximately \$824,534,442). As of May 17, 2013, PREL owns 20% of Energy Park Investments Limited, the holding company that is currently intended to finance the development of the Peterborough Plant in turn through its wholly owned operating subsidiary Energy Park Peterborough Limited.

On June 17, 2013, we entered into and closed share exchange agreements with certain shareholders of EnviroTechnologies. Pursuant to the terms of the share exchange agreements we acquired 8,061,286 issued and outstanding common shares of EnviroTechnologies from the shareholders in exchange for the issuance of 806,132 shares of common stock of our company. We issued as aggregate of 806,132 shares of common stock to 19 shareholders On August 6, 2013, we entered into two share exchange agreements with two shareholders of EnviroTechnologies. Pursuant to the terms of the agreements, we acquired 440,000 issued and outstanding common shares of EnviroTechnologies from one shareholder in exchange for shares of common stock of our company on a 1 for 10 basis. Pursuant to the terms of the other agreement, we acquired 600,000 issued and outstanding common shares of EnviroTechnologies from one shareholder in exchange for shares of common stock of our company on a 1 for 15 basis.

On August 27, 2013, we entered into share exchange agreements with certain shareholders of EnviroTechnologies. Pursuant to the terms of the agreements, we acquired 32,463,489 issued and outstanding common shares of EnviroTechnologies from the shareholders in exchange for shares of common stock of our company on a 1 for 10 basis.

On September 13, 2013, we submitted 41,564,775 common shares of EnviroTechnologies to EnviroTechnologies for cancellation pursuant to our debt settlement agreement with EnviroTechnologies and EnviroResolutions dated May 17, 2013.

On September 26, 2013, we entered into an agreement with Andrew Jolly, wherein Dr. Jolly agreed to serve as a director of our company. Pursuant to the agreement, our company is to compensate Dr. Jolly for serving as a director of our company at GBP£2,000 (approximately \$3,235) per calendar month. Effective October 1, 2013, we appointed Dr. Jolly as a director of our company. Effective September 1, 2014, the monthly fee for Mr. Jolly has been reduced to GBP£1,000 (approximately \$1,617).

On October 11, 2013, we entered into share exchange agreements with certain shareholders of EnviroTechnologies. Pursuant to the terms of the agreements, we have agreed to acquire 674,107 issued and outstanding common shares of EnviroTechnologies from the shareholders in exchange for shares of common stock of our company on a 1 for 10 basis.

On December 18, 2013, we announced that our company has engaged BlueMount Capital to spearhead the development of its proprietary emission control technologies, ENVI-Clean™ and ENVI-Pure™, in the People's Republic of China ("PRC"). In addition to corporate finance advisory services both within and outside China, BlueMount offers a tailored service to clients wishing to enter the PRC market with a particular emphasis on companies that own proprietary technology, intellectual property and expertise. To that end, BlueMount provides a comprehensive suite of services to enhance the effectiveness and long-term sustainability of foreign brands entering the PRC market via: Our company's strategic objective is to establish an operating presence in China with established local partners and rapidly rollout its technologies.

On December 27, 2013, we entered into and closed share exchange agreements with certain shareholders of EnviroTechnologies. Pursuant to the terms of the share exchange agreements, we acquired 130,000 issued and outstanding common shares of EnviroTechnologies from the shareholders in exchange for shares of common stock of our company on a 1 for 10 basis. On December 27, 2013, we issued an aggregate of 13,000 common shares to the shareholders of EnviroTechnologies.

On January 27, 2014, we entered into an agreement with Pöyry Management Consulting (UK) Limited. Pursuant to the agreement, Pöyry is to provide consulting services to us. Our company has agreed to compensate Pöyry a minimum of £5,000 (approximately \$ 8,293) as consulting fees for the first year of the agreement and a variable hourly rate as set out in the agreement.

Effective March 10, 2014, we entered into a private placement agreement with one subscriber. Pursuant to the agreement with the subscriber, we issued 125,000 common shares in our capital stock at a purchase price of \$4.00 per share, for total proceeds of \$500,000.

On May 27, 2014, we entered into a \$200,000 convertible debenture with Intrawest Overseas Limited. Under the terms of the debenture, the amount is unsecured, bears interest at 10% per annum, and is due on May 27, 2015. Pursuant to the agreement, should any portion of loan remain outstanding past maturity the interest will increase to 15% per annum. The note is convertible into shares of common stock 180 days after the date of issuance (November 27, 2014) until maturity at a conversion rate of 75% of the average closing bid prices of our company's common stock for the 45 days ending one trading day prior to the date the conversion notice is sent by the holder to our company. As at September 30, 2014, our company recorded accrued interest of \$7,007 (March 31, 2014 - \$nil), which has been included in accounts payable and accrued liabilities.

Our company analyzed the conversion option under ASC 815, and determined that the conversion feature should be classified as a liability and recorded at fair value due to there being no explicit limit to the number of shares to be delivered upon settlement of the conversion option. As the note does not become convertible until November 27, 2014, our company has not yet recognized any derivative liability associated with this note.

On June 12, 2014, we entered into a \$100,000 convertible debenture with Gerstle Consulting Pty Limited. Under the terms of the debenture, the amount is unsecured, bears interest at 10% per annum, and is due on June 12, 2015. Pursuant to the agreement, should any portion of loan remain outstanding past maturity the interest will increase to 15% per annum. The note is convertible into shares of common stock 180 days after the date of issuance (December 12, 2014) until maturity at a conversion rate of 75% of the average closing bid prices of our company's common stock for the 45 days ending one trading day prior to the date the conversion notice is sent by the holder to our company. As at September 30, 2014, the Company recorded accrued interest of \$1,945 (March 31, 2014 - \$nil), which has been included in accounts payable and accrued liabilities.

The Company analyzed the conversion option under ASC 815, and determined that the conversion feature should be classified as a liability and recorded at fair value due to there being no explicit limit to the number of shares to be delivered upon settlement of the conversion option. As the note does not become convertible until December 12, 2014, the Company