SAIC, Inc. Form 10-K April 01, 2010 Table of Contents

UNITED STATES

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

Form 10-K

(Mark One)

x ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934 For the fiscal year ended January 31, 2010

or

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934 For the transition period from to

Commission File Number: 001-33072

SAIC, Inc.

(Exact name of registrant as specified in its charter)

Delaware State or other jurisdiction of

incorporation or organization

1710 SAIC Drive, McLean, Virginia (Address of principal executive offices) 20-3562868 (I.R.S. Employer

Identification No.)

22102 (Zip Code)

Registrant s telephone number, including area code:

(703) 676-4300

Securities registered pursuant to Section 12(b) of the Act:

Title of each class

Name of each exchange on which registered

Common Stock, Par Value \$.0001 Per Share New York Stock Exchange Securities registered pursuant to Section 12(g) of the Act:

None

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act. Yes x No "

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Act. Yes "No x

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes x No "

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes "No"

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K (§229.405 of this chapter) is not contained herein, and will not be contained, to the best of registrant s knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K.

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of large accelerated filer, accelerated filer and smaller reporting company in Rule 12b-2 of the Exchange Act.

Large accelerated filer x

Accelerated filer "

Non-accelerated filer " (Do not check if a smaller reporting company) Smaller reporting company "

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Act). Yes "No x

As of July 31, 2009, the aggregate market value of the common stock (based upon the closing price of the stock on the New York Stock Exchange) held by non-affiliates of the registrant was \$3,543,942,810. Prior to the November 2009 reclassification in which the registrant s Class A preferred stock was converted into common stock, the registrant s Class A preferred stock was not listed on a national securities exchange or traded in an organized over-the-counter market, but each share of the registrant s Class A preferred stock was convertible into one share of the registrant s common stock.

As of March 19, 2010, the registrant had 386,914,283 shares of common stock, \$.0001 par value per share, issued and outstanding.

DOCUMENTS INCORPORATED BY REFERENCE

Portions of SAIC, Inc. s definitive Proxy Statement for the 2010 Annual Meeting of Stockholders are incorporated by reference in Part III of this Annual Report on Form 10-K.

SAIC, Inc.

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Item 1. Business

The Company

Science Applications International Corporation was formed in 1969. In October 2006, in connection with becoming a publicly-traded company, Science Applications International Corporation completed a merger (reorganization merger) in which it became a 100%-owned subsidiary of SAIC, Inc., after which SAIC, Inc. completed an initial public offering of its common stock. We use the terms our company, we, us, and our to refer to SAIC, Inc. and its consolidated subsidiaries. Unless otherwise noted, references to years are for fiscal years ended January 31. For example, we refer to the fiscal year ended January 31, 2010 as fiscal 2010.

We are a provider of scientific, engineering, systems integration and technical services and solutions to all branches of the U.S. military, agencies of the U.S. Department of Defense (DoD), the intelligence community, the U.S. Department of Homeland Security (DHS) and other U.S. Government civil agencies, state and local government agencies, foreign governments and customers in select commercial markets. Our business is focused on solving issues of national and global importance in the areas of defense, intelligence, homeland security, logistics and product support, energy, environment and health. We plan to focus our investments to expand our business on areas such as: intelligence, surveillance and reconnaissance; cyber security; logistics; energy; and health technology. For additional discussion and analysis related to recent business developments, see Business Environment and Trends in Item 7. Management s Discussion and Analysis of Financial Condition and Results of Operations in Part II of this Annual Report on Form 10-K.

In November 2009, we completed a reclassification in which each share of our Class A preferred stock was converted into one share of our common stock. Shares of Class A preferred stock contained the same economic rights as shares of common stock; however, holders of Class A preferred stock were entitled to 10 votes per share while holders of common stock were entitled to one vote per share. The proposal to convert each share of Class A preferred stock into one share of common stock was previously approved by our stockholders at our annual meeting of stockholders in June 2009. This conversion did not impact our consolidated financial position or results of operations, other than increasing the number of common shares outstanding and reducing the number of preferred shares outstanding to zero.

We have three reportable segments: Government, Commercial, and Corporate and Other. Our operating business units are aggregated into the Government or Commercial segments, depending on the nature of the customers served, the contractual requirements and the regulatory environment governing the business unit s operations. The Corporate and Other segment includes the operations of our internal real estate management subsidiary, various corporate activities and certain corporate expense items that are not reimbursed by our U.S. Government customers. Our Corporate and Other segment does not contract with third-parties for the purpose of generating revenues. For additional information regarding our reportable segments and geographic areas, see Note 16 of the notes to consolidated financial statements contained within this Annual Report on Form 10-K.

Government Segment

Our Government segment provides a wide array of technical services and solutions in the areas described below, primarily to U.S. federal, state and local government agencies and foreign governments.

Systems Engineering and Integration. We provide systems engineering and implementation services and solutions to help our customers design and integrate complex information technology (IT) networks and infrastructure. These services and solutions include designing, installing, testing, repairing and maintaining IT systems.

Software Development. We provide software development services and solutions to help our customers maximize value by extending and renovating critical systems through software capabilities. These services include automating code generation, managing computer resources, and merging and evaluating large amounts of data.

IT Outsourcing. We provide IT outsourcing services and solutions to help our customers optimize their IT infrastructure. These services and solutions include designing and implementing integrated IT service management approaches to reduce overall costs and improve user satisfaction, identifying and recommending IT investments to improve business and operational performance and identifying underperforming assets for disposition.

Cyber Security. We provide services and solutions to help our customers prepare for, protect against, react to and respond to a wide array of cyber security threats. These services and solutions include designing comprehensive cyber-risk management programs to identify and neutralize cyber attacks, integrating and managing information security services to protect customers mission-critical data, identifying and selecting disaster recovery plans and performing tests to certify that IT systems operate in accordance with design requirements.

Secure Information Sharing and Collaboration. We provide services and solutions to help our customers share information and resources, including designing and developing information systems that access, process and analyze vast amounts of data from various sources to facilitate information sharing and collaboration.

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Data Processing and Analysis. We provide services and solutions to help our U.S. defense, intelligence and homeland security customers develop new processes, methods and technologies to improve the collection, analysis and interpretation of the vast amounts of intelligence information to build an integrated intelligence picture, allowing them to be more agile and dynamic in challenging environments and produce actionable intelligence.

Communication Systems and Infrastructure. We provide services and solutions to help our customers design and implement state-of-the-art communication systems. These services and solutions include designing, installing, testing, repairing and maintaining voice, data and video communication systems and infrastructures.

Logistics and Product Support. We provide logistics, supply chain management, demand forecasting and repair and maintenance services to enhance the readiness and operational capability of U.S. federal agencies and U.S. military personnel and weapon and support systems deployed worldwide.

Research and Development. We conduct leading-edge research and development of new technologies with applications in areas such as national security, intelligence and life sciences.

Environmental Consulting Services. We provide services and solutions in assessing and mitigating evolving environmental challenges. Our services and solutions include collecting and interpreting data to assess the impacts of global climate changes, designing and constructing green facilities, and developing clean fossil and carbon management technologies and other ways to reduce the emission of greenhouse gases. We also provide environmental compliance and remediation services, including performing environmental risk assessment studies and coordinating remedial and hazardous waste investigations and programs.

Energy and Utilities Services. We provide services and solutions in energy efficiency, demand reduction and sustainability programs to help customers reduce costs, manage risks and minimize the environmental impacts associated with energy and utility consumption. We help energy users manage risks, evaluate energy consumption for efficiency and develop innovative, clean and renewable energy sources. We assist energy producers in addressing issues related to government mandates for cleaner and alternative energy sources, infrastructure security, and intelligent, reliable transmission and distribution.

Design and Construction Services. We develop life-cycle solutions merging technologies with the operational needs of our customers. We then provide architecture, design, engineering, construction and construction management services to implement those solutions. Our areas of emphasis include energy, industrial and manufacturing facilities, advanced communications and critical infrastructure.

Securing Critical Infrastructure. We provide customers in various industries with services to protect critical infrastructure from acts of terrorism and natural disasters as well as from threats due to error, maliciousness, wear and tear, planning oversights and previously unforeseen vulnerabilities. These services and solutions include risk management (vulnerability assessments and threat identification), training exercises and simulations, awareness programs, physical security, protection and detection systems and critical infrastructure continuity and contingency planning as well as casualty and damage assessment tools and disaster recovery services.

Homeland Security. We provide customers with services and solutions in planning for and responding to public health emergencies and disasters. These services and solutions include emergency planning, multi-agency training and exercises. We also design and develop products and applied technologies that aid anti-terrorism and homeland security efforts, including our border, port and security inspection systems.

Geospatial Solutions. We provide services and solutions in satellite imagery and image processing, database development and analysis, visualization, application development and related IT enterprise architecture for customers in various industries, including agriculture, defense, energy, forestry and water management.

Space. We provide applied research and technology and modeling and simulation services to the National Aeronautics and Space Administration (NASA) and U.S. military, space and intelligence communities, including support related to mission preparation, launch and execution.

Revenues from our Government segment accounted for 96%, 95% and 94% of our total revenues in fiscal 2010, 2009 and 2008, respectively. Within the Government segment, the majority of our revenues are derived from contracts with the U.S. Government. The revenues from contracts with the U.S. Government include contracts where we serve as the prime or lead contractor, as well as contracts where we serve as a subcontractor to other parties who are engaged directly with various U.S. Government agencies as the prime contractor. Some revenues in the Government segment are derived from non-government customers for whom the work is performed by a Government segment business unit.

We often collaborate with other parties, including our competitors, to submit bids for large U.S Government procurements or other opportunities where we believe that the combination of products and services that we can provide as a team will help us win and perform the contract. Our relationships with our teammates, including whether we serve as the prime contractor or as a subcontractor, vary with each contract opportunity and typically depend on the program, contract or customer

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requirements, as well as the relative size, qualifications, capabilities and experience of our company and our teammates. Contracting with the U.S. Government also subjects us to substantial regulation and unique risks, including the U.S. Government s ability to cancel any contract at any time. Most of our contracts have cancellation terms that would permit us to recover all or a portion of our incurred costs and potential fees for work performed. These regulations and risks are described in more detail below under the Business Regulation and Item 1A. Risk Factors sections of this Annual Report on Form 10-K.

Commercial Segment

Our Commercial segment primarily targets commercial customers worldwide in select industries, which currently include oil and gas, utilities and life sciences. While the Commercial segment provides an array of IT systems integration and advanced technical services, the focused offerings include applications and IT infrastructure management, data lifecycle management, and business transformation services. Our Commercial segment customers often benefit from leveraging the services and solutions that we provide to our Government segment customers. Revenues from our Commercial segment accounted for 4%, 5% and 6% of our total revenues in fiscal 2010, 2009 and 2008, respectively.

Acquisitions

The acquisition of businesses is part of our growth strategy to provide new or enhance existing capabilities and offerings to customers and to establish new or enhance existing relationships with customers. We expect that a portion of our future growth will come from recent and future acquisitions. During the last five fiscal years, we completed 22 acquisitions, most notably:

In fiscal 2010, we acquired R.W. Beck Group, Inc., a provider of business, engineering, energy and infrastructure consulting services. This acquisition both enhanced our existing capabilities and offerings in the areas of energy and infrastructure consulting services and provided new capabilities and offerings in disaster preparedness and recovery services.

In fiscal 2009, we acquired SM Consulting, Inc., a provider of language translation, interpretation and training, and other consulting services to federal, state and local governments and commercial customers. While this acquisition enhanced our existing capabilities and offerings, it also expanded our relationships with DoD customers in adjacent markets for these services. We also acquired Icon Systems, Inc., a provider of laser-based systems and products for military training and testing. This acquisition enhanced our position in the live training environment by enabling us to provide a more comprehensive array of wireless training.

In fiscal 2008, we acquired The Benham Companies LLC, a consulting, engineering, and architectural design company. This acquisition provided us with new capabilities and offerings in the areas of industrial manufacturing and facilities design/build and enhanced our existing capabilities and offerings in the areas of energy consulting services and software development and integration services.

In fiscal 2007, we acquired Applied Marine Technology, Inc., a provider of training, systems engineering and integration, information systems and communications, and rapid prototyping of technical solutions and products focused on support to intelligence and special warfare operations, which enhanced our existing capabilities and offerings.

In fiscal 2006, we acquired Geo-Centers, Inc. and its subsidiary, EAI Corporation, an engineering and professional services firm providing research and development for chemical and biological detection, infrastructure assessment and protection, life science research, rapid

response equipment and support, and sensor systems and integration. This acquisition added to our existing capabilities and offerings in the area of homeland security and enhanced our relationship with these customers. *Discontinued Operations*

From time to time, we dispose of non-strategic components of our business. During the last five fiscal years, we completed four divestitures of businesses as follows:

In fiscal 2010, we completed the sale of a non-strategic component of a business, which was held for sale as of January 31, 2009.

In fiscal 2008, we completed a reorganization transaction involving our 55% interest in AMSEC LLC, a consolidated majority-owned subsidiary, resulting in the disposition of our 55% interest in AMSEC LLC in exchange for our acquisition of certain divisions and subsidiaries of AMSEC LLC.

In fiscal 2007, we completed the sale of our majority-owned subsidiary, ANXeBusiness Corp. (ANX).

In fiscal 2006, we completed the sale of our subsidiary, Telcordia Technologies, Inc. (Telcordia).

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Contract Types

Our business is heavily regulated and we must comply with and are affected by laws and regulations relating to the formation, administration and performance of U.S. Government and other contracts. Generally, the type of contract for our services and products is determined by or negotiated with the U.S. Government and may depend on certain factors, including the type and complexity of the work to be performed, degree and timing of the responsibility to be assumed by the contractor for the costs of performance, the extent of price competition and the amount and nature of the profit incentive offered to the contractor for achieving or exceeding specified standards or goals. We generate revenues under several types of contracts, with each of these contract types presenting advantages and disadvantages, as follows:

Cost-reimbursement contracts provide for reimbursement of our direct contract costs and allocable indirect costs, plus a fee. This type of contract is generally used when there is uncertainty involved in contract performance. Cost-reimbursement contracts generally subject us to lower risk, but generally require us to use our best efforts to accomplish the scope of the work within a specified time and amount of costs.

Time-and-materials (T&M) contracts typically provide for negotiated fixed hourly rates for specified categories of direct labor plus reimbursement of other direct costs. This type of contract is generally used when there is uncertainty of the extent or duration of the work to be performed by the contractor when the contract is awarded. We assume financial risk on T&M contracts because we assume the risk of performing these contracts at negotiated hourly rates.

Fixed-price-level-of-effort (FP-LOE) contracts are substantially similar to T&M contracts except they require a specified level of effort over a stated period of time. This type of contract is generally used when the contractor is required to perform an investigation or study in a specific research and development area and to provide a report showing the results achieved based on the level of effort.

Firm-fixed-price (FFP) contracts provide for a fixed price for specified products, systems and/or services. This type of contract is generally used when the government acquires commercial items or specific amounts of supplies and services which have a determinable fair and reasonable price. These contracts subject us to higher risk, but offer us potential increased profits if we can complete the work at lower costs than planned. While FFP contracts allow us to benefit from cost savings, these contracts also increase our exposure to the risk of cost overruns. If actual costs vary from planned costs on a FFP contract, we generate more or less than the planned amount of profit and may even incur a loss.

Our earnings and profitability may vary materially depending on changes in the proportionate amount of revenues derived from each type of contract, the nature of services or products provided, as well as the achievement of performance objectives and the stage of performance at which the right to receive fees, particularly under incentive and award fee contracts, is finally determined. Cost reimbursement and T&M contracts generally have lower profitability than FFP contracts. For the proportionate amount of revenues derived from each type of contract for fiscal 2010, 2009 and 2008, see Key Financial Metrics Sources of Revenues in Item 7. Management s Discussion and Analysis of Financial Condition and Results of Operations in Part II of this Annual Report on Form 10-K.

Contract Procurement

The U.S. Government procurement environment has evolved due to statutory and regulatory procurement reform initiatives. Today, U.S. Government customers employ several procurement contracting methods to purchase services and solutions. The U.S. Government has increasingly moved away from single award contracts towards contracting processes that give it the ability to select multiple winners or

pre-qualify certain contractors to provide various products or services on established general terms and conditions. The three predominant contracting methods through which U.S. Government agencies procure services and products are as follows:

Single Award Contracts. U.S. Government agencies have procured services and products through single award contracts which specify the scope of services and products that will be delivered and identify the contractor that will provide the specified services. When an agency has a requirement, interested contractors are solicited, qualified and then provided with a request for a proposal. The process of qualification, request for proposals and evaluation of bids requires the agency to maintain a large, professional procurement staff and the bidding and selection process can take a year or more to complete. For the contractor, this method of contracting may provide greater certainty of the timing and amounts to be received at the time of contract award because it generally results in the customer contracting for a specific scope of products and services from the single successful awardee.

Indefinite Delivery/Indefinite Quantity (IDIQ) Contracts. Single-award and multi-award IDIQ contracts are contract forms used to obtain commitments from contractors to provide certain products or services on pre-established terms and conditions. Under IDIQ contracts, the U.S. Government issues task orders for specific products or services it needs and the contractor supplies products or services in accordance with the previously agreed-upon terms in the overall IDIQ contract. IDIQ contracts are generally awarded to one or more contractors following a competitive procurement process. Under a single-award IDIQ contract, all task orders under that contract will be awarded to one pre-selected

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contractor. Under a multi-award IDIQ contract, task orders can be awarded to any of the pre-selected contractors, which can result in further limited competition for the award of task orders. Multi-award IDIQ contracts that are open for any government agency to use for the procurement of services are commonly referred to as government-wide acquisition contracts, or GWACs. IDIQ contracts often have multi-year terms and unfunded ceiling amounts, therefore enabling but not committing the U.S. Government to purchase substantial amounts of products and services from one or more contractors. At the time an IDIQ contract is awarded (prior to the award of any task orders), a contractor may have limited or no visibility as to the ultimate amount of products or services that the U.S. Government will purchase under the contract.

U.S. General Services Administration (GSA) Schedule Contracts. The GSA maintains listings of approved suppliers of services and products with agreed-upon prices for use throughout the U.S. Government. In order for a company to provide services under a GSA Schedule contract, a company must be pre-qualified and awarded a contract by the GSA. When an agency uses a GSA Schedule contract to meet its requirements, the agency, or the GSA on behalf of the agency, conducts the procurement. The user agency, or the GSA on its behalf, evaluates the user agency s services requirements and initiates a competition limited to GSA Schedule qualified contractors. GSA Schedule contracts are designed to provide the user agency with reduced procurement time and lower procurement costs. Similar to IDIQ contracts, at the time a GSA Schedule contract is awarded, a contractor may have limited or no visibility as to the ultimate amount of products or services that the U.S. Government will purchase under the contract.

Backlog

Backlog represents the estimated amount of future revenues to be recognized under negotiated contracts as work is performed. Our backlog consists of funded backlog and negotiated unfunded backlog, each of which are described in Item 7. Management s Discussion and Analysis of Financial Condition and Results of Operations in Part II of this Annual Report on Form 10-K. We expect to recognize a substantial portion of our funded backlog as revenues within the next 12 months. However, the U.S. Government may cancel any contract at any time. In addition, certain contracts with commercial customers include provisions that allow the customer to cancel at any time. Most of our contracts have cancellation terms that would permit us to recover all or a portion of our incurred costs and potential fees for work performed. For additional discussion and analysis of backlog, see Key Financial Metrics Sources of Revenues in Item 7. Management s Discussion and Analysis of Financial Condition and Results of Operations in Part II of this Annual Report on Form 10-K.

Key Customers

In fiscal 2010, 2009 and 2008, 89%, 88% and 87%, respectively, of our total revenues were attributable to prime contracts with the U.S. Government or to subcontracts with other contractors engaged in work for the U.S. Government. We generated more than 10% of our total revenues during the last three fiscal years from each of the U.S. Army and U.S. Navy. Each of these customers has a number of subsidiary agencies which have separate budgets and procurement functions. Our contracts may be with the highest level of these agencies or with the subsidiary agencies of these customers.

The percentage of total revenues attributable to these customers for the last three fiscal years was as follows:

Year E	Year Ended January 31							
2010	2009	2008						
23%	24%	21%						
12	12	12						

U.S. Army U.S. Navy **Competition**

Competition for U.S. Government contracts is intense. We compete against a large number of established multinational corporations which may have greater financial capabilities than we do. We also compete against smaller, more specialized companies that concentrate their resources on particular areas. As a result of the diverse requirements of the U.S. Government and our commercial customers, we frequently collaborate with other companies to compete for large contracts, and bid against these team members in other situations. Due to the current industry trend toward consolidation, we expect changes in the competitive landscape. We believe that our principal competitors include the following companies:

the engineering and technical services divisions of large defense contractors which provide U.S. Government IT services in addition to other hardware systems and products, including such companies as The Boeing Company, General Dynamics Corporation, Lockheed Martin Corporation, Northrop Grumman Corporation, BAE Systems plc, L-3 Communications Corporation and Raytheon Company;

contractors focused principally on technical services, including U.S. Government IT services, such as Battelle Memorial Institute, Booz Allen Hamilton Inc., CACI International Inc, ManTech International Corporation, Serco Group plc and SRA International, Inc.;

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diversified commercial and U.S. Government IT providers, such as Accenture Ltd., Computer Sciences Corporation, HP Enterprise Services (formerly EDS, a Hewlett Packard company), International Business Machines Corporation and Unisys Corporation;

contractors who provide engineering, consulting, design and construction services, such as KBR, Inc. and CH2M Hill Companies Limited; and

contractors focused on supplying border, port and security products including American Science and Engineering, Inc., OSI Systems, Inc. and Smith Group plc and contractors providing supply chain management and other logistics services, including Agility Logistics, Inc. (a subsidiary of The Public Warehousing Company K.S.C.).

We compete on factors including, among others, our technical expertise and qualified professional personnel, our ability to deliver cost-effective solutions in a timely manner, our reputation and standing with customers, pricing and the size and scale of our company.

Patents and Proprietary Information

Our technical services and products are not generally dependent upon patent protection, although we do selectively seek patent protection. We claim a proprietary interest in certain of our products, software programs, methodologies and know-how. This proprietary information is protected by copyrights, trade secrets, licenses, contracts and other means.

We selectively pursue opportunities to license our technologies to third parties. From time to time, we also evaluate potential spin-offs or other transfers of our technologies.

In connection with the performance of services for customers in the Government segment, the U.S. Government has certain rights to inventions, data, software codes and related material that we develop under U.S. Government-funded contracts and subcontracts. Generally, the U.S. Government may disclose or license such information to third parties, including, in some instances, our competitors. In the case of some subcontracts that we perform, the prime contractor may also have certain rights to the programs and products that we develop under the subcontract.

Research and Development

We conduct research and development activities under customer-funded contracts and with internal research and development (IR&D) funds. IR&D efforts consist of projects involving basic research, applied research, development, and systems and other concept formulation studies. In fiscal 2010, 2009 and 2008, our IR&D expense was \$49 million, \$46 million and \$48 million, respectively, which was included in selling, general and administrative expenses.

Seasonality

The U.S. Government s fiscal year ends on September 30 of each year. It is not uncommon for U.S. Government agencies to award extra tasks or complete other contract actions in the timeframe leading up to the end of its fiscal year in order to avoid the loss of unexpended fiscal year funds, which may favorably impact our third fiscal quarter ending October 31. In addition, as a result of the cyclical nature of the U.S. Government budget process and a greater number of holidays in our fourth fiscal quarter ending January 31, as compared to our third fiscal quarter ending October 31. We have from time to time (including fiscal 2010 and 2009) experienced sequentially higher revenues in our third fiscal quarter. For selected quarterly financial data, see Note 20 of the notes to consolidated financial statements contained within this Annual Report on Form 10-K.

Regulation

We are heavily regulated in most of the fields in which we operate. We provide services and products to numerous U.S. Government agencies and entities, including all of the branches of the U.S. military, NASA, intelligence agencies and DHS. When working with these and other U.S. Government agencies and entities, we must comply with laws and regulations relating to the formation, administration and performance of contracts. Among other things, these laws and regulations:

require certification and disclosure of all cost and pricing data in connection with certain contract negotiations;

define allowable and unallowable costs and otherwise govern our right to reimbursement under various cost-based U.S. Government contracts;

require reviews by the Defense Contract Audit Agency (DCAA) and other U.S. Government agencies of compliance with government standards for accounting and management internal control systems;

restrict the use and dissemination of information classified for national security purposes and the exportation of certain products and technical data; and

require us not to compete for or to divest of work if an organizational conflict of interest, as defined by these laws and regulations, related to such work exists and/or cannot be appropriately mitigated.

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The U.S. Government may revise its procurement practices or adopt new contract rules and regulations at any time. In order to help ensure compliance with these complex laws and regulations, all of our employees are required to complete ethics training and other compliance training relevant to their position.

Internationally, we are subject to special U.S. Government laws and regulations, local government regulations and procurement policies and practices (including regulations relating to bribery of foreign officials, import-export control, investments, exchange controls and repatriation of earnings) and varying currency, political and economic risks.

Environmental Matters

Our operations are subject to various foreign, federal, state and local environmental protection and health and safety laws and regulations. Failure to comply with these laws and regulations could result in civil, criminal, administrative or contractual sanctions, including fines, penalties or suspension or debarment from contracting with the U.S. Government, or could cause us to incur costs to change, upgrade or close some of our operations or properties. Some environmental laws hold current or previous owners or operators of businesses and real property liable for hazardous substance releases, even if they did not know of and were not responsible for the releases. Environmental laws may also impose liability on any person who disposes, transports, or arranges for the disposal or transportation of hazardous substance releases for which we are otherwise liable or relating to exposure to or the mishandling of hazardous substances in connection with our current and former operations or services. Although we do not currently anticipate that the costs of complying with, or the liabilities associated with, environmental laws will materially and adversely affect us, we cannot ensure that we will not incur material costs or liabilities in the future.

Employees and Consultants

As of January 31, 2010, we employed approximately 46,200 full and part-time employees. We also utilize consultants to provide specialized technical and other services on specific projects. To date, we have not experienced any strikes or work stoppages and we consider our relations with our employees to be good.

The highly technical and complex services and products that we provide are dependent upon the availability of professional, administrative and technical personnel having high levels of training and skills and, in many cases, security clearances. Due to our growth and the increased competition for qualified personnel, it has become more difficult to meet all of our needs for these employees in a timely manner and this has affected our growth. We intend to continue to devote significant resources to recruit, develop and retain qualified employees.

Company Website and Information

Our website can be accessed at *www.saic.com*. The website contains information about us and our operations. Through a link on the Investor Relations section of our website, copies of each of our filings with the Securities and Exchange Commission, or SEC, on Form 10-K, Form 10-Q and Form 8-K and all amendments to those reports can be viewed and downloaded free of charge as soon as reasonably practicable after the reports and amendments are electronically filed with or furnished to the SEC. The information on our website is not incorporated by reference into and is not a part of this Annual Report on Form 10-K.

You may request a copy of the materials identified in the preceding paragraph, at no cost, by writing or telephoning us at our corporate headquarters at the following:

SAIC, Inc.

1710 SAIC Drive

McLean, VA 22102

Attention: Corporate Secretary

Telephone: (703) 676-4300

Item 1A. Risk Factors

In your evaluation of our company and business, you should carefully consider the risks and uncertainties described below, together with information included elsewhere in this Annual Report on Form 10-K and other documents we file with the SEC. The risks and uncertainties described below are those that we have identified as material, but are not the only risks and uncertainties facing us. If any of these risks or uncertainties actually occurs, our business, financial condition or operating results could be materially harmed and the price of our stock could decline. Our business is also subject to general risks and uncertainties that affect many other companies, such as overall U.S. and non-U.S. economic and industry conditions, including a global economic slowdown, geopolitical events, changes in laws or accounting rules, fluctuations in interest and exchange rates, terrorism, international conflicts, major health concerns, climate change, natural disasters or other disruptions of expected economic and business operations and liquidity.

PART I

Risks Relating to Our Business

We depend heavily on U.S. Government contracts, and a decline in the U.S. defense budget or a delay in the completion of the U.S. Government s budget process could result in adverse consequences to our business.

We depend on U.S. Government agencies as our primary customer and if our reputation or relationships with these agencies were harmed, our future revenues and growth prospects would be adversely affected. In fiscal 2010, 2009 and 2008, we generated 89%, 88% and 87%, respectively, of our total revenues from contracts with the U.S. Government (including all branches of the U.S. military), either as a prime contractor or a subcontractor. We generated more than 10% of our total revenues during the last three fiscal years from each of the U.S. Army and U.S. Navy. We expect to continue to derive most of our revenues from work performed under U.S. Government contracts. Our reputation and relationship with the U.S. Government, and in particular with the agencies of the DoD and the U.S. intelligence community, are key factors in maintaining and growing these revenues. Negative press reports regarding conflicts of interest, poor contract performance, employee misconduct, information security breaches or other aspects of our business, regardless of accuracy, could harm our reputation, particularly with these agencies. If our reputation is negatively affected, or if we are suspended or debarred (or proposed for suspension or debarment) from contracting with government agencies for any reason, the amount of business with the U.S. Government would decrease and our future revenues and growth prospects would be adversely affected.

A decline in the U.S. defense budget or changes in budgetary priorities or timing of contract awards may adversely affect our future revenues and limit our growth prospects. Revenues under contracts with the DoD, including subcontracts under which the DoD is the ultimate purchaser, represented 74% of our total revenues in fiscal 2010. Our operating results could be adversely affected by changes in the budgetary priorities of the U.S. Government or the DoD, delays in program starts or the award of contracts by the U.S. Government, changes in regulations toward contractors such as regulations related to organizational conflicts of interest (OCI) or award protests. Current spending levels for defense-related programs by the U.S. Government may not be sustainable and future levels of spending and authorizations for these programs may decrease, remain constant or shift to programs in areas where we do not provide services. Such changes in spending authorizations and budgetary priorities could occur due to changes in U.S. Government leadership, the number of and intensity of military conflicts, the rapid growth of the federal budget deficit, increasing political pressure to reduce overall levels of government spending, shifts in spending priorities from defense-related programs as a result of competing demands for federal funds, including the impact of efforts to stimulate the U.S. economy, or other factors. In addition, the U.S. Government conducts periodic reviews of U.S. defense strategies and priorities, which may shift DoD budgetary priorities, reduce overall U.S. Government spending or delay contract awards for defense-related programs, including programs from which we expect to derive a significant portion of our future revenues. A significant decline in overall U.S. Government spending, including in the areas of national security, intelligence and homeland security, a significant shift in its spending priorities, the substantial reduction or elimination of particular defense-related programs or significant delays in contract awards for large programs could adversely affect our future revenues and limit our growth prospects.

A delay in the completion of the U.S. Government s budget process could delay procurement of the services and solutions we provide and have an adverse effect on our future revenues. In years when the U.S. Government does not complete its budget process before the end of its fiscal year on September 30, government operations are typically funded pursuant to a continuing resolution that authorizes agencies of the U.S. Government to continue to operate, but does not authorize new spending initiatives. When the U.S. Government operates under a continuing resolution, delays can occur in the procurement of the services and solutions that we provide. We have from time to time experienced a decline in revenues in our fourth quarter ending January 31 and beyond as a result of this annual budget cycle and we could experience similar declines in revenues if the budget process is delayed significantly in future years. When supplemental budgets are required to operate the U.S. Government and passage of legislation needed to approve any supplemental budget is delayed, the overall funding environment for our business could be adversely affected.

Our failure to comply with a variety of complex procurement rules and regulations could result in our being liable for penalties, including termination of our U.S. Government contracts, disqualification from bidding on future U.S. Government contracts and suspension or debarment from U.S. Government contracting.

We must comply with laws and regulations relating to the formation, administration and performance of U.S. Government contracts, which affect how we do business with our customers and may impose added costs on our business. Some significant regulations that affect us include:

the Federal Acquisition Regulation (FAR) and supplements, which regulate the formation, administration and performance of U.S. Government contracts;

the Truth in Negotiations Act, which requires certification and disclosure of cost and pricing data in connection with certain contract negotiations;

the Civil False Claims Act, which provides for substantial civil penalties for violations, including for submission of a false or fraudulent claim to the U.S. Government for payment or approval; and

the U.S. Government Cost Accounting Standards, which impose accounting requirements that govern our right to reimbursement under certain cost-based U.S. Government contracts.

PART I

The FAR and many of our U.S. Government contracts contain OCI clauses that may limit our ability to compete for or perform certain other contracts. OCIs arise when we engage in activities that may make us unable to render impartial assistance or advice to the U.S. Government, impair our objectivity in performing contract work, or provide us with an unfair competitive advantage. A conflict of interest issue that precludes our competition for or performance on a significant program or contract could harm our prospects and negative publicity about a conflict of interest issue could damage our reputation.

The U.S. Government may revise its procurement practices or adopt new contract rules and regulations, such as U.S. Government Cost Accounting Standards, at any time. In addition, the U.S. Government may face restrictions or pressure regarding the type and amount of services it may obtain from private contractors. Congressional legislation and initiatives dealing with mitigation of potential conflicts of interest, procurement reform and shifts in the buying practices of U.S. Government agencies resulting from those proposals, such as increased usage of fixed price contracts which transfer some risks from the U.S. Government to the performing contractors, could have adverse effects on government contractors, including us. Any of these changes could impair our ability to obtain new contracts or renew contracts under which we currently perform when those contracts are put up for recompetition. Any new contracting methods could be costly or administratively difficult for us to implement and could adversely affect our future revenues.

Our business is subject to reviews, audits and cost adjustments by the U.S. Government, which, if resolved unfavorably to us, could adversely affect our profitability, cash position or growth prospects.

U.S. Government agencies, including the DCAA and others, routinely audit and review a contractor s performance on government contracts, indirect rates and pricing practices, and compliance with applicable contracting and procurement laws, regulations and standards. They also review the adequacy of the contractor s compliance with government standards for its accounting and management internal control systems, including: control environment and overall accounting system, general information technology system, budget and planning system, purchasing system, material management and accounting system, compensation system, labor system, indirect and other direct costs system, billing system and estimating system used for pricing on government contracts. Significant audits currently underway include our control environment and overall accounting, billing and indirect and other direct cost systems, as well as reviews of our compliance with certain Cost Accounting Standards.

Both contractors and the U.S. Government agencies conducting these audits and reviews have come under increased scrutiny. For example, it was determined that the audit procedures the DCAA used in reviewing some of our systems were not in compliance with the requirements of Generally Accepted Government Auditing Standards. As a result, in April and July 2009, the DCAA rescinded its most recent audit reports on our accounting, billing, and indirect cost systems issued in 2005 and 2006 and is currently auditing these systems again. The current audits and reviews have become more rigorous and the standards to which we are held are being more strictly interpreted, increasing the likelihood of an audit or review resulting in an adverse outcome. During the course of its current audits, the DCAA is closely examining and questioning several of our long established and disclosed practices that it had previously audited and accepted, increasing the uncertainty as to the ultimate conclusion that will be reached. Government audits and reviews may conclude that our practices are not consistent with applicable laws and regulations and result in adjustments to contract costs and mandatory customer refunds. Such adjustments can be applied retroactively, which could result in significant customer refunds. In addition, we changed our indirect rate structure used in our indirect cost system and our direct labor bid structure used for our estimating system for fiscal 2011 and future years. These changes are currently being reviewed by the DCAA.

Our failure to obtain an adequate determination of our various accounting and management internal control systems, including our recent changes to indirect cost and direct labor estimating systems, from the responsible U.S. Government agency could significantly and adversely affect our business, including our ability to bid on new contracts and our competitive position in the bidding process. Failure to comply with applicable contracting and procurement laws, regulations and standards could also result in the U.S. Government imposing penalties and sanctions against us, including suspension of payments and increased government scrutiny that could delay or adversely affect our ability to invoice and receive timely payment on contracts, perform contracts or compete for contracts with the U.S. Government.

Our indirect cost audits by the DCAA have not been completed for fiscal 2005 and subsequent fiscal years. Although we have recorded contract revenues subsequent to fiscal 2004 based upon costs that we believe will be approved upon final audit or review, we do not know the outcome of

any ongoing or future audits or reviews and adjustments and, if future adjustments exceed our estimates, our profitability would be adversely affected.

Our business with the U.S. Government is subject to review and investigation which could adversely affect our profitability, cash position or growth prospects.

We are routinely subject to investigations relating to our contracts and operations by the DoD and other U.S. Government agencies. If a review or investigation identifies improper or illegal activities, we may be subject to civil or criminal penalties or administrative sanctions, including the termination of contracts, forfeiture of profits, the triggering of price reduction clauses,

PART I

suspension of payments, fines and suspension or debarment from doing business with U.S. Government agencies. We could also suffer harm to our reputation if allegations of impropriety are made against us, which would impair our ability to win new contract awards or receive contract renewals. Penalties and sanctions are not uncommon in our industry. If we incur a material penalty or administrative sanction or otherwise suffer harm to our reputation, our profitability, cash position and future prospects could be adversely affected. More generally, increases in congressional scrutiny and investigations into business practices and into major programs supported by contractors may lead to increased legal costs and may harm our reputation and profitability if we are among the targeted companies.

We derive significant revenue from contracts awarded through a competitive bidding process. Due to this competitive process and an increase in bid protests, we may be unable to sustain our revenue growth and profitability.

We expect that a majority of the business that we seek in the foreseeable future will be awarded through competitive bidding. The U.S. Government has increasingly relied on certain types of contracts that are subject to a competitive bidding process, including IDIQ, GSA Schedule and other multi-award contracts, which has resulted in greater competition and increased pricing pressure. The competitive bidding process involves substantial costs and a number of risks, including the significant cost and managerial time to prepare bids and proposals for contracts that may not be awarded to us and our failure to accurately estimate the resources and costs that will be required to fulfill any contract we win. Following the contract award, we may encounter significant expense, delay, contract modifications or even contract loss as a result of our competitors protesting or challenging contracts awarded to us in competitive bidding. In addition, multi-award contracts require that we make sustained post-award efforts to obtain task orders under the contract. As avalign="bottom" style="border:none;border-bottom:double windowtext 2.25pt;padding:0in 0in 0in;width:10.64%;">>

164,845

167,968

164,324

169,271

DIVIDENDS DECLARED PER SHARE

\$	0.16
\$	0.16
\$	0.48
\$	0.48

See Notes to Condensed Consolidated Financial Statements.

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FLUOR CORPORATION

CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

UNAUDITED

			Three Months Ended September 30,			Nine Mont Septem		
(in thousands)		2013		2012		2013		2012
NET EARNINGS	\$	217,351	\$	172,338	\$	637,947	\$	542,034
OTHER COMPREHENSIVE INCOME (LOSS), NET OF TAX:								
Foreign currency translation adjustment		26,192		24,168		(30,555)		27,416
Ownership share of equity method investees other comprehensive income (loss)		2,262		133		8,353		(1,356)
Defined benefit pension and postretirement plan adjustments		(4,045)		1,027		4,780		6,367
Unrealized gain (loss) on derivative contracts		1,015		412		(827)		2,001
Unrealized gain (loss) on debt securities		365		393		(732)		285
TOTAL OTHER COMPREHENSIVE INCOME								
(LOSS), NET OF TAX		25,789		26,133		(18,981)		34,713
COMPREHENSIVE INCOME		243,140		198,471		618,966		576,747
LESS: COMPREHENSIVE INCOME ATTRIBUTABLE TO NONCONTROLLING								
INTERESTS		43,902		27,505		136,681		80,792
COMPREHENSIVE INCOME ATTRIBUTABLE TO FLUOR CORPORATION	\$	199.238	\$	170.966	\$	482.285	\$	495,955
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See Notes to Condensed Consolidated Financial Statements.

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FLUOR CORPORATION

CONDENSED CONSOLIDATED BALANCE SHEET

UNAUDITED

Deferred compensation trusts 364,622 332,904 Other 243,819 255,809 TOTAL ASSETS \$ 8,727,168 \$ 8,276,043 LIABILITIES AND EQUITY CURRENT LIABILITIES Trade accounts payable (\$342,972 and \$295,972 related to VIEs) \$ 1,974,777 \$ 1,954,108 Convertible senior notes, notes payable and other borrowings 25,433 20,792 Advance billings on contracts (\$318,442 and \$300,491 related to VIEs) 796,601 870,147 Accrued salaries, wages and benefits (\$75,870 and \$59,183 related to VIEs) 713,971 755,075 Other accrued liabilities (\$26,189 and \$6,478 related to VIEs) 301,399 286,992 Total current liabilities 3,812,181 3,887,114 LONG-TERM DEBT DUE AFTER ONE YEAR 496,494 520,205 NONCURRENT LIABILITIES 474,306 441,630 CONTINGENCIES AND COMMITMENTS EQUITY S Shareholders equity Capital stock Freferred authorized 20,000,000 shares (\$0.01 par value); none issued 1,633 1,624 Common authorized 20,000,000 shares in 2013 and 2012, respectively 1,633	(in thousands, except share amounts)	September 30, 2013	December 31, 2012	
Cash and cash equivalents (\$597,484 and \$411,550 related to variable interest entities (VIEs)) 2,537,570 \$ 2,154,541 Marketable securities, current (\$12,068 and \$20,369 related to VIEs) 1,150,387 1,242,691 Accounts and notes receivable, ent (\$208,819 and \$193,354 related to VIEs) 1,150,387 1,242,691 Contract work in progress (\$280,350 and \$221,897 related to VIEs) 2,102,713 1,942,679 Deferred taxes 247,082 249,839 Other current assets 219,692 367,260 Total current assets 6,441,354 6,094,137 Marketable securities, noncurrent Property, plant de quipment (net of accumulated depreciation of \$1,113,421 and 917,066 951,255 Investments and goodwill 342,144 244,242 245,809 Deferred taxes 116,164 79,357 58,8727,168 \$ 8,727,168 \$ 8,727,043 CURRENT LIABILITIES CURRENT LIABILITIES CURRENT LIABILITIES CURRENT LIABILITIES Trade accounts payable (\$342,972 and \$295,972 related to VIEs) \$ 1,974,777 \$ 1,954,108 CURRENT LIABILITIES	ASSETS			
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Other 243,819 255,809 TOTAL ASSETS \$ 8,727,168 \$ 8,276,043 LIABILITIES AND EQUITY LIABILITIES CURRENT LIABILITIES 5 1,974,777 \$ 1,954,108 Convertible senior notes, notes payable and other borrowings 25,433 20,792 Advance billings on contracts (\$318,442 and \$300,491 related to VIEs) 796,601 870,147 Accrued salaries, wages and benefits (\$75,870 and \$59,183 related to VIEs) 713,971 755,075 Other accrued liabilities (\$26,189 and \$6,478 related to VIEs) 301,399 286,992 Total current liabilities 3,812,181 3,887,114 LONG-TERM DEBT DUE AFTER ONE YEAR 496,494 520,205 NONCURRENT LIABILITIES 474,306 441,630 CONTINGENCIES AND COMMITMENTS 5 20,000,000 shares (\$0.01 par value); none issued Common authorized 20,000,000 shares (\$0.01 par value); issued and outstanding 1,633 1,624 Additional paid-in capital 48,550 48,550 48,550	Deferred taxes	116,164	79,357	
TOTAL ASSETS\$8,727,168\$8,276,043LIABILITIES AND EQUITYCURRENT LIABILITIESTrade accounts payable (\$342,972 and \$295,972 related to VIEs)\$1,974,777\$1,954,108Convertible senior notes, notes payable and other borrowings25,43320,792Advance billings on contracts (\$318,442 and \$300,491 related to VIEs)796,601870,147Accrued salaries, wages and benefits (\$75,870 and \$59,183 related to VIEs)713,9717755,075Other accrued liabilities (\$26,189 and \$6,478 related to VIEs)301,399286,992Total current liabilities3,812,1813,887,114LONG-TERM DEBT DUE AFTER ONE YEAR496,494520,205NONCURRENT LIABILITIES474,306441,630CONTINGENCIES AND COMMITMENTS474,306441,630EQUITYShareholders equityCapital stock7Preferred authorized 20,000,000 shares (\$0.01 par value); none issued7Common authorized 375,000,000 shares (\$0.01 par value); issued and outstanding1,6331,63,261,653 and 162,359,906 shares in 2013 and 2012, respectively1,6331,624Additional paid-in capital48,55048,550	Deferred compensation trusts	364,622	332,904	
LIABILITIES AND EQUITY CURRENT LIABILITIES Trade accounts payable (\$342,972 and \$295,972 related to VIEs) \$ 1,974,777 \$ 1,954,108 Convertible senior notes, notes payable and other borrowings 25,433 20,792 Advance billings on contracts (\$318,442 and \$300,491 related to VIEs) 796,601 870,147 Accrued salaries, wages and benefits (\$75,870 and \$59,183 related to VIEs) 713,971 755,075 Other accrued liabilities (\$26,189 and \$6,478 related to VIEs) 301,399 286,992 Total current liabilities 3,812,181 3,887,114 LONG-TERM DEBT DUE AFTER ONE YEAR 496,494 520,205 NONCURRENT LIABILITIES 474,306 441,630 CONTINGENCIES AND COMMITMENTS 474,306 441,630 EQUITY Shareholders equity 474,306 441,630 Common authorized 20,000,000 shares (\$0.01 par value); none issued 50,201,23 1,624 Additional paid-in capital 48,550 1,623 1,624	Other	243,819	255,809	
CURRENT LIABILITIESTrade accounts payable (\$342,972 and \$295,972 related to VIEs)\$ 1,974,777 \$ 1,954,108Convertible senior notes, notes payable and other borrowings25,43320,792Advance billings on contracts (\$318,442 and \$300,491 related to VIEs)796,601870,147Accrued salaries, wages and benefits (\$75,870 and \$59,183 related to VIEs)713,971755,075Other accrued liabilities (\$26,189 and \$6,478 related to VIEs)301,399286,992Total current liabilities3,812,1813,887,114LONG-TERM DEBT DUE AFTER ONE YEAR496,494520,205NONCURRENT LIABILITIES474,306441,630CONTINGENCIES AND COMMITMENTS77EQUITYShareholders equity17Capital stock777Preferred authorized 20,000,000 shares (\$0.01 par value); none issued11Common authorized 375,000,000 shares (\$0.01 par value); issued and outstanding 163,261,653 and 162,359,906 shares in 2013 and 2012, respectively1.6331.624Additional paid-in capital48,55048,5501	TOTAL ASSETS	\$ 8,727,168	\$ 8,276,043	
CURRENT LIABILITIESTrade accounts payable (\$342,972 and \$295,972 related to VIEs)\$ 1,974,777 \$ 1,954,108Convertible senior notes, notes payable and other borrowings25,43320,792Advance billings on contracts (\$318,442 and \$300,491 related to VIEs)796,601870,147Accrued salaries, wages and benefits (\$75,870 and \$59,183 related to VIEs)713,971755,075Other accrued liabilities (\$26,189 and \$6,478 related to VIEs)301,399286,992Total current liabilities3,812,1813,887,114LONG-TERM DEBT DUE AFTER ONE YEAR496,494520,205NONCURRENT LIABILITIES474,306441,630CONTINGENCIES AND COMMITMENTS77EQUITYShareholders equity17Capital stock777Preferred authorized 20,000,000 shares (\$0.01 par value); none issued11Common authorized 375,000,000 shares (\$0.01 par value); issued and outstanding 163,261,653 and 162,359,906 shares in 2013 and 2012, respectively1.6331.624Additional paid-in capital48,55048,5501				
Trade accounts payable (\$342,972 and \$295,972 related to VIEs) \$ 1,974,777 \$ 1,954,108 Convertible senior notes, notes payable and other borrowings 25,433 20,792 Advance billings on contracts (\$318,442 and \$300,491 related to VIEs) 796,601 870,147 Accrued salaries, wages and benefits (\$75,870 and \$59,183 related to VIEs) 713,971 755,075 Other accrued liabilities (\$26,189 and \$6,478 related to VIEs) 301,399 286,992 Total current liabilities 3,812,181 3,887,114 LONG-TERM DEBT DUE AFTER ONE YEAR 496,494 520,205 NONCURRENT LIABILITIES 474,306 441,630 CONTINGENCIES AND COMMITMENTS Yes Yes EQUITY Shareholders equity Yes Yes Capital stock Yes Yes Yes Preferred authorized 20,000,000 shares (\$0.01 par value); none issued Yes Yes Common authorized 375,000,000 shares in 2013 and 2012, respectively 1,633 1,624 Additional paid-in capital 48,550 48,550 Yes	LIABILITIES AND EQUITY			
Trade accounts payable (\$342,972 and \$295,972 related to VIEs) \$ 1,974,777 \$ 1,954,108 Convertible senior notes, notes payable and other borrowings 25,433 20,792 Advance billings on contracts (\$318,442 and \$300,491 related to VIEs) 796,601 870,147 Accrued salaries, wages and benefits (\$75,870 and \$59,183 related to VIEs) 713,971 755,075 Other accrued liabilities (\$26,189 and \$6,478 related to VIEs) 301,399 286,992 Total current liabilities 3,812,181 3,887,114 LONG-TERM DEBT DUE AFTER ONE YEAR 496,494 520,205 NONCURRENT LIABILITIES 474,306 441,630 CONTINGENCIES AND COMMITMENTS Yes Yes EQUITY Shareholders equity Yes Yes Capital stock Yes Yes Yes Preferred authorized 20,000,000 shares (\$0.01 par value); none issued Yes Yes Common authorized 375,000,000 shares in 2013 and 2012, respectively 1,633 1,624 Additional paid-in capital 48,550 48,550 Yes	CURRENT LIABILITIES			
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Other accrued liabilities (\$26,189 and \$6,478 related to VIEs)301,399286,992Total current liabilities3,812,1813,887,114LONG-TERM DEBT DUE AFTER ONE YEAR496,494520,205NONCURRENT LIABILITIES474,306441,630CONTINGENCIES AND COMMITMENTS77EQUITYShareholders equity7Capital stock77Preferred authorized 20,000,000 shares (\$0.01 par value); none issued1,6331,624Additional paid-in capital48,5501,6331,624		,	,	
Total current liabilities3,812,1813,887,114LONG-TERM DEBT DUE AFTER ONE YEAR496,494520,205NONCURRENT LIABILITIES474,306441,630CONTINGENCIES AND COMMITMENTS500,000441,630EQUITYShareholders equityCapital stock7Preferred authorized 20,000,000 shares (\$0.01 par value); none issued1,633Common authorized 375,000,000 shares (\$0.01 par value); issued and outstanding1,633163,261,653 and 162,359,906 shares in 2013 and 2012, respectively1,6331,624Additional paid-in capital48,5501			· · · · · · · · · · · · · · · · · · ·	
LONG-TERM DEBT DUE AFTER ONE YEAR 496,494 520,205 NONCURRENT LIABILITIES 474,306 441,630 CONTINGENCIES AND COMMITMENTS EQUITY Shareholders equity Capital stock Preferred authorized 20,000,000 shares (\$0.01 par value); none issued Common authorized 375,000,000 shares (\$0.01 par value); issued and outstanding 163,261,653 and 162,359,906 shares in 2013 and 2012, respectively 1,633 1,624 Additional paid-in capital 48,550	Total current liabilities		,	
NONCURRENT LIABILITIES474,306441,630CONTINGENCIES AND COMMITMENTSEQUITYEQUITYShareholders equityCapital stockCapital stockPreferred authorized 20,000,000 shares (\$0.01 par value); none issued				
CONTINGENCIES AND COMMITMENTS EQUITY Shareholders equity Capital stock Preferred authorized 20,000,000 shares (\$0.01 par value); none issued Common authorized 375,000,000 shares (\$0.01 par value); issued and outstanding 163,261,653 and 162,359,906 shares in 2013 and 2012, respectively 1,633 1,624 Additional paid-in capital 48,550	LONG-TERM DEBT DUE AFTER ONE YEAR	496,494	520,205	
EQUITY Shareholders equity Capital stock Preferred authorized 20,000,000 shares (\$0.01 par value); none issued Common authorized 375,000,000 shares (\$0.01 par value); issued and outstanding 163,261,653 and 162,359,906 shares in 2013 and 2012, respectively 1,633 1,624 Additional paid-in capital 48,550	NONCURRENT LIABILITIES	474,306	441,630	
Shareholders equity Capital stock Preferred Preferred authorized 20,000,000 shares (\$0.01 par value); none issued Common authorized 375,000,000 shares (\$0.01 par value); issued and outstanding 163,261,653 and 162,359,906 shares in 2013 and 2012, respectively 1,633 1,624 Additional paid-in capital 48,550	CONTINGENCIES AND COMMITMENTS			
Shareholders equity Capital stock Preferred Preferred authorized 20,000,000 shares (\$0.01 par value); none issued Common authorized 375,000,000 shares (\$0.01 par value); issued and outstanding 163,261,653 and 162,359,906 shares in 2013 and 2012, respectively 1,633 1,624 Additional paid-in capital 48,550	ЕОШТУ			
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163,261,653 and 162,359,906 shares in 2013 and 2012, respectively 1,633 1,624 Additional paid-in capital 48,550				
Additional paid-in capital 48,550		1.633	1.624	
		,	-,	
(,,)	Accumulated other comprehensive loss	(276,481)	(257,850)	

Retained earnings	4,019,910	3,597,521
Total shareholders equity	3,793,612	3,341,295
Noncontrolling interests	150,575	85,799
Total equity	3,944,187	3,427,094
TOTAL LIABILITIES AND EQUITY	\$ 8,727,168 \$	8,276,043

See Notes to Condensed Consolidated Financial Statements.

FLUOR CORPORATION

CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

UNAUDITED

		Nine Mon Septem	
(in thousands)	201	13	2012
CASH FLOWS FROM OPERATING ACTIVITIES			
Net earnings	\$	637,947	\$ 542,034
Adjustments to reconcile net earnings to cash provided (utilized) by operating activities:			
Depreciation of fixed assets		162,264	155,497
Amortization of intangibles		576	1,539
Gain on sale of an equity method investment		(2,370)	
Restricted stock and stock option amortization		31,861	28,240
Deferred compensation trust		(31,718)	(25,019)
Deferred compensation obligation		34,588	28,813
Deferred taxes		(40,980)	(28,856)
Excess tax benefit from stock-based plans		(4,501)	(4,318)
Retirement plan accrual, net of contributions		2,436	7,761
Changes in operating assets and liabilities		(77,983)	(186,378)
Undistributed earnings of equity method investments		(425)	(14,755)
Other items		955	5,744
Cash annaidh dhar annartínn a stiritínn		712 (50	510 202
Cash provided by operating activities		712,650	510,302
CASH FLOWS FROM INVESTING ACTIVITIES			
Purchases of marketable securities		(348,949)	(813,440)
Proceeds from the sales and maturities of marketable securities		361,084	724,635
Capital expenditures		(181,059)	(188,876)
Proceeds from disposal of property, plant and equipment		33,630	65,623
Investments in partnerships and joint ventures		(37,540)	(12,028)
Consolidation of a variable interest entity		24,675	
Proceeds from sale of an equity method investment		3,005	
Acquisitions		(7,674)	(19,337)
Other items		8,988	(7,697)
Cash utilized by investing activities		(143,840)	(251,120)
CASH FLOWS FROM FINANCING ACTIVITIES			
Repurchase of common stock			(164,187)
Dividends paid		(52,457)	(75,646)
Repayment of 5.625% Municipal Bonds		(17,795)	(13,510)
Repayment of convertible debt and notes payable		(8,640)	(903)
Distributions paid to noncontrolling interests		(79,549)	(61,917)
Capital contributions by noncontrolling interests		1,549	3,553
		1,517	5,555

Taxes paid on vested restricted stock	(11,404)	(11,696)
Stock options exercised	21,613	10,155
Excess tax benefit from stock-based plans	4,501	4,318
Other items	6,467	6,845
Cash utilized by financing activities	(135,715)	(289,478)
Effect of exchange rate changes on cash	(50,066)	19,911
Increase (Decrease) in cash and cash equivalents	383,029	(10,385)
Cash and cash equivalents at beginning of period	2,154,541	2,161,411
Cash and cash equivalents at end of period	\$ 2,537,570	\$ 2,151,026

See Notes to Condensed Consolidated Financial Statements.

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FLUOR CORPORATION

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

UNAUDITED

(1) The Condensed Consolidated Financial Statements do not include footnotes and certain financial information normally presented annually under accounting principles generally accepted in the United States and, therefore, should be read in conjunction with the company s December 31, 2012 Annual Report on Form 10-K. Accounting measurements at interim dates inherently involve greater reliance on estimates than at year-end. The results of operations for the three and nine months ended September 30, 2013 may not necessarily be indicative of results that can be expected for the full year.

The Condensed Consolidated Financial Statements included herein are unaudited; however, they contain all adjustments of a normal recurring nature which, in the opinion of management, are necessary to present fairly its consolidated financial position as of September 30, 2013 and its consolidated results of operations and cash flows for the interim periods presented. All significant intercompany transactions of consolidated all subsidiaries are eliminated. Certain amounts in 2012 have been reclassified to conform to the 2013 presentation. Management has evaluated all material events occurring subsequent to the date of the financial statements up to the date this quarterly report is filed on Form 10-Q.

(2) New accounting pronouncements implemented by the company during the nine months ended September 30, 2013 or requiring implementation in future periods are discussed below or elsewhere in the notes, where appropriate.

In July 2013, the Financial Accounting Standards Board (FASB) issued Accounting Standards Update (ASU) 2013-11, Presentation of an Unrecognized Tax Benefit When a Net Operating Loss Carryforward, a Similar Tax Loss, or a Tax Credit Carryforward Exists. This ASU clarifies the financial statement presentation of unrecognized tax benefits in certain circumstances. ASU 2013-11 is effective for interim and annual reporting periods beginning after December 15, 2013 and should be applied prospectively to all unrecognized tax benefits that exist at the effective date. Management does not expect the adoption of ASU 2013-11 to have a material impact on the company s financial position, results of operations or cash flows.

In April 2013, the FASB issued ASU 2013-07, Liquidation Basis of Accounting, which clarifies when an entity should apply the liquidation basis of accounting. In addition, ASU 2013-07 provides principles for the recognition and measurement of assets and liabilities and requirements for financial statements prepared using the liquidation basis of accounting. ASU 2013-07 is effective for entities that determine liquidation is imminent during interim and annual reporting periods beginning after December 15, 2013. Management does not expect the adoption of ASU 2013-07 to have a material impact on the company s financial position, results of operations or cash flows.

In March 2013, the FASB issued ASU 2013-05, Parent s Accounting for the Cumulative Translation Adjustment upon Derecognition of Certain Subsidiaries or Groups of Assets within a Foreign Entity or of an Investment in a Foreign Entity. The objective of ASU 2013-05 is to resolve a practice diversity in circumstances where reporting entities release cumulative translation adjustments into net income when a parent either sells a part or all of its investment in a foreign entity, or no longer holds a controlling financial interest in a subsidiary or group of assets that is a nonprofit activity or a business (other than a sale of in substance real estate or conveyance of oil and gas mineral rights) within a foreign entity.

ASU 2013-05 is effective for interim and annual reporting periods beginning after December 15, 2013 and will be applied on a prospective basis. Management does not expect the adoption of ASU 2013-05 to have a material impact on the company s financial position, results of operations or cash flows.

In February 2013, the FASB issued ASU 2013-04, Obligations Resulting from Joint and Several Liability Arrangements for Which the Total Amount of the Obligation Is Fixed at the Reporting Date, which addresses the recognition, measurement and disclosure of certain obligations including debt arrangements, other contractual obligations and settled litigation and judicial rulings. ASU 2013-04 is effective for interim and annual reporting periods beginning after December 15, 2013. Management does not expect the adoption of ASU 2013-04 to have a material impact on the company s financial position, results of operations or cash flows.

In the first quarter of 2013, the company adopted ASU 2012-04, Technical Corrections and Improvements. The amendments in ASU 2012-04 make technical corrections, clarifications and limited-scope improvements to various topics throughout the Accounting Standards Codification (ASC). The adoption of ASU 2012-04 did not have a material impact on the company s financial position, results of operations or cash flows.

In the first quarter of 2013, the company adopted ASU 2012-02, Testing Indefinite-Lived Intangible Assets for Impairment.

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FLUOR CORPORATION

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

UNAUDITED

ASU 2012-02 allows entities testing an indefinite-lived intangible asset for impairment the option of performing a qualitative assessment before calculating the fair value of the asset. If entities determine, on the basis of qualitative factors, that the fair value of the indefinite-lived intangible asset is, more likely than not, greater than the carrying amount, a quantitative calculation would not be needed. The adoption of ASU 2012-02 did not have a material impact on the company s financial position, results of operations or cash flows.

(3) The tax effects of the components of other comprehensive income (loss) (OCI) for the three months ended September 30, 2013 and 2012 are as follows:

				e Months Ended ember 30, 2013 Tax						e Months Ended ember 30, 2012		
(in thousands)		efore-Tax Amount		Benefit (Expense)		Net-of-Tax Amount		Before-Tax Amount		Tax Expense	1	Net-of-Tax Amount
Other comprehensive				•						•		
income (loss):												
Foreign currency	\$	42,074	\$	(15, 992)	\$	26,192	¢	38,768	\$	(14,600)	\$	24,168
translation adjustment Ownership share of	Ф	42,074	Ф	(15,882)	¢	20,192	ф	38,708	Ф	(14,600)	Э	24,108
equity method investees												
other comprehensive												
income		3,118		(856)		2,262		165		(32)		133
Defined benefit pension		,		. ,								
and postretirement plan												
adjustments		(6,472)		2,427		(4,045)		1,643		(616)		1,027
Unrealized gain on												
derivative contracts		1,700		(685)		1,015		693		(281)		412
Unrealized gain on debt		505				2.5		(20)				202
securities Total other		585		(220)		365		630		(237)		393
comprehensive income		41,005		(15,216)		25,789		41,899		(15,766)		26,133
Less: Other comprehensive loss attributable to		.1,000		(10,210)		20,107		.1,077		(10,100)		20,100
noncontrolling interests		(403)				(403)		(250)				(250)
Other comprehensive income attributable to												
Fluor Corporation	\$	41,408	\$	(15,216)	\$	26,192	\$	42,149	\$	(15,766)	\$	26,383

The tax effects of the components of OCI for the nine months ended September 30, 2013 and 2012 are as follows:

				Months Ended mber 30, 2013 Tax				e Months Ended tember 30, 2012	
(in thousands)	I	Before-Tax Amount	(Benefit Expense)	Net-of-Tax Amount	Before-Tax Amount		Tax Expense	Net-of-Tax Amount
Other comprehensive income (loss):									
Foreign currency translation adjustment	\$	(48,753)	\$	18,198	\$ (30,555) \$	43,922	\$	(16,506)	\$ 27,416
Ownership share of equity method investees other comprehensive				(2.110)	0.050	(1.120)			(1.250)
income (loss) Defined benefit pension and postretirement plan		11,471		(3,118)	8,353	(1,138))	(218)	(1,356)
adjustments		7,648		(2,868)	4,780	10,187		(3,820)	6,367
Unrealized gain (loss) on derivative contracts Unrealized gain (loss) on		(1,247)		420	(827)	3,465		(1,464)	2,001
debt securities		(1,170)		438	(732)	456		(171)	285
Total other comprehensive income (loss)		(32,051)		13,070	(18,981)	56,892		(22,179)	34,713
Less: Other comprehensive loss attributable to									
noncontrolling interests Other comprehensive income (loss) attributable to Fluor		(350)			(350)	(587))		(587)
Corporation	\$	(31,701)	\$	13,070	\$ (18,631) \$	5 57,479	\$	(22,179)	\$ 35,300

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FLUOR CORPORATION

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

UNAUDITED

In the first quarter of 2013, the company adopted ASU 2013-02, Reporting of Amounts Reclassified Out of Accumulated Other Comprehensive Income (AOCI), which requires an entity to disclose additional information about reclassification adjustments, including (a) changes in AOCI balances by component and (b) significant items reclassified out of AOCI.

The changes in AOCI balances by component (after-tax) for the three months ended September 30, 2013 are as follows:

(in thousands)	,	C Foreign Currency Translation	Ownership Share of Equity Method Investees Other Comprehensive Income (Loss)	Pe	ned Benefit nsion and tretirement Plans	Unrealized Gain (Loss) on Derivative Contracts	Unrealize (Loss) on A for-Sale Se	vailable-	Accumulated Other Comprehensive Income (Loss), Net
Attributable to Fluor									
Corporation:									
	\$	(10,902) \$	(36,928)	\$	(243,899) \$	(10,801)\$	(143)	\$ (302,673)
Other comprehensive income		26.151			((0.57))	(110)		2/7	22 (00)
(loss) before reclassifications		26,471	2,262		(6,057)	(443))	367	22,600
Amounts reclassified from AOCI					2,012	1,582		(2)	3,592
Net other comprehensive					2,012	1,382		(2)	5,592
income (loss)		26.471	2.262		(4,045)	1.139		365	26,192
Balance as of September 30,		20,471	2,202		(4,043)	1,157		505	20,172
2013	\$	15,569 \$	(34,666)	\$	(247,944)\$	(9,662) \$	222	\$ (276,481)
	Ŧ	, +	(0 1,000)	Ŧ	(,,) +	(,,	· +		+ (,)
Attributable to									
Noncontrolling Interests:									
Balance as of June 30, 2013	\$	8,777 \$		\$	\$		\$		\$ 8,777
Other comprehensive loss									
before reclassifications		(279)				(124)		(403)
Amounts reclassified from									
AOCI									
Net other comprehensive									
loss		(279)				(124)		(403)
Balance as of September 30,	¢	0.400.0		¢	¢	(12.1	. ф		¢ 0.074
2013	\$	8,498 \$		\$	\$	(124) \$		\$ 8,374

The changes in AOCI balances by component (after-tax) for the nine months ended as of September 30, 2013 are as follows:

(in thousands)	Foreign	Ownership Share of	Defined Benefit	Unrealized	Unrealized Gain	Accumulated Other	
	Currency	Equity Method	Pension and	Gain (Loss)	(Loss) on Available-	Comprehensive	
	Translation	Investees Other	Postretirement	on	for-Sale Securities	Income (Loss), Net	

	•	orehensive ne (Loss)	Plans	Derivative Contracts		
Attributable to Fluor						
Corporation:						
Balance as of December 31,						
2012	\$ 45,899 \$	(43,019) \$	(252,724) \$	(8,960) \$	954 \$	(257,850)
Other comprehensive income						
(loss) before reclassifications	(30,330)	8,353	(1,261)	(2,883)	(645)	(26,766)
Amounts reclassified from AOCI			6,041	2,181	(87)	8,135
Net other comprehensive						
income (loss)	(30,330)	8,353	4,780	(702)	(732)	(18,631)
Balance as of September 30,						
2013	\$ 15,569 \$	(34,666) \$	(247,944) \$	(9,662) \$	222 \$	(276,481)
Attributable to						
Noncontrolling Interests:						
Balance as of December 31,						
2012	\$ 8,723 \$	\$	\$	1 \$	\$	8,724
Other comprehensive loss						
before reclassifications	(225)			(124)		(349)
Amounts reclassified from AOCI				(1)		(1)
Net other comprehensive				(-)		(1)
loss	(225)			(125)		(350)
Balance as of September 30,	/			/		
2013	\$ 8,498 \$	\$	\$	(124) \$	\$	8,374

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NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

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The significant items reclassified out of AOCI and the corresponding location in and impact on the Condensed Consolidated Statement of Earnings are as follows:

(in thousands)	Location in Condensed Consolidated Statement of Earnings		Three Months Ended September 30, 2013	Nine Months Ended September 30, 2013	
Component of AOCI:	Consolitation Statement of Larinings		50000000,2010	September 00, 2010	
Defined benefit pension plan					
adjustments	Various accounts(1)	\$	(3,220)	\$ (9,666)	
Income tax benefit	Income tax expense		1,208	3,625	
Net of tax		\$	(2,012)	\$ (6,041)	
Unrealized loss on derivative contracts:					
Commodity contracts and foreign					
currency contracts	Total cost of revenue	\$	(2,112)	\$ (2,237)	
Interest rate contracts	Interest expense		(419)	(1,258)	
Income tax benefit	Income tax expense		949	1,315	
Net of tax			(1,582)	(2,180)	
Less: Noncontrolling interests	Net earnings attributable to				
	noncontrolling interests			(1)	
Net of tax and noncontrolling interests	C C	\$	(1,582)	\$ (2,181)	
Unrealized gain on available-for-sale	Corporate general and				
securities	administrative expense	\$	3	\$ 139	
Income tax expense	Income tax expense		(1)	(52)	
Net of tax	•	\$	2	\$ 87	

(1) Defined benefit pension plan adjustments were reclassified primarily to total cost of revenue and corporate general and administrative expense.

(4) The effective tax rate, based on the company s operating results for the three and nine months ended September 30, 2013 was 28.7 percent and 29.9 percent, respectively, compared to 34.8 percent and 31.7 percent for the corresponding periods of 2012. The effective tax rate for the three months ended September 30, 2013 was favorably impacted primarily by research tax credits, lower deferred U.S. taxes on foreign earnings and an increase in earnings attributable to noncontrolling interests for which income taxes are not typically the responsibility of the company. The effective tax rate for the three months ended September 30, 2012 was unfavorably impacted by the payment of additional foreign taxes from the settlement of an audit and a reassessment of certain tax exposures. The effective tax rate for the nine months ended September 30, 2013 was favorably impacted by research tax credits for which income taxes are not typically the responsibility of the company. The effective tax rate for the nine months ended September 30, 2013 was favorably impacted by research tax credits and an increase in earnings attributable to noncontrolling interests for which income taxes are not typically the responsibility of the company. The effective tax rate for the nine months ended September 30, 2012 was favorably impacted by the responsibility of the company. The effective tax rate for the nine months ended September 30, 2012 was favorably impacted by the recognition of a deferred U.S. tax benefit of \$16 million primarily attributable to foreign earnings in South Africa.

The company conducts business globally and, as a result, the company or one or more of its subsidiaries files income tax returns in the U.S. federal jurisdiction and various state and foreign jurisdictions. In the normal course of business, the company is subject to examination by taxing authorities throughout the world, including such major jurisdictions as Australia, Canada, the Netherlands, South Africa, the United Kingdom and the United States. Although the company believes its reserves for its tax positions are reasonable, the final outcome of tax audits could be materially different, both favorably and unfavorably. With few exceptions, the company is no longer subject to U.S. federal, state and local, or non-U.S. income tax examinations for years before 2003.

(5) Cash paid for interest was \$20.9 million for both the nine months ended September 30, 2013 and 2012. Income tax payments, net of receipts, were \$153.3 million and \$243.2 million during the nine-month periods ended September 30, 2013 and 2012, respectively.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

UNAUDITED

(6) Diluted earnings per share (EPS) reflects the assumed exercise or conversion of all dilutive securities using the treasury stock method.

The calculations of the basic and diluted EPS for the three and nine months ended September 30, 2013 and 2012 are presented below:

	Three Mor Septem	nths End Iber 30,	led	Nine Months Ended September 30,			
(in thousands, except per share amounts)	2013		2012		2013		2012
Net earnings attributable to Fluor Corporation	\$ 173,046	\$	144,583	\$	500,916	\$	460,655
Basic EPS:							
Weighted average common shares outstanding	162,940		166,660		162,715		167,925
Basic earnings per share	\$ 1.06	\$	0.87	\$	3.08	\$	2.74
Diluted EPS:							
Weighted average common shares outstanding	162,940		166,660		162,715		167,925
Diluted effect:							
Employee stock options and restricted stock units							
and shares	1,490		964		1,218		1,004
Conversion equivalent of dilutive convertible debt	415		344		391		342
Weighted average diluted shares outstanding	164,845		167,968		164,324		169,271
Diluted earnings per share	\$ 1.05	\$	0.86	\$	3.05	\$	2.72
Anti-dilutive securities not included above	1,845		1,653		1,914		1,529

During the three and nine months ended September 30, 2012, the company repurchased and cancelled 600,900 and 3,223,949 shares of its common stock, respectively, under its stock repurchase program for \$31 million and \$164 million, respectively.

(7) The fair value hierarchy established by ASC 820, Fair Value Measurement, prioritizes the use of inputs used in valuation techniques into the following three levels:

- Level 1 quoted prices in active markets for identical assets and liabilities
- Level 2 inputs other than quoted prices in active markets for identical assets and liabilities that are observable, either directly or indirectly
- Level 3 unobservable inputs

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

UNAUDITED

The following table presents, for each of the fair value hierarchy levels required under ASC 820-10, the company s assets and liabilities that are measured at fair value on a recurring basis as of September 30, 2013 and December 31, 2012:

		September 30, 2013 Fair Value Hierarchy						December 31, 2012 Fair Value Hierarchy					
(in thousands)	Total]	Level 1	L	evel 2	Level 3		Total]	Level 1	Level 2	Level 3	
Assets(1):													
Cash and cash													
equivalents	\$ 19,114	\$	19,114(2)	\$		\$	\$	14,457	\$	14,457(2)	\$	\$	
Marketable securities,													
current	135,098				135,098(3)			102,439			102,439(3	5)	
Deferred compensation													
trusts	81,350		81,350(4)					80,842		80,842(4)			
Marketable securities,													
noncurrent	281,999				281,999(5)			318,355			318,355(5	5)	
Derivative assets(6)													
Commodity contracts	219				219			95			95		
Foreign currency													
contracts	805				805			640			640		
Liabilities(1):													
Derivative liabilities(6)													
Commodity contracts	\$ 290	\$		\$	290	\$	\$	28	\$		\$ 28	\$	
Foreign currency													
contracts	3,344				3,344			2,151			2,151		

(1) The company measures and reports assets and liabilities at fair value utilizing pricing information received from third parties. The company performs procedures to verify the reasonableness of pricing information received for significant assets and liabilities classified as Level 2.

(2) Consists primarily of registered money market funds valued at fair value. These investments represent the net asset value of the shares of such funds as of the close of business at the end of the period.

(3) Consists of investments in U.S. agency securities, U.S. Treasury securities, corporate debt securities, commercial paper and other debt securities with maturities of less than one year that are valued based on pricing models, which are determined from a compilation of primarily observable market information, broker quotes in non-active markets or similar assets.

(4) Consists primarily of registered money market funds and an equity index fund valued at fair value. These investments, which are trading securities, represent the net asset value of the shares of such funds as of the close of business at the end of the period.

(5) Consists of investments in U.S. agency securities, U.S. Treasury securities, corporate debt securities and other debt securities with maturities ranging from one year to three years that are valued based on pricing models, which are determined from a compilation of primarily observable market information, broker quotes in non-active markets or similar assets.

(6) See Note 8 for the classification of commodity contracts and foreign currency contracts on the Condensed Consolidated Balance Sheet. Commodity contracts and foreign currency contracts are estimated using standard pricing models with market-based inputs, which take into account the present value of estimated future cash flows.

All of the company s financial instruments carried at fair value are included in the table above. All of the above financial instruments are available-for-sale securities except for those held in the deferred compensation trusts (which are trading securities) and derivative assets and liabilities. The company has determined that there was no other-than-temporary impairment of available-for-sale securities with unrealized losses, and the company expects to recover the entire cost basis of the securities. The available-for-sale securities are made up of the following security types as of September 30, 2013: money market funds of \$19 million, U.S. agency securities of \$157 million, U.S. Treasury securities of \$223 million, commercial paper of \$10 million and other debt securities of \$66 million. As of December 31, 2012, available-for-sale securities consisted of money market funds of \$14 million, U.S. agency securities of \$161 million, U.S. Treasury securities of \$67 million, corporate debt securities of \$184 million and other debt securities of \$9 million. The amortized cost of these available-for-sale securities is not materially different than the fair value. During the three and nine months ended September 30, 2013, proceeds from the sales and maturities of available-for-sale securities were \$29 million and \$235 million, respectively, compared to \$85 million and \$434 million, respectively, for the corresponding periods of 2012.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

UNAUDITED

The carrying values and estimated fair values of the company s financial instruments that are not required to be measured at fair value in the Condensed Consolidated Balance Sheet are as follows:

	September 30, 2013					December 31, 2012			
Fair Value Hierarchy		Carrying Value		Fair Value		Carrying Value		Fair Value	
Level 1	\$	1,604,552	\$	1,604,552	\$	1,343,866	\$	1,343,866	
Level 2		913,904		913,904		796,218		796,218	
Level 2		22,812		22,812		34,688		34,688	
Level 3		25,836		25,836		34,471		34,471	
Level 2	\$	496,494	\$	493,992	\$	496,164	\$	527,219	
Level 2		18,398		47,510		18,472		39,392	
Level 2						17,795		17,878	
Level 2		7,035		7,035					
Level 3						8,566		8,566	
	Hierarchy Level 1 Level 2 Level 2 Level 2 Level 3 Level 2 Level 2 Level 2 Level 2 Level 2	Hierarchy Level 1 \$ Level 2 Level 2 Level 3 Level 2 Level 2 Level 2 Level 2 Level 2 Level 2	Fair Value Hierarchy Carrying Value Level 1 \$ 1,604,552 Level 2 913,904 Level 2 22,812 Level 3 25,836 Level 2 \$ 496,494 Level 2 18,398 Level 2 7,035	Fair Value Hierarchy Carrying Value Level 1 \$ 1,604,552 \$ 2,812 Level 2 913,904 2 Level 2 22,812 2 Level 3 25,836 3 Level 2 \$ 496,494 \$ 18,398 Level 2 \$ 18,398 3 Level 2 \$ 7,035 3	Fair Value Hierarchy Carrying Value Fair Value Level 1 \$ 1,604,552 \$ 1,604,552 Level 2 913,904 913,904 Level 2 22,812 22,812 Level 3 25,836 25,836 Level 2 \$ 496,494 \$ 493,992 Level 2 \$ 18,398 47,510 Level 2 7,035 7,035	Fair Value Hierarchy Carrying Value Fair Value Level 1 \$ 1,604,552 \$ 1,604,552 \$ 1,604,552 \$ 1,604,552 \$ 1,604,552 \$ 2,812 Level 2 913,904 913,904 22,812 22,812 Level 3 25,836 25,836 25,836 Level 2 \$ 496,494 \$ 493,992 \$ 47,510 Level 2 18,398 47,510 Level 2 7,035 7,035	Fair Value Hierarchy Carrying Value Fair Value Carrying Value Level 1 \$ 1,604,552 \$ 1,604,552 \$ 1,343,866 Level 2 913,904 913,904 796,218 Level 2 22,812 22,812 34,688 Level 3 25,836 25,836 34,471 Level 2 \$ 496,494 \$ 493,992 \$ 496,164 Level 2 18,398 47,510 18,472 Level 2 7,035 7,035 17,795	Fair Value Hierarchy Carrying Value Fair Value Carrying Value Carrying Value Level 1 \$ 1,604,552 \$ 1,604,552 \$ 1,343,866 \$ 1,22,812 \$ 22,812 \$ 22,812 \$ 34,688 \$ 25,836 \$ 34,471 Level 2 \$ 25,836 25,836 \$ 34,471 \$ 496,164 \$ 18,398 \$ 47,510 \$ 18,472 \$ 17,795 Level 2 \$ 7,035 \$ 7,035 \$ 7,035 \$ 7,035 \$ 7,035 \$ 7,035 \$ 7,035	

(1) Cash consists of bank deposits. Carrying amounts approximate fair value.

(2) Cash equivalents consist of held-to-maturity time deposits with maturities of three months or less at the date of purchase. The carrying amounts of these time deposits approximate fair value because of the short-term maturity of these instruments.

⁽³⁾ Marketable securities, current consist of held-to-maturity time deposits with original maturities greater than three months that will mature within one year. The carrying amounts of these time deposits approximate fair value because of the short-term maturity of these instruments. Amortized cost is not materially different from the fair value.

⁽⁴⁾ Notes receivable are carried at net realizable value which approximates fair value. Factors considered by the company in determining the fair value include the credit worthiness of the borrower, current interest rates, the term of the note and any collateral pledged as security. Notes receivable are periodically assessed for impairment.

(5) The fair value of the 3.375% Senior Notes, 1.5% Convertible Senior Notes and 5.625% Municipal Bonds are estimated based on quoted market prices for similar issues. During the first nine months of 2013, the company redeemed its 5.625% Municipal Bonds at a price of 100% of their principal amount.

(6) Other borrowings represent amounts outstanding under a short-term credit facility. The carrying amount of borrowings under this credit facility approximates fair value because of the short-term maturity.

(7) Notes payable consist primarily of equipment loans with banks at various interest rates with maturities ranging from less than one year to four years. The carrying value of notes payable approximates fair value. Factors considered by the company in determining the fair value include the company s current credit rating, current interest rates, the term of the note and any collateral pledged as security. During the first nine months of 2013, the company paid off the remaining balances of various notes payable that were assumed in connection with the 2012 acquisition of an equipment company.

(8) The company limits exposure to foreign currency fluctuations in most of its engineering and construction contracts through provisions that require client payments in currencies corresponding to the currencies in which cost is incurred. Certain financial exposure, which includes currency and commodity price risk associated with engineering and construction contracts, currency risk associated with intercompany transactions, deposits denominated in non-functional currencies and risk associated with interest rate volatility may subject the company to earnings volatility. In cases where financial exposure is identified, the

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

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company generally mitigates the risk by utilizing derivative instruments as hedging instruments that are designated as either fair value or cash flow hedges in accordance with ASC 815, Derivatives and Hedging. The company formally documents its hedge relationships at inception, including identification of the hedging instruments and the hedged items, as well as its risk management objectives and strategies for undertaking the hedge transaction. The company also formally assesses, both at inception and at least quarterly thereafter, whether the hedging instruments are highly effective in offsetting changes in the fair value of the hedged items. The fair values of all hedging instruments are recognized as assets or liabilities at the balance sheet date. For fair value hedges, the effective portion of the change in the fair value of the underlying asset or liability through earnings. For cash flow hedges, the effective portion of the hedging instruments gains or losses due to changes in fair value are recorded as a component of AOCI and are reclassified into earnings when the hedged items settle. Any ineffective portion of a hedging activities for speculative purposes. The company maintains master netting arrangements with certain counterparties to facilitate the settlement of derivative instruments; however, the company maintains master netting arrangements on a gross basis.

As of September 30, 2013, the company had total gross notional amounts of \$127 million of foreign currency contracts and \$12 million of commodity contracts outstanding relating to engineering and construction contract obligations and intercompany transactions. The foreign currency contracts are of varying duration, none of which extend beyond April 2014. The commodity contracts are of varying duration, none of which extend beyond May 2017. The impact to earnings due to hedge ineffectiveness was immaterial for the three and nine months ended September 30, 2013 and 2012.

The fair values of derivatives designated as hedging instruments under ASC 815 as of September 30, 2013 and December 31, 2012 are as follows:

(in thousands)	Balance Sheet Location	ivatives nber 30, 013	ember 31, 2012	Balance Sheet Location	ivatives nber 30, 013	mber 31, 2012
Commodity	Other current			Other accrued		
contracts	assets	\$ 219	\$ 95	liabilities	\$ 106	\$ 15
Foreign						
currency	Other current			Other accrued		
contracts	assets	805	640	liabilities	3,344	2,130
Commodity				Noncurrent		
contracts	Other assets			liabilities	184	13
Foreign						
currency				Noncurrent		
contracts	Other assets			liabilities		21
Total		\$ 1,024	\$ 735		\$ 3,634	\$ 2,179

The pre-tax amount of gain (loss) recognized in earnings associated with the hedging instruments designated as fair value hedges for the three and nine months ended September 30, 2013 and 2012 is as follows:

		Three Mo Septer	 	Nine Mor Septen	
Fair Value Hedges (in thousands)	Location of Gain (Loss)	2013	2012	2013	2012
Foreign currency contracts	Corporate general and administrative expense	\$ (81)	\$ (12,075)	\$ 4,064	\$ (19,773)

The pre-tax amount of gain (loss) recognized in earnings on hedging instruments for the fair value hedges noted in the table above offset the amounts of gain (loss) recognized in earnings on the hedged items in the same locations on the Condensed Consolidated Statement of Earnings.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

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The after-tax amount of gain (loss) recognized in OCI associated with the derivative instruments designated as cash flow hedges is as follows:

	Three Mon Septem	led	Nine Months Ended September 30,					
Cash Flow Hedges (in thousands)	2013	2012	2013		2012			
Commodity contracts	\$ 47	\$ 619	\$ 79	\$	1,011			
Foreign currency contracts	(490)	884	(2,962)		2,910			
Total	\$ (443)	\$ 1,503	\$ (2,883)	\$	3,921			

The after-tax amount of gain (loss) reclassified from AOCI into earnings associated with the derivative instruments designated as cash flow hedges is as follows:

		Three Mon Septem		Nine Mon Septem	
Cash Flow Hedges (in thousands)	Location of Gain (Loss)	2013	2012	2013	2012
Commodity contracts	Total cost of revenue	\$ (1)	\$ 710 \$	59	\$ 1,654
Foreign currency contracts	Total cost of revenue	(1,319)	557	(1,454)	558
Interest rate contracts	Interest expense	(262)	(262)	(786)	(786)
Total		\$ (1,582)	\$ 1,005 \$	(2,181)	\$ 1,426

In the first quarter of 2013, the company adopted ASU 2011-11, Disclosures about Offsetting Assets and Liabilities and ASU 2013-01, Clarifying the Scope of Disclosures about Offsetting Assets and Liabilities. ASU 2011-11 requires an entity to disclose the nature of its rights of setoff and related arrangements associated with its financial instruments and derivative instruments. ASU 2013-01 clarifies which instruments and transactions are subject to the offsetting disclosure requirements established by ASU 2011-11.

In the third quarter of 2013, the company adopted ASU 2013-10, Inclusion of the Fed Funds Effective Swap Rate (or Overnight Index Swap Rate) as a Benchmark Interest Rate for Hedge Accounting Purposes. ASU 2013-10 permits the use of the Fed Funds Effective Swap Rate as a U.S. benchmark interest rate for hedge accounting purposes and also removes the restriction on using different benchmark rates for similar hedges. ASU 2013-10 is effective prospectively for qualifying new or redesignated hedging relationships entered into on or after July 17, 2013. The adoption of ASU 2013-10 did not have a material impact on the company s financial position, results of operations or cash flows.

(9) Net periodic pension expense for the U.S. and non-U.S. defined benefit pension plans includes the following components:

		U.S. Pens	sion	Plan					Non-U.S. Pe	ensio	on Plans			
	Three Mon Septem	 	Nine Months Ended September 30,				Three Months Ended September 30,				Nine Months Ended September 30,			
(in thousands)	2013	2012		2013		2012	2013		2012		2013		2012	
Service cost	\$ 1,613	\$ 1,489	\$	4,840	\$	4,468	\$ 3,809	\$	1,921	\$	11,505	\$	5,815	
Interest cost	7,275	8,323		21,825		24,970	7,989		8,070		23,925		24,518	
Expected return on														
assets	(7,744)	(8,830)		(23,232)		(26,492)	(11,527)		(10,369)		(34,507)		(31,446)	
Amortization of														
prior service cost	26	(28)		77		(85)								
Recognized net														
actuarial loss	1,510	3,409		4,530		10,226	1,683		786		5,058		2,352	
Net periodic														
pension expense	\$ 2,680	\$ 4,363	\$	8,040	\$	13,087	\$ 1,954	\$	408	\$	5,981	\$	1,239	

The company currently expects to fund approximately \$20 million to \$40 million into its defined benefit pension plans during 2013, which is expected to be in excess of the minimum funding required. During the nine months ended September 30, 2013, contributions of approximately \$11 million were made by the company.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

UNAUDITED

During the third quarter of 2013, the company s Board of Directors approved an amendment to the U.S. pension plan to freeze the accrual of future service-related benefits for craft participants on December 31, 2013. The amendment did not have a material impact on the plan s pension obligation or accumulated other comprehensive income.

The preceding information does not include amounts related to benefit plans applicable to employees associated with certain contracts with the U.S. Department of Energy because the company is not responsible for the current or future funded status of these plans.

(10) In September 2011, the company issued \$500 million of 3.375% Senior Notes (the 2011 Notes) due September 15, 2021 and received proceeds of \$492 million, net of underwriting discounts and debt issuance costs. Interest on the 2011 Notes is payable semi-annually on March 15 and September 15 of each year, and began on March 15, 2012. The company may, at any time, redeem the 2011 Notes at a redemption price equal to 100 percent of the principal amount, plus a make whole premium described in the indenture. Additionally, if a change of control triggering event occurs, as defined by the terms of the indenture, the company will be required to offer to purchase the 2011 Notes at a purchase price equal to 101 percent of their principal amount, plus accrued and unpaid interest, if any, to the date of purchase. The company is generally not limited under the indenture governing the 2011 Notes in its ability to incur additional indebtedness provided the company is in compliance with certain restrictive covenants, including restrictions on liens and restrictions on sale and leaseback transactions.

In February 2004, the company issued \$330 million of 1.5% Convertible Senior Notes (the 2004 Notes) due February 15, 2024 and received proceeds of \$323 million, net of underwriting discounts. In December 2004, the company irrevocably elected to pay the principal amount of the 2004 Notes in cash. The 2004 Notes are convertible if a specified trading price of the company s common stock (the trigger price) is achieved and maintained for a specified period. The trigger price condition was satisfied during the fourth quarter of 2012 and third quarter of 2013 and the 2004 Notes were therefore classified as short-term debt as of December 31, 2012 and September 30, 2013. During the nine months ended September 30, 2013, holders converted less than \$0.1 million of the 2004 Notes in exchange for the principal balance owed in cash plus 1,562 shares of the company s common stock. During the nine months ended September 30, 2012, holders converted \$0.9 million of the 2004 Notes in exchange for the principal balance owed in cash plus 17,352 shares of the company s common stock.

The following table presents information related to the liability and equity components of the 2004 Notes:

(in thousands)	mber 30, 2013	December 31, 2012
Carrying value of the equity component	\$ 19,519	\$ 19,519
Principal amount and carrying value of the liability component	18,398	18,472

The 2004 Notes are convertible into shares of the company s common stock (par value \$0.01 per share) at a conversion rate of 36.6729 shares per each \$1,000 principal amount of the 2004 Notes. Interest expense for the three and nine month periods included original coupon interest of \$0.1 million and \$0.2 million, respectively, during both 2013 and 2012. The if-converted value of \$48 million was in excess of the principal value as of September 30, 2013.

In the first quarter of 2013, the company redeemed its 5.625% Municipal Bonds at a price of 100% of their principal amount and paid off the remaining balances of various notes payable that were assumed in connection with the 2012 acquisition of an equipment company.

During the third quarter of 2013, the company borrowed \$7 million under a short-term credit facility to purchase land and construction equipment associated with the equipment operations in the Global Services segment.

As of September 30, 2013, the company was in compliance with all of the financial covenants related to its debt agreements.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

UNAUDITED

(11) The company s executive and director stock-based compensation plans are described, and informational disclosures provided, in the Notes to Consolidated Financial Statements included in the Form 10-K for the year ended December 31, 2012. In the first nine months of 2013 and 2012, restricted stock units and restricted shares totaling 477,731 and 450,668, respectively, were granted to executives and directors at weighted-average per share prices of \$61.45 and \$61.70, respectively. For the company s executives, the restricted units and shares granted in 2013 and 2012 vest ratably over three years. For the company s directors, the restricted units and shares granted in 2013 and 2012 vest or vested on the first anniversary of the grant. During the first nine months of 2013 and 2012, options for the purchase of \$84,574 shares at a weighted-average exercise price of \$61.45 per share and 688,380 shares at a weighted-average exercise price of \$62.18 per share, respectively, were awarded to executives. The options granted in 2013 and 2012 vest ratably over three years. The options granted in 2013 and 2012, performance-based Value Driver Incentive (VDI) units totaling 385,742 and 341,104, respectively, were granted to executives at weighted-average per share prices of \$61.45 and \$62.29, respectively. The number of units is adjusted at the end of each performance period based on the achievement of performance criteria. The VDI awards granted in 2013 vest after a period of approximately three years. The VDI awards granted in 2012 vest on the first and third anniversaries of the date of grant.

(12) The company applies the provisions of ASC 810-10-45, which establishes accounting and reporting standards for ownership interests in subsidiaries held by parties other than the parent, the amount of consolidated net earnings attributable to the parent and to the noncontrolling interests, changes in a parent s ownership interest and the valuation of retained noncontrolling equity investments when a subsidiary is deconsolidated.

As required by ASC 810-10-45, the company has separately disclosed on the face of the Condensed Consolidated Statement of Earnings for all periods presented the amount of net earnings attributable to the company and the amount of net earnings attributable to noncontrolling interests. For the three and nine months ended September 30, 2013, net earnings attributable to noncontrolling interests were \$44.3 million and \$137.0 million, respectively. For the three and nine months ended September 30, 2012, net earnings attributable to noncontrolling interests were \$27.8 million and \$81.4 million, respectively. Income taxes associated with earnings attributable to noncontrolling interests were immaterial in all periods presented. Distributions paid to noncontrolling interests were \$79.5 million and \$61.9 million for the nine months ended September 30, 2013 and 2012, respectively. Capital contributions by noncontrolling interests were \$1.5 million and \$3.6 million for the nine months ended September 30, 2013 and 2012, respectively.

(13) The company and certain of its subsidiaries are involved in various litigation matters. Additionally, the company and certain of its subsidiaries are contingently liable for commitments and performance guarantees arising in the ordinary course of business. The company and certain of its clients have made claims arising from the performance under its contracts. The company recognizes revenue, but not profit, for certain significant claims (including change orders in dispute and unapproved change orders in regard to both scope and price) when it is determined that recovery of incurred costs is probable and the amounts can be reliably estimated. Under ASC 605-35-25, these requirements are satisfied when (a) the contract or other evidence provides a legal basis for the claim, (b) additional costs were caused by circumstances that were unforeseen at the contract date and not the result of deficiencies in the company s performance, (c) claim-related costs are identifiable and considered reasonable in view of the work performed, and (d) evidence supporting the claim is objective and verifiable. The company periodically evaluates its position and the amounts recognized in revenue with respect to all its claims. Recognized claims against clients amounted to \$20 million as of December 31, 2012 and are included in contract work in progress for that period in the accompanying Condensed

Consolidated Balance Sheet. There were no recognized claims against clients as of September 30, 2013.

As of September 30, 2013, several matters were in the litigation and dispute resolution process. The following discussion provides a background and current status of these matters:

St. Joe Minerals Matters

Since 1995, the company has been named as a defendant in a number of lawsuits alleging injuries resulting from the lead business of St. Joe Minerals Corporation (St. Joe) and The Doe Run Company (Doe Run) in Herculaneum, Missouri, which are discontinued operations. The company was named as a defendant in these lawsuits as a result of its ownership or other interests in St. Joe and Doe Run in the period between 1981 and 1994. In 1994, the company sold its interests in St. Joe and Doe Run, along with all liabilities associated with the lead business, pursuant to a sale agreement in which the buyer agreed to indemnify the company for those liabilities. Until December 2010, substantially all the lawsuits were settled and paid by the buyer; and in all cases the company was fully released.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

UNAUDITED

In December 2010, the buyer settled with certain plaintiffs without obtaining a release for the benefit of the company, leaving the company to defend its case with these plaintiffs in the City of St. Louis Circuit Court. In late July 2011, the jury reached an unexpected verdict in this case, ruling in favor of 16 of the plaintiffs and against the company and certain former subsidiaries for \$38.5 million in compensatory and economic damages and \$320 million in punitive damages. In August 2011, the court entered judgments based on the verdict.

In December 2011, the company appealed the judgments of the court. Briefings and oral arguments before the Missouri Court of Appeals (Eastern District) have been completed, and the company is awaiting a decision. The company strongly believes that the judgments are not supported by the facts or the law and that it is probable that such judgments will be overturned. Therefore, based upon the present status of this matter, the company does not believe it is probable that a loss will be incurred. Accordingly, the company has not recorded a charge as a result of the judgments. The company has also taken steps to enforce its rights to the indemnification described above.

The company, the buyer and other entities are defendants in 21 additional lawsuits relating to the lead business of St. Joe and Doe Run. The company believes it has strong defenses to these lawsuits and is vigorously defending its position. The company is unable to estimate a range of possible losses in these lawsuits. In addition, the company has filed claims for indemnification under the sale agreement for other matters raised in these lawsuits. While management believes the company will be ultimately successful in these various matters, if the company was unsuccessful in its appeal of the ruling referenced above or in any of the other lawsuits, or in the prosecution of and collection on its indemnity claims, the company could recognize a material charge to its earnings.

Embassy Projects

The company constructed 11 embassy projects for the U.S. Department of State under fixed-price contracts. Some of these projects were adversely impacted by higher costs due to schedule extensions, scope changes causing material deviations from the Standard Embassy Design, increased costs to meet client requirements for additional security-cleared labor, site conditions at certain locations, subcontractor and teaming partner difficulties and the availability and productivity of construction labor. All embassy projects were completed prior to 2011.

During the first quarter of 2012, the company received an adverse judgment from the Board of Contract Appeals (BCA) associated with a claim on one embassy project and, as a result, recorded a charge of \$13 million. The company filed an appeal, but the Court of Appeals for the Federal Circuit summarily affirmed the BCA s decision in September 2013. The company has chosen not to further appeal this matter.

A hearing on the final embassy claim was held during the second quarter of 2012, and a decision was rendered during the second quarter of 2013. While the BCA found in favor of Fluor on certain of its claims, the BCA award was less than the company s demand which resulted in a

charge to earnings of approximately \$17 million during the second quarter of 2013. The company has chosen not to appeal the BCA s decision in this matter.

Conex International v. Fluor Enterprises, Inc.

In November 2006, a Jefferson County, Texas, jury reached an unexpected verdict in the case of Conex International (Conex) v. Fluor Enterprises Inc. (FEI), ruling in favor of Conex and awarding \$99 million in damages related to a 2001 construction project.

In 2001, Atofina (now part of Total Petrochemicals Inc.) hired Conex International to be the mechanical contractor on a project at Atofina s refinery in Port Arthur, Texas. FEI was also hired to provide certain engineering advice to Atofina on the project. There was no contract between Conex and FEI. Later in 2001 after the project was complete, Conex and Atofina negotiated a final settlement for extra work on the project. Conex sued FEI in September 2003, alleging damages for interference and misrepresentation and demanding that FEI should pay Conex the balance of the extra work charges that Atofina did not pay in the settlement. Conex also asserted that FEI interfered with Conex s contract and business relationship with Atofina. The jury verdict awarded damages for the extra work and the alleged interference.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

UNAUDITED

The company appealed the decision and the judgment against the company was reversed in its entirety in December 2008. Both parties appealed the decision to the Texas Supreme Court, and the court denied both petitions. The company requested rehearing on two issues to the Texas Supreme Court, and that request was denied. The Texas Supreme Court remanded the matter back to the trial court for a new trial. The matter was stayed, pending resolution of certain technical issues associated with the 2011 bankruptcy filing by the plaintiff s parent. These issues have been resolved. The matter has been remanded to the court in Jefferson County, Texas. Based upon the present status of this matter, the company does not believe that there is a reasonable possibility that a loss will be incurred.

(14)In the ordinary course of business, the company enters into various agreements providing performance assurances and guarantees to clients on behalf of certain unconsolidated and consolidated partnerships, joint ventures and other jointly executed contracts. These agreements are entered into primarily to support the project execution commitments of these entities. The performance guarantees have various expiration dates ranging from mechanical completion of the facilities being constructed to a period extending beyond contract completion in certain circumstances. The maximum potential amount of future payments that the company could be required to make under outstanding performance guarantees, which represents the remaining cost of work to be performed by or on behalf of third parties under engineering and construction contracts, was estimated to be \$8.6 billion as of September 30, 2013. Amounts that may be required to be paid in excess of estimated cost to complete contracts in progress are not estimable. For cost reimbursable contracts, amounts that may become payable pursuant to guarantee provisions are normally recoverable from the client for work performed under the contract. For lump-sum or fixed-price contracts, the performance guarantee amount is the cost to complete the contracted work, less amounts remaining to be billed to the client under the contract. Remaining billable amounts could be greater or less than the cost to complete. In those cases where costs exceed the remaining amounts payable under the contract, the company may have recourse to third parties, such as owners, co-venturers, subcontractors or vendors for claims. The company assessed its performance guarantee obligation as of September 30, 2013 and December 31, 2012 in accordance with ASC 460, Guarantees and the carrying value of the liability was not material.

Financial guarantees, made in the ordinary course of business in certain limited circumstances, are entered into with financial institutions and other credit grantors and generally obligate the company to make payment in the event of a default by the borrower. These arrangements may require the borrower to pledge collateral to support the fulfillment of the borrower s obligation.

In the normal course of business, the company forms partnerships or joint ventures primarily for the execution of single contracts or (15)projects. The majority of these partnerships or joint ventures are characterized by a 50 percent or less, noncontrolling ownership or participation interest, with decision making and distribution of expected gains and losses typically being proportionate to the ownership or participation interest. Many of the partnership and joint venture agreements provide for capital calls to fund operations, as necessary. Such funding is infrequent and is not anticipated to be material. The company accounts for its partnerships and joint ventures in accordance with ASC 810.

In accordance with ASC 810, the company assesses its partnerships and joint ventures at inception to determine if any meet the qualifications of a VIE. The company considers a partnership or joint venture a VIE if either (a) the total equity investment is not sufficient to permit the entity to finance its activities without additional subordinated financial support, (b) characteristics of a controlling financial interest are missing (either

the ability to make decisions through voting or other rights, the obligation to absorb the expected losses of the entity or the right to receive the expected residual returns of the entity), or (c) the voting rights of the equity holders are not proportional to their obligations to absorb the expected losses of the entity and/or their rights to receive the expected residual returns of the entity, and substantially all of the entity s activities either involve or are conducted on behalf of an investor that has disproportionately few voting rights. Upon the occurrence of certain events outlined in ASC 810, the company reassesses its initial determination of whether the partnership or joint venture is a VIE. The majority of the company s partnerships and joint ventures qualify as VIEs because the total equity investment is typically nominal and not sufficient to permit the entity to finance its activities without additional subordinated financial support.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

UNAUDITED

The company also performs a qualitative assessment of each VIE to determine if the company is its primary beneficiary, as required by ASC 810. The company concludes that it is the primary beneficiary and consolidates the VIE if the company has both (a) the power to direct the economically significant activities of the entity and (b) the obligation to absorb losses of, or the right to receive benefits from, the entity that could potentially be significant to the VIE. The company considers the contractual agreements that define the ownership structure, distribution of profits and losses, risks, responsibilities, indebtedness, voting rights and board representation of the respective parties in determining if the company is the primary beneficiary. The company also considers all parties that have direct or implicit variable interests when determining whether it is the primary beneficiary. As required by ASC 810, management s assessment of whether the company is the primary beneficiary of a VIE is continuously performed.

In most cases, when the company is not the primary beneficiary and not required to consolidate the VIE, the proportionate consolidation method of accounting is used for joint ventures and partnerships in the construction industry, whereby the company recognizes its proportionate share of revenue, cost and profit in its Condensed Consolidated Statement of Earnings and uses the one-line equity method of accounting in the Condensed Consolidated Balance Sheet, which is a common application of ASC 810-10-45-14 in the construction industry. The equity and cost methods of accounting for the investments are also used, depending on the company s respective ownership interest, amount of influence over the VIE and the nature of services provided by the VIE. The net carrying value of the unconsolidated VIEs classified under Investments and goodwill and Other accrued liabilities in the Condensed Consolidated Balance Sheet was a net asset of \$150 million and \$22 million as of September 30, 2013 and December 31, 2012, respectively. Some of the company s VIEs have debt; however, such debt is typically non-recourse in nature. The company s maximum exposure to loss as a result of its investments in unconsolidated VIEs is typically limited to the aggregate of the carrying value of the investment and future funding commitments. Future funding commitments as of September 30, 2013 for the unconsolidated VIEs were \$38 million.

In some cases, the company is required to consolidate certain VIEs. As of September 30, 2013, the carrying values of the assets and liabilities associated with the operations of the consolidated VIEs were \$1.3 billion and \$765 million, respectively. As of December 31, 2012, the carrying values of the assets and liabilities associated with the operations of the consolidated VIEs were \$1.0 billion and \$664 million, respectively. The assets of a VIE are restricted for use only for the particular VIE and are not available for general operations of the company.

None of the VIEs are individually material to the company s results of operations, financial position or cash flows except for the Fluor SKM joint venture, a consolidated joint venture formed for the execution of an iron ore project in Australia, which is material to the company s revenue for the 2012 periods. The company s results of operations included revenue related to the Fluor SKM joint venture of \$322 million and \$1.6 billion for the three and nine months ended September 30, 2013, respectively, and \$1.0 billion and \$2.5 billion for the three and nine months ended September 30, 2012, respectively.

(16) Effective January 1, 2013, the company implemented certain organizational changes that impacted the composition of its reportable segments. The company s operations and maintenance activities, previously included in the Global Services segment, have been integrated into the Industrial & Infrastructure segment as part of the new industrial services business line, which also includes project execution activities that

were previously reported in the manufacturing and life sciences business line. Additionally, the Global Services segment now includes activities associated with the company s efforts to grow its fabrication and construction capabilities and the operations of a new procurement entity, Acqyre, which was formed to provide strategic sourcing solutions to third parties. Segment operating information and total assets for 2012 have been recast to reflect these organizational changes.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

UNAUDITED

Operating information by segment is as follows:

	Three Mor Septem	 	Nine Mon Septem	 ed
External Revenue (in millions)	2013	2012	2013	2012
Oil & Gas	\$ 2,892.7	\$ 2,551.6	\$ 8,518.5	\$ 6,887.4
Industrial & Infrastructure	2,665.0	3,465.0	8,879.5	10,102.0
Government	675.2	790.1	2,101.0	2,511.5
Global Services	149.7	159.5	454.0	503.0
Power	301.6	169.9	1,107.2	550.5
Total external revenue	\$ 6,684.2	\$ 7,136.1	\$ 21,060.2	\$ 20,554.4

Intercompany revenue for the Global Services segment, excluded from the amounts shown above, was \$128.0 million and \$371.1 million for the three and nine months ended September 30, 2013, respectively, and \$116.0 million and \$341.8 million for the three and nine months ended September 30, 2012, respectively.

	Three Mor Septem		Nine Months Ended September 30,			
Segment Profit (Loss) (in millions)	2013	2012	2013		2012	
Oil & Gas	\$ 108.3	\$ 87.2 \$	319.6	\$	244.7	
Industrial & Infrastructure	132.4	145.0	388.7		389.6	
Government	37.8	22.9	92.7		98.1	
Global Services	24.5	29.2	79.8		100.4	
Power	7.6	(6.0)	11.4		(14.5)	
Total segment profit	\$ 310.6	\$ 278.3 \$	892.2	\$	818.3	

Power segment profit for the three and nine months ended September 30, 2013 included research and development expenses of \$12.7 million and \$41.1 million, respectively, and \$15.7 million and \$40.6 million for the three and nine months ended September 30, 2012, respectively, associated with the operations of NuScale.

A reconciliation of the segment information to consolidated amounts is as follows:

Three Months Ended September 30, Nine Months Ended September 30,

Earnings Before Taxes (in millions)	2013	2012	2013	2012
Total segment profit	\$ 310.6	\$ 278.3 \$	892.2	\$ 818.3
Corporate general and administrative expense	(46.1)	(40.9)	(110.6)	(109.9)
Interest income (expense), net	(3.7)	(0.9)	(8.9)	2.8
Earnings attributable to noncontrolling interests	43.9	28.0	137.1	82.3
Earnings before taxes	\$ 304.7	\$ 264.5 \$	909.8	\$ 793.5

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

UNAUDITED

Total assets by segment are as follows:

Total Assets (in millions)	•	ember 30, 2013]	December 31, 2012
Oil & Gas	\$	1,871.8	\$	1,704.4
Industrial & Infrastructure		965.5		751.7
Government		545.8		827.2
Global Services		729.7		768.9
Power		205.1		120.6

The increase in total assets for the Oil & Gas segment was due to higher levels of working capital needed to support the segment s revenue growth. The increase in total assets for the Industrial & Infrastructure segment resulted primarily from the consolidation of a variable interest entity in the mining and metals business line during the first quarter of 2013, offset somewhat by a reduction in project working capital associated with the decrease in volume in the mining and metals business line. The decrease in total assets for the Government segment was primarily the result of reduced project working capital needs for LOGCAP IV. The increase in total assets for the Power segment was primarily due to an increase in working capital to support project execution activities.

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FLUOR CORPORATION

Item 2. Management s Discussion and Analysis of Financial Condition and Results of Operations

The following discussion and analysis should be read in conjunction with the Condensed Consolidated Financial Statements and notes and the company s December 31, 2012 Annual Report on Form 10-K. For purposes of reviewing this document, segment profit is calculated as revenue less cost of revenue and earnings attributable to noncontrolling interests excluding: corporate general and administrative expense; interest expense; interest income; domestic and foreign income taxes; and other non-operating income and expense items.

CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING STATEMENTS

Certain statements made herein, including statements regarding the company s projected revenue and earnings levels, cash flow and liquidity, new awards and backlog levels and the implementation of strategic initiatives and organizational changes are forward-looking in nature. We wish to caution readers that forward-looking statements, including disclosures which use words such as the company believes, anticipates, expects, estimates and similar statements are subject to various risks and uncertainties which could cause actual results of operations to differ materially from expectations. Factors potentially contributing to such differences include, among others:

• Difficulties or delays incurred in the execution of contracts, or failure to accurately estimate the resources and time necessary for our contracts, resulting in cost overruns or liabilities, including those caused by the performance of our clients, subcontractors, suppliers and joint venture or teaming partners;

• Intense competition in the global engineering, procurement and construction industry, which can place downward pressure on our contract prices and profit margins;

• The cyclical nature of many of the markets the company serves, including our commodity-based business lines, and our vulnerability to downturns;

• Client cancellations of, or scope adjustments to, existing contracts, including our government contracts that may be terminated at any time and the related impacts on staffing levels and cost;

• Current economic conditions affecting our clients, partners, subcontractors and suppliers, which may result in decreased capital investment or expenditures, or a failure to make anticipated increased capital investment or expenditures, by the company s clients or other financial difficulties by our partners, subcontractors or suppliers;

• The company s failure to receive anticipated new contract awards and the related impact on revenue, earnings, staffing levels and cost;

Client delays or defaults in making payments;

• A failure to obtain favorable results in existing or future litigation or dispute resolution proceedings;

• Changes in global business, economic (including currency risk), political and social conditions;

• Civil unrest, security issues, labor conditions and other unforeseeable events in the countries in which we do business, resulting in unanticipated losses;

• Failure to meet timely completion or performance standards that could result in higher cost and reduced profits or, in some cases, losses on projects;

• Failure of our suppliers, subcontractors or joint venture partners to provide supplies or services at the agreed-upon levels or times;

• Repercussions of events beyond our control, such as severe weather conditions, that may significantly affect operations, result in higher cost or subject the company to liability claims by our clients;

• The potential impact of certain tax matters including, but not limited to, those from foreign operations and the ongoing audits by tax authorities;

• Possible systems and information technology interruptions or the failure to adequately protect intellectual property rights;

- Liabilities arising from faulty services that could result in significant professional or product liability, warranty or other claims;
- The impact of anti-bribery and international trade laws and regulations;

• The availability of credit and restrictions imposed by credit facilities, both for the company and our clients, suppliers, subcontractors or other partners;

- Failure to maintain safe work sites;
- The impact of past and future environmental, health and safety regulations including climate change regulations;
- Possible limitations of bonding or letter of credit capacity;

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- The company s ability to secure appropriate insurance;
- The risks associated with acquisitions, dispositions or other investments;

• Limitations on cash transfers from subsidiaries that may restrict the company s ability to satisfy financial obligations or to pay interest or principal when due on outstanding debt; and

Restrictions on possible transactions imposed by our charter documents and Delaware law.

Any forward-looking statements that we may make are based on our current expectations and beliefs concerning future developments and their potential effects on us. There can be no assurance that future developments affecting us will be those anticipated by us. Any forward-looking statements are subject to the risks, uncertainties and other factors that could cause actual results of operations, financial condition, cost reductions, acquisitions, dispositions, financing transactions, operations, expansion, consolidation and other events to differ materially from those expressed or implied in such forward-looking statements.

Due to known and unknown risks, the company s actual results may differ materially from its expectations or projections. While most risks affect only future cost or revenue anticipated by the company, some risks may relate to accruals that have already been reflected in earnings. The company s failure to receive payments of accrued amounts or incurrence of liabilities in excess of amounts previously recognized could result in a charge against future earnings. As a result, the reader is cautioned to recognize and consider the inherently uncertain nature of forward-looking statements and not to place undue reliance on them.

Additional information concerning these and other factors can be found in the company s press releases and periodic filings with the Securities and Exchange Commission, including the discussion under the heading Item 1A. Risk Factors in the company s Form 10-K filed February 20, 2013. These filings are available publicly on the SEC s website at http://www.sec.gov, on the company s website at http://investor.fluor.com or upon request from the company s Investor Relations Department at (469) 398-7220. The company cannot control such risk factors and other uncertainties, and in many cases, cannot predict the risks and uncertainties that could cause actual results to differ materially from those indicated by the forward-looking statements. These risks and uncertainties should be considered when evaluating the company and deciding whether to invest in its securities. Except as otherwise required by law, the company undertakes no obligation to publicly update or revise its forward-looking statements, whether as a result of new information, future events or otherwise.

RESULTS OF OPERATIONS

Summary

Effective January 1, 2013, the company implemented certain organizational changes that impacted the composition of its reportable segments. The company s operations and maintenance activities, previously included in the Global Services segment, have been integrated into the Industrial & Infrastructure segment as part of the new industrial services business line, which also includes project execution activities that were previously reported in the manufacturing and life sciences business line. Additionally, the Global Services segment now includes activities associated with the company s efforts to grow its fabrication and construction capabilities and the operations of a new procurement entity, Acqyre, which was formed to provide strategic sourcing solutions to third parties. Operating information by segment for 2012 has been recast to

reflect these organizational changes.

Consolidated revenue for the three months ended September 30, 2013 decreased six percent to \$6.7 billion from \$7.1 billion for the three months ended September 30, 2012. The revenue decrease was primarily attributable to a significant decline in volume for the mining and metals business line of the Industrial & Infrastructure segment, which outpaced a sizeable ramp-up in project execution activities for the Oil & Gas segment. Consolidated revenue for the nine months ended September 30, 2013 increased modestly to \$21.1 billion from \$20.6 billion for the first nine months of the prior year. The revenue increase in the current year period was principally due to substantial growth in the Oil & Gas and Power segments, partially offset by revenue declines in the other segments.

Net earnings attributable to Fluor Corporation were \$173 million, or \$1.05 per diluted share, and \$501 million, or \$3.05 per diluted share, for the three and nine months ended September 30, 2013, compared to net earnings attributable to Fluor Corporation of \$145 million, or \$0.86 per diluted share, and \$461 million, or \$2.72 per diluted share, for the corresponding periods of 2012. In the three month comparison period, improved performance in 2013 in the Oil & Gas, Government and Power segments offset lower earnings in the Industrial & Infrastructure and Global Services segments. For the first nine months of 2013, there were higher contributions in the Oil & Gas and Power segments compared to 2012.

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A highly competitive business environment has continued to put pressure on margins, although the Oil & Gas segment has continued to show signs of improvement, particularly for the upstream and petrochemicals markets. In some cases, margins may be impacted by a change in the mix of work performed. For example, a decline in the mix of construction-related work and a reduced content of customer-furnished materials (which typically generate lower margins than engineering work or projects without customer-furnished materials) would have a positive impact on margins, as was the case in the current year performance of the Industrial & Infrastructure segment.

In addition to the strengthening of the upstream and petrochemicals markets of the Oil & Gas segment, certain other market trends have emerged. First, the mining and metals business line of the Industrial & Infrastructure segment has continued to slow as major capital investment decisions by some mining customers have been deferred, after four years of growth. Second, the federal government has accelerated the closure of bases in the execution of the Logistics Civil Augmentation Program (LOGCAP IV) in Afghanistan which has reduced the volume of work for the Government segment.

The effective tax rate, based on the company s operating results for the three and nine months ended September 30, 2013 was 28.7 percent and 29.9 percent, respectively, compared to 34.8 percent and 31.7 percent for the corresponding periods of 2012. The effective tax rate for the three months ended September 30, 2013 was favorably impacted primarily by research tax credits, lower deferred U.S. taxes on foreign earnings and an increase in earnings attributable to noncontrolling interests for which income taxes are not typically the responsibility of the company. The effective tax rate for the three months ended September 30, 2012 was unfavorably impacted by the payment of additional foreign taxes from the settlement of an audit and a reassessment of certain tax exposures. The effective tax rate for the nine months ended September 30, 2013 was favorably impacted by research tax credits and an increase in earnings attributable to noncontrolling interests for the nine months ended September 30, 2013 was favorably impacted by research tax credits and an increase in earnings attributable to noncontrolling interests for the nine months ended September 30, 2013 was favorably impacted by research tax credits and an increase in earnings attributable to noncontrolling interests for which income taxes are not typically the responsibility of the company. The effective tax rate for the nine months ended September 30, 2012 was favorably impacted by the recognition of a deferred U.S. tax benefit of \$16 million primarily attributable to foreign earnings in South Africa.

Consolidated new awards were \$5.6 billion and \$19.3 billion for the three and nine months ended September 30, 2013 compared to new awards of \$6.3 billion and \$22.0 billion for the three and nine months ended September 30, 2012. The Oil & Gas and Government segments were the major contributors to the new award activity in the third quarter of 2013. The Oil & Gas and Industrial & Infrastructure segments were the principal drivers of the new award activity for the first nine months of 2013. Approximately 60 percent of consolidated new awards for the nine months ended September 30, 2013 were for projects located outside of the United States, compared to 73 percent for the first nine months of 2012.

Consolidated backlog as of September 30, 2013 decreased 11 percent to \$36.5 billion from \$40.8 billion as of September 30, 2012. The decline in backlog was primarily due to lower new award volume in the mining and metals business line, resulting from the deferral of major capital investment decisions by some mining customers. As of September 30, 2013, approximately 66 percent of consolidated backlog related to projects located outside the United States compared to 75 percent as of September 30, 2012. Although backlog reflects business which is considered to be firm, cancellations or scope adjustments may occur. Backlog is adjusted to reflect any known project cancellations, revisions to project scope and cost, and deferrals, as appropriate.

Oil & Gas

Revenue and segment profit for the Oil & Gas segment are summarized as follows:

	Three Months Ended September 30,				Nine Mon Septen	ł	
(in millions)	2013		2012		2013		2012
Revenue	\$ 2,892.7	\$	2,551.6	\$	8,518.5	\$	6,887.4
Segment profit	108.3		87.2		319.6		244.7

Revenue for the three and nine months ended September 30, 2013 increased 13 percent and 24 percent respectively, compared to the corresponding periods in 2012. The increase in revenue for the comparison periods was broad-based in that it was the result of higher project execution activities for various upstream and petrochemical projects in different regions. Major contributors to the increase included an oil sands facility in Canada, a petrochemicals project in the Middle East and a coal bed methane project in Australia. The revenue growth for the 2013 comparison periods was partially offset by reduced volume on certain projects at or near substantial completion, including two oil refineries in the United States and upstream services for two other Canadian oil sands projects.

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Segment profit for the three and nine months ended September 30, 2013 increased 24 percent and 31 percent, respectively, compared to the corresponding periods in 2012. The projects that contributed to the geographically broad-based revenue growth, discussed above, were generally the major contributors to the segment profit increases for the 2013 periods, although the coal bed methane project in Australia had lower segment profit in the most recent quarter compared to the third quarter of the prior year.

Segment profit margin for the three and nine months ended September 30, 2013 was 3.7 percent and 3.8 percent, respectively, compared to 3.4 percent and 3.6 percent, respectively, for the three and nine months ended September 30, 2012. Improved market conditions have favorably affected segment profit margin in the current year periods.

New awards for the three months ended September 30, 2013 were \$2.4 billion compared to \$2.0 billion for the corresponding period of 2012. Current quarter new awards included a petrochemicals complex in the United States and an upstream oil sands project in Canada. Backlog as of September 30, 2013 was \$18.7 billion compared to \$19.1 billion as of September 30, 2012. Although market conditions remain competitive, there is continued demand for new capacity in oil and gas production and petrochemicals. The segment remains well positioned for new project activity in these markets.

Total assets in the segment increased to \$1.9 billion as of September 30, 2013 from \$1.7 billion as of December 31, 2012 due to higher levels of working capital needed to support the segment s revenue growth.

Industrial & Infrastructure

Revenue and segment profit for the Industrial & Infrastructure segment are summarized as follows:

	Three Months Ended September 30,				Nine Mon Septen		
(in millions)	2013		2012		2013		2012
Revenue	\$ 2,665.0	\$	3,465.0	\$	8,879.5	\$	10,102.0
Segment profit	132.4		145.0		388.7		389.6

Revenue for the three and nine months ended September 30, 2013 decreased 23 percent and 12 percent, respectively, compared to the corresponding periods of 2012, primarily as a result of decreased volume in the mining and metals business line.

Segment profit for the three months ended September 30, 2013 decreased nine percent compared to the three months ended September 30, 2012, primarily due to lower contributions associated with the decline in volume for the mining and metals business line. The improved performance of the infrastructure and industrial services business lines offset some of the lower contributions in the mining and metals business line. Segment profit for the nine months ended September 30, 2013 decreased slightly compared to the corresponding period in the prior year. Improved contributions in the infrastructure and industrial services business lines offset the decline in segment profit for the mining and metals business lines line.

Segment profit margin for the three and nine months ended September 30, 2013 was 5.0 percent and 4.4 percent, respectively, compared to 4.2 percent and 3.9 percent, respectively, for the same periods in the prior year. The higher segment profit in the third quarter of 2013 when compared to the third quarter of 2012 was primarily because, in the prior year period, the mining and metals business line had a significantly higher content of customer-furnished materials, which are accounted for as pass-through costs. The year to date improvement in segment profit margin was primarily attributable to increased contributions in the infrastructure business line due to the achievement of certain progress milestones for two domestic transportation projects.

New awards for the three months ended September 30, 2013 were \$472 million compared to \$1.8 billion for the 2012 comparison period. New awards for the current quarter reflect the market downturn in the mining and metals business line. Backlog declined to \$13.8 billion as of September 30, 2013 compared to \$18.0 billion as of September 30, 2012 due to lower new award volume in the mining and metals business line, resulting from the deferral of major capital investment decisions by some mining customers. The timing of when capital investment by these mining customers could resume is uncertain, and it is possible that the weakened mining market conditions could be prolonged.

Total assets in the segment increased to \$1.0 billion as of September 30, 2013 from \$752 million as of December 31, 2012 primarily from the consolidation of a variable interest entity in the mining and metals business line during the first quarter of 2013, offset somewhat by a reduction in project working capital associated with the decrease in volume in the mining and metals business line.

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Government

Revenue and segment profit for the Government segment are summarized as follows:

	Three Months Ended September 30,				Nine Months Ended September 30,			
(in millions)	2013		2012		2013		2012	
Revenue	\$ 675.2	\$	790.1	\$	2,101.0	\$	2,511.5	
Segment profit	37.8		22.9		92.7		98.1	

Revenue for the three and nine months ended September 30, 2013 decreased 15 percent and 16 percent, respectively, compared to the same periods in the prior year, primarily due to a reduction in project execution activities for the Logistics Civil Augmentation Program (LOGCAP IV) for the United States Army in Afghanistan. The majority of the rest of the revenue decline for both comparative periods was due to reduced project execution activities at the Savannah River Site Management and Operating Project (the Savannah River Project) in South Carolina, which was primarily the result of the winding down of the American Recovery and Reinvestment Act (ARRA) portion of the work at the site. The federal government s March 1, 2013 budget sequestration, which was lifted in June 2013, contributed to the revenue decline for the non-ARRA work at the Savannah River Project during the nine months ended September 30, 2013 when compared to the comparable period of the prior year.

Segment profit for the three months ended September 30, 2013 increased 65 percent compared to the corresponding period in the prior year, primarily due to an agreement with the client at the end of 2012 to change the LOGCAP IV award fee to a fixed fee, which more than offset reduced contributions by the project in the current quarter resulting from reduced volume. Segment profit for the nine months ended September 30, 2013 decreased six percent compared to the same period in the prior year, principally as the result of reduced contributions associated with the decline in project execution activities on LOGCAP IV task orders. The first nine months of 2013 benefitted from changing the LOGCAP IV award fee to a fixed fee at the end of 2012 and the positive impact on segment profit from negotiations in the first quarter of 2013 related to the close-out of prior year indirect rates. The first nine months of 2013 included a \$17 million charge related to an adverse judgment associated with the company s final claim on an embassy project, while segment profit in the corresponding period of the prior year was reduced for a \$13 million charge associated with a claim on another embassy project as the result of an adverse judgment in the first quarter of 2012.

Segment profit margin for the three and nine months ended September 30, 2013 was 5.6 percent and 4.4 percent, respectively, compared to 2.9 percent and 3.9 percent for the three and nine months ended September 30, 2012, primarily as the result of the factors affecting revenue and segment profit noted above.

New awards for the three months ended September 30, 2013 were \$1.9 billion compared to \$2.0 billion for the same period in the prior year. Current quarter new awards included the annual funding of the multi-year Department of Energy contracts for the Savannah River project and the gaseous diffusion plant project in Portsmouth, Ohio. Backlog was \$1.8 billion as of September 30, 2013 compared to \$1.6 billion as of September 30, 2012.

Total assets in the Government segment decreased to \$546 million as of September 30, 2013 from \$827 million as of December 31, 2012, primarily due to reduced project working capital needs for LOGCAP IV.

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Global Services

Revenue and segment profit for the Global Services segment are summarized as follows:

	Three Months Ended September 30,					I		
(in millions)		2013		2012		2013		2012
Revenue	\$	149.7	\$	159.5	\$	454.0	\$	503.0
Segment profit		24.5		29.2		79.8		100.4

Revenue decreased six percent for the three months ended September 30, 2013 compared to the same period in 2012, primarily due to reduced volume in the equipment business line in Mexico. This revenue decline was partially offset by an increase in

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revenue from the equipment business line in Africa, primarily as the result of the acquisition of an equipment company in the third quarter of 2012. Revenue decreased 10 percent for the nine months ended September 30, 2013 compared to the corresponding period in 2012, principally because the prior year period included a one-time sale of equipment in Peru during the first quarter. While the equipment business line experienced improved volume in Africa and Chile during the first nine months of 2013 when compared to the comparable period in the prior year, it was more than offset by revenue declines in Mexico, the Middle East and the United States.

Segment profit for the three months ended September 30, 2013 decreased 16 percent compared to the three months ended September 30, 2012, principally as the result of the reduced volume in the equipment business line s operations in Mexico. Segment profit decreased 20 percent for the first nine months of 2013 compared to the first nine months of 2012, primarily due to the equipment business line s reduced contributions from operations in Mexico and the United States.

Segment profit margin was 16.4 percent in the current quarter compared to 18.3 percent for the same quarter in 2012, primarily due to start up related costs for the new fabrication business line and certain costs associated with the supply chain business line s efforts to provide strategic sourcing solutions to third parties. Segment profit margin for the nine months ended September 30, 2013 was 17.6 percent compared to 19.9 percent for the same period in 2012, primarily as the result of the higher costs in the fabrication and supply chain business lines noted in the preceding sentence, along with lower segment profit margin from the segment s equipment operations in Mexico.

The equipment, temporary staffing, supply chain solutions and construction business lines do not report backlog or new awards.

Total assets in the Global Services segment were \$730 million as of September 30, 2013 compared to \$769 million as of December 31, 2012.

Power

Revenue and segment profit (loss) for the Power segment are summarized as follows:

	Three Mor Septem	ed	Nine Months Ended September 30,				
(in millions)	2013		2012		2013		2012
Revenue	\$ 301.6	\$	169.9	\$	1,107.2	\$	550.5
Segment profit	7.6		(6.0)		11.4		(14.5)

Revenue for the three and nine months ended September 30, 2013 increased substantially compared to the three and nine months ended September 30, 2012, primarily due to construction progress on a solar power project in the western United States and a gas-fired power plant project in Texas.

Segment profit and segment profit margin for the three and nine months ended September 30, 2013 increased significantly compared to the three and nine months ended September 30, 2012, primarily due to increased contributions from the projects noted above. Segment profit and segment profit margin for the three and nine months ended September 30, 2013 and 2012 were adversely impacted by expenses associated with the company s continued investment in NuScale, a small modular nuclear reactor technology company, in which the company acquired a majority interest in late 2011. The NuScale expenses for the three months ended September 30, 2013 and 2012 were \$13 million and \$16 million, respectively. The NuScale expenses were \$41 million for both the nine months ended September 30, 2013 and 2012. The operations of NuScale are primarily for research and development activities. Although part of the Power segment, these activities could provide future benefits to both commercial and government clients.

The Power segment continues to be impacted by relatively weak demand for new power generation. Market segments that are best suited to yield near term opportunities include gas-fired combined cycle generation, renewable energy, regional transmission feasibility studies and additions, and air emissions compliance projects for existing coal-fired power plants. New awards for the three months ended September 30, 2013 were \$846 million compared to \$581 million in the third quarter of 2012. Current quarter awards included a natural gas-fueled power plant project in Virginia. Backlog was \$2.1 billion as of both September 30, 2013 and 2012.

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Total assets in the Power segment were \$205 million as of September 30, 2013 and \$121 million as of December 31, 2012. The increase was attributable to higher levels of project working capital needed to support the increase in project execution activities of the segment.

Other

Corporate general and administrative expense for the three and nine months ended September 30, 2013 was \$46.1 million and \$110.6 million compared to \$40.9 million and \$109.9 million for the three and nine months ended September 30, 2012. The increase for the current quarter was primarily the result of higher stock price driven compensation expense.

Net interest expense was \$3.7 million and \$8.9 million during the three and nine month periods ended September 30, 2013 compared to net interest expense of \$0.9 million and net interest income of \$2.8 million during the corresponding periods of 2012. The company earned more interest income during the three and nine month periods ended September 30, 2012, primarily due to larger cash balances in certain international locations that earn higher yields.

Income tax expense for the three and nine months ended September 30, 2013 and 2012 is discussed above under Results of Operations.

RECENT ACCOUNTING PRONOUNCEMENTS

See Note 2 of the Notes to Condensed Consolidated Financial Statements.

LITIGATION AND MATTERS IN DISPUTE RESOLUTION

See Note 13 of the Notes to Condensed Consolidated Financial Statements.

LIQUIDITY AND FINANCIAL CONDITION

Liquidity is provided by available cash and cash equivalents and marketable securities, cash generated from operations, credit facilities and access to financial markets. The company has committed and uncommitted lines of credit totaling \$4.6 billion, which may be used for revolving loans, letters of credit and/or general purposes. The company believes that for at least the next 12 months, cash generated from operations, along with its unused credit capacity of \$3.6 billion and substantial cash position, is sufficient to support operating requirements. However, the company regularly reviews its sources and uses of liquidity and may pursue opportunities to increase its liquidity positions. The company s conservative financial strategy and consistent performance have earned it strong credit ratings, resulting in continued access to the capital

markets. As of September 30, 2013, the company was in compliance with all its covenants related to its debt agreements. The company s total debt to total capitalization (debt-to-capital) ratio as of September 30, 2013 was 12.1 percent compared to 13.9 percent as of December 31, 2012.

Cash Flows

Cash and cash equivalents were \$2.5 billion as of September 30, 2013 compared to \$2.2 billion as of December 31, 2012. Cash and cash equivalents combined with current and noncurrent marketable securities were \$3.0 billion as of September 30, 2013 and \$2.6 billion as of December 31, 2012. Cash and cash equivalents are held in numerous accounts throughout the world to fund the company s global project execution activities. As of both September 30, 2013 and December 31, 2012, non-U.S. cash and cash equivalents were \$1.3 billion. Non-U.S. cash and cash equivalents exclude deposits of U.S. legal entities that are either swept into overnight, offshore accounts or invested in short-term, offshore time deposits, for which there is unrestricted access. The company did not consider any cash to be permanently reinvested overseas as of September 30, 2013 and December 31, 2012 and, as a result, has accrued the U.S. deferred tax liability on foreign earnings, as appropriate.

Operating Activities

Cash flows from operating activities result primarily from earnings sources and are impacted by changes in operating assets and liabilities which consist primarily of working capital balances. Working capital levels vary from period to period and are primarily affected by the company s volume of work. These levels are also impacted by the mix, stage of completion and commercial terms of engineering and construction projects, as well as the company s execution of its projects within budget. Working capital requirements also vary by project. For example, accounts receivable and contract work in progress relate to clients in various industries and locations throughout the world. Most contracts require payments as the projects progress. The company evaluates the counterparty credit risk of third parties as part of its project risk review process and in determining the

appropriate level of reserves. The company maintains adequate reserves for potential credit losses and generally such losses have been minimal and within management s estimates. In the current economic environment, it is more likely that such credit losses could occur and impact working capital requirements. Additionally, certain projects receive advance payments from clients. A normal trend for these projects is to have higher cash balances during the initial phases of execution which then level out toward the end of the construction phase. As a result, the company s cash position is reduced as customer advances are worked off, unless they are replaced by advances on other projects. The company maintains cash reserves and borrowing facilities to provide additional working capital in the event that a project s net operating cash outflows exceed its available cash balances.

During the nine months ended September 30, 2013, working capital increased primarily due to an increase in contract work in progress partially offset by a decrease in accounts receivable. Significant drivers of these fluctuations were:

• Increases in contract work in progress in the Oil & Gas and Industrial & Infrastructure segments that were partially offset by decreases in the Government segment. These fluctuations primarily resulted from normal project execution activities. A significant contributor to the increase in contract work in progress in the Oil & Gas segment was the Australian coal bed methane gas project. A significant contributor to the decrease in contract work in progress in the Government segment was the LOGCAP IV project.

• Decreases in accounts receivable in the Oil & Gas segment, which resulted principally from normal billing and collection activities associated with numerous projects.

During the nine months ended September 30, 2012, working capital increased primarily due to an increase in contract work in progress in the Oil & Gas and Industrial & Infrastructure segments and a decrease in advance billings in the Oil & Gas segment, partially offset by an increase in accounts payable in the Oil & Gas segment. The higher contract work in progress balance resulted from normal project execution activities and is expected to be billed and collected from clients. The decrease in advance billings was also the result of normal project execution activities for several projects. The higher accounts payable balance was the result of normal invoicing and payment activities associated with numerous projects.

Cash provided by operating activities was \$713 million for the nine months ended September 30, 2013 compared to \$510 million for the nine months ended September 30, 2012. The period-over-period improvement in cash flows from operating activities was primarily attributable to a relatively smaller net increase in working capital when comparing the two periods, with the largest contributor being a decrease in contract work in progress for the LOGCAP IV project in the Government segment, and an overall increase in earnings sources.

During the nine months ended September 30, 2013 and 2012, the company had net cash outlays of \$11 million and \$166 million, respectively, to fund the project execution activities for the now completed Greater Gabbard Project.

The company contributed approximately \$11 million into its defined benefit pension plans during the nine months ended September 30, 2013 compared to \$7 million during the corresponding period of the prior year. The company expects to fund approximately \$20 million to \$40 million during 2013, which is expected to be in excess of the minimum funding required.

Investing Activities

Cash utilized by investing activities amounted to \$144 million and \$251 million for the nine months ended September 30, 2013 and 2012, respectively. The primary investing activities included purchases, sales and maturities of marketable securities, capital expenditures, disposals of property, plant and equipment, business acquisitions and investments in partnerships and joint ventures. Investing activities during the first nine months of 2013 also included the consolidation of a VIE that had previously been accounted for using the proportionate consolidation method in which cash for this VIE was not required to be consolidated.

The company holds cash in bank deposits and marketable securities which are governed by the company s investment policy. This policy focuses on, in order of priority, the preservation of capital, maintenance of liquidity and maximization of yield. These investments include money market funds which invest in U.S. Government-related securities, bank deposits placed with highly-rated financial institutions, repurchase agreements that are fully collateralized by U.S. Government-related securities, high-grade commercial paper and high quality short-term and medium-term fixed income securities. Proceeds from sales and maturities of marketable securities exceeded purchases of such securities by \$12 million during the nine months ended September 30, 2013. Purchases of marketable securities exceeded proceeds from sales and maturities of such securities by \$89 million during the nine months ended September 30, 2012. The company held current and noncurrent marketable securities of \$440 million and \$455 million as of September 30, 2013 and December 31, 2012, respectively.

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Capital expenditures of \$181 million and \$189 million for the nine months ended September 30, 2013 and 2012, respectively, primarily related to construction equipment associated with equipment operations in the Global Services segment as well as investments in information technology. Proceeds from the disposal of property, plant and equipment of \$34 million and \$66 million during the nine months ended September 30, 2013 and 2012, respectively, primarily related to the disposal of construction equipment associated with the equipment operations in the Global Services segment.

During the first nine months of 2013, the company paid \$8 million to acquire an Australian-based company that specializes in fabrication and pressure welding. The company continues to make investments in partnerships and joint ventures primarily for the execution of single contracts or projects. Investments in unconsolidated partnerships and joint ventures were \$38 million and \$12 million during the nine months ended September 30, 2013 and 2012, respectively.

Financing Activities

Cash utilized by financing activities during the nine months ended September 30, 2013 and 2012 of \$136 million and \$289 million, respectively, included company stock repurchases, company dividend payments to stockholders, repayments of debt and distributions paid to holders of noncontrolling interests.

Cash flows from financing activities included the repurchase and cancellation of 3,223,949 shares of company s common stock for \$164 million during the first nine months of 2012 under its stock repurchase program.

Quarterly cash dividends are typically paid during the month following the quarter in which they are declared. However, dividends declared in the fourth quarter of 2012 were paid in December 2012. Quarterly cash dividends of \$0.16 per share were declared in the third quarter of 2013. The payment and level of future cash dividends is subject to the discretion of the company s Board of Directors.

In September 2011, the company issued \$500 million of 3.375% Senior Notes (the 2011 Notes) due September 15, 2021 and received proceeds of \$492 million, net of underwriting discounts and debt issuance costs. Interest on the 2011 Notes is payable semi-annually on March 15 and September 15 of each year, and began on March 15, 2012. The company may, at any time, redeem the 2011 Notes at a redemption price equal to 100 percent of the principal amount, plus a make whole premium described in the indenture. Additionally, if a change of control triggering event occurs, as defined by the terms of the indenture, the company will be required to offer to purchase the 2011 Notes at a purchase price equal to 101 percent of their principal amount, plus accrued and unpaid interest, if any, to the date of purchase. The company is generally not limited under the indenture governing the 2011 Notes in its ability to incur additional indebtedness provided the company is in compliance with certain restrictive covenants, including restrictions on liens and restrictions on sale and leaseback transactions. These covenants are not expected to impact the company s liquidity or capital resources.

In February 2004, the company issued \$330 million of 1.5% Convertible Senior Notes (the 2004 Notes) due February 15, 2024 and received proceeds of \$323 million, net of underwriting discounts. In December 2004, the company irrevocably elected to pay the principal amount of the 2004 Notes in cash. The 2004 Notes are convertible if a specified trading price of the company s common stock (the trigger price) is achieved and maintained for a specified period. The trigger price condition was satisfied during the fourth quarter of 2012 and third quarter of 2013 and the 2004 Notes were therefore classified as short-term debt as of December 31, 2012 and September 30, 2013, respectively. During the nine

months ended September 30, 2013, holders converted less than \$0.1 million of the 2004 Notes in exchange for the principal balance owed in cash plus 1,562 shares of the company s common stock. During the nine months ended September 30, 2012, holders converted \$0.9 million of the 2004 Notes in exchange for the principal balance owed in cash plus 17,352 shares of the company s common stock. The company does not know the timing or principal amount of the remaining 2004 Notes that may be presented for conversion by the holders in the future. Additionally, the 2004 Notes are currently redeemable at the option of the company, in whole or in part, at 100 percent of the principal amount plus accrued and unpaid interest. Available cash balances will be used to satisfy any principal and interest payments. Shares of the company stock will be issued to satisfy any appreciation between the conversion price and the market price on the date of conversion.

In the first quarter of 2013, the company redeemed its 5.625% Municipal Bonds for \$18 million, or 100% of their principal amount, and also paid \$9 million on the remaining balances of various notes payable that were assumed in connection with the 2012 acquisition of an equipment company.

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Distributions paid to holders of noncontrolling interests represent cash outflows to partners of consolidated partnerships or joint ventures created primarily for the execution of single contracts or projects. Distributions paid were \$80 million and \$62 million during the nine months ended September 30, 2013 and 2012, respectively. Distributions in both years primarily related to an iron ore joint venture project in Australia. See Note 14 to the annual report on Form 10-K for further discussion of this project.

Effect of Exchange Rate Changes on Cash

Unrealized translation gains and losses resulting from changes in functional currency exchange rates are reflected in the cumulative translation component of accumulated other comprehensive loss. During the nine months ended September 30, 2013, most major foreign currencies weakened against the U.S. dollar. As a result, the company had unrealized translation losses of \$50 million in 2013 related to cash held by foreign subsidiaries. During the nine months ended September 30, 2012, most major foreign currencies strengthened against the U.S. dollar resulting in unrealized translation gains of \$20 million in 2012 related to cash held by foreign subsidiaries. The cash held in foreign currencies will primarily be used for project-related expenditures in those currencies, and therefore the company s exposure to realized exchange gains and losses is generally mitigated.

Off-Balance Sheet Arrangements

Guarantees and Commitments

As of September 30, 2013, the company had a combination of committed and uncommitted lines of credit that totaled \$4.6 billion. These lines may be used for revolving loans, letters of credit and/or general purposes. The committed lines of credit consist of a \$1.8 billion Revolving Loan and Letter of Credit Facility (Credit Facility) that matures in 2017 and a \$1.2 billion Revolving Performance Letter of Credit Facility that matures in 2015. Both of these facilities may be increased up to an additional \$500 million subject to certain conditions, and contain customary financial and restrictive covenants, including a maximum ratio of consolidated debt to tangible net worth of one-to-one and a cap on the aggregate amount of debt of \$600 million for the company s subsidiaries. Borrowings on the Credit Facility bear interest at rates based on the London Interbank Offered Rate (LIBOR) or an alternative base rate, plus an applicable borrowing margin.

Letters of credit are provided in the ordinary course of business primarily to indemnify the company s clients if the company fails to perform its obligations under its contracts. As of September 30, 2013, letters of credit and borrowings under credit facilities totaling \$943 million were outstanding under these committed and uncommitted lines of credit. As an alternative to letters of credit, surety bonds are used as a form of credit enhancement.

In the ordinary course of business, the company enters into various agreements providing performance assurances and guarantees to clients on behalf of certain consolidated and unconsolidated partnerships, joint ventures and other jointly executed contracts. These agreements are entered into primarily to support the project execution commitments of these entities. The performance guarantees have various expiration dates ranging from mechanical completion of the facilities being constructed to a period extending beyond contract completion in certain circumstances. The maximum potential amount of future payments that the company could be required to make under outstanding performance guarantees, which represents the remaining cost of work to be performed by or on behalf of third parties under engineering and construction contracts, was estimated to be \$8.6 billion as of September 30, 2013. Amounts that may be required to be paid in excess of estimated cost to complete

contracts in progress are not estimable. For cost reimbursable contracts, amounts that may become payable pursuant to guarantee provisions are normally recoverable from the client for work performed under the contract. For lump-sum or fixed-price contracts, the performance guarantee amount is the cost to complete the contracted work less amounts remaining to be billed to the client under the contract. Remaining billable amounts could be greater or less than the cost to complete. In those cases where costs exceed the remaining amounts payable under the contract, the company may have recourse to third parties, such as owners, co-venturers, subcontractors or vendors for claims. The company assessed its performance guarantee obligation as of September 30, 2013 and December 31, 2012 in accordance with ASC 460, Guarantees and the carrying value of the liability was not material.

Financial guarantees, made in the ordinary course of business in certain limited circumstances, are entered into with financial institutions and other credit grantors and generally obligate the company to make payment in the event of a default by the borrower. These arrangements may require the borrower to pledge collateral to support the fulfillment of the borrower s obligation.

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Variable Interest Entities

In the normal course of business, the company forms partnerships or joint ventures primarily for the execution of single contracts or projects. The company evaluates each partnership and joint venture to determine whether the entity is a VIE. If the entity is determined to be a VIE, the company assesses whether it is the primary beneficiary and needs to consolidate the entity.

For further discussion of the company s VIEs, see Note 15 to the Condensed Consolidated Financial Statements.

Item 3. Quantitative and Qualitative Disclosures about Market Risk

There have been no material changes to market risk in the first nine months of 2013. Accordingly, the disclosures provided in the Annual Report on Form 10-K for the year ended December 31, 2012 remain current.

Item 4. Controls and Procedures

Evaluation of Disclosure Controls and Procedures

Based on their evaluation as of the end of the period covered by this report, our principal executive officer and principal financial officer have concluded that our disclosure controls and procedures (as defined in Rules 13a-15(e) or 15d-15(e) of the Exchange Act) are effective, based upon an evaluation of those controls and procedures required by paragraph (b) of Rule 13a-15 or Rule 15d-15 of the Exchange Act.

Changes in Internal Control over Financial Reporting

There were no changes to our internal control over financial reporting that occurred during the period covered by this report that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

FLUOR CORPORATION

CHANGES IN CONSOLIDATED BACKLOG

UNAUDITED

	Three Months Ended September 30,			
(in millions)		2013		2012
Backlog beginning of period	\$	37,048.9	\$	43,001.5
New awards		5,605.7		6,317.2
Adjustments and cancellations, net		361.1		(1,495.9)
Work performed		(6,534.6)		(6,976.6)
Backlog end of period	\$	36,481.1	\$	40,846.2

	Nine Months Ended September 30,		
(in millions)	2013		2012
Backlog beginning of period	\$ 38,199.4	\$	39,483.7
New awards	19,311.4		22,013.2
Adjustments and cancellations, net	(423.5)		(596.4)
Work performed	(20,606.2)		(20,054.3)
Backlog end of period	\$ 36,481.1	\$	40,846.2

PART II: OTHER INFORMATION

Item 1. Legal Proceedings

Fluor and its subsidiaries, as part of their normal business activities, are parties to a number of legal proceedings and other matters in various stages of development. Management periodically assesses our liabilities and contingencies in connection with these matters based upon the latest information available. We disclose material pending legal proceedings pursuant to SEC rules and other pending matters as we may determine to be appropriate.

For information on matters in dispute, see Note 13 to the Consolidated Financial Statements included in the company s Annual Report on Form 10-K for the year ended December 31, 2012 as filed with the Securities and Exchange Commission on February 20, 2013, and Note 13 to the Condensed Consolidated Financial Statements under Part I, Item 1 of this Quarterly Report on Form 10-Q.

Item 1A. Risk Factors

There have been no material changes from our risk factors as disclosed in our Annual Report on Form 10-K for the year ended December 31, 2012.

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds

(c) The following table provides information about purchases by the company during the quarter ended September 30, 2013 of equity securities that are registered by the company pursuant to Section 12 of the Exchange Act.

Issuer Purchases of Equity Securities

Period		Total Number of Shares Purchased(1)	Average Price Paid per Share	Total Number of Shares Purchased as Part of Publicly Announced Plans or Programs	Maximum Number of Shares that May Yet Be Purchased under the Plans or Program (2)
July 1, 2013	July 31, 2013	238	\$ 59.02		11,840,816

August 1, 2013 August 31, 2013	2,077	66.53	11,840,816
August 1, 2015 August 51, 2015	2,077	00.55	11,040,010
September 1, 2013 September 30, 2013			11,840,816
Total	2,315 \$	65.76	

(1) Shares cancelled as payment for statutory withholding taxes upon the vesting of restricted stock issued pursuant to equity based employee benefit plans.

(2) On November 3, 2011, the company announced that the Board of Directors had approved the repurchase of up to 12,000,000 shares of our common stock. Following this approval, we repurchased a total of 8,159,184 shares as of December 31, 2012. As a result, as of December 31, 2012 we had 3,840,816 shares remaining available for repurchase. On February 6, 2013, the Board of Directors approved an increase of 8,000,000 shares to the share repurchase program, bringing the total number of shares available for repurchase to 11,840,816 shares. This repurchase program is ongoing and does not have an expiration date.

Item 6. Exhibits

EXHIBIT INDEX

Exhibit	Description
3.1	Amended and Restated Certificate of Incorporation of the registrant (incorporated by reference to Exhibit 3.1 to the registrant s Current Report on Form 8-K filed on May 8, 2012).
3.2	Amended and Restated Bylaws of the registrant (incorporated by reference to Exhibit 3.2 to the registrant s Current Report on Form 8-K filed on May 8, 2012).
4.1	Indenture between Fluor Corporation and Bank of New York, as trustee, dated as of February 17, 2004 (incorporated by reference to Exhibit 4.1 to the registrant s Current Report on Form 8-K filed on February 17, 2004).
4.2	First Supplemental Indenture between Fluor Corporation and The Bank of New York, as trustee, dated as of February 17, 2004 (incorporated by reference to Exhibit 4.2 to the registrant s Current Report on Form 8-K filed on February 17, 2004).
4.3	Senior Debt Securities Indenture between Fluor Corporation and Wells Fargo Bank, National Association, as trustee, dated as of September 8, 2011 (incorporated by reference to Exhibit 4.3 to the registrant s Current Report on Form 8-K filed on September 8, 2011).
4.4	First Supplemental Indenture between Fluor Corporation and Wells Fargo Bank, National Association, as trustee, dated as of September 13, 2011 (incorporated by reference to Exhibit 4.4 to the registrant s Current Report on Form 8-K filed on September 13, 2011).
4.5	Second Supplemental Indenture between Fluor Corporation and Wells Fargo Bank, National Association, as trustee, dated as of June 22, 2012 (incorporated by reference to Exhibit 4.2 to the registrant s Form S-3ASR filed on June 22, 2012).
10.1	Fluor Corporation 2000 Executive Performance Incentive Plan, as amended and restated as of March 30, 2005 (incorporated by reference to Exhibit 10.5 to the registrant s Quarterly Report on Form 10-Q filed on May 5, 2005).
10.2	Fluor Corporation 2000 Restricted Stock Plan for Non-Employee Directors, as amended and restated effective January 1, 2010 (incorporated by reference to Exhibit 10.3 to the registrant s Quarterly Report on Form 10-Q filed on May 10, 2010).
10.3	Fluor Corporation Executive Deferred Compensation Plan, as amended and restated effective April 21, 2003 (incorporated by reference to Exhibit 10.5 to the registrant s Annual Report on Form 10-K filed on February 29, 2008).
10.4	Fluor Corporation Deferred Directors Fees Program, as amended and restated effective January 1, 2002 (incorporated by reference to Exhibit 10.9 to the registrant s Annual Report on Form 10-K filed on March 31, 2003).
10.5	Directors Life Insurance Summary (incorporated by reference to Exhibit 10.12 to the registrant s Registration Statement on Form 10/A (Amendment No. 1) filed on November 22, 2000).
10.6	Fluor Executives Supplemental Benefit Plan (incorporated by reference to Exhibit 10.8 to the registrant s Annual Report on Form 10-K filed on February 29, 2008).
10.7	Executive Severance Plan (incorporated by reference to Exhibit 10.7 to the registrant s Annual Report on Form 10-K filed on February 22, 2012).
10.8	Fluor Corporation 2001 Fluor Stock Appreciation Rights Plan, as amended and restated on November 1, 2007 (incorporated by reference to Exhibit 10.12 to the registrant s Annual Report on Form 10-K filed on February 29, 2008).

- 10.9 Fluor Corporation 2003 Executive Performance Incentive Plan, as amended and restated as of March 30, 2005 (incorporated by reference to Exhibit 10.15 to the registrant s Quarterly Report on Form 10-Q filed on May 5, 2005).
- 10.10 Form of Compensation Award Agreements for grants under the Fluor Corporation 2003 Executive Performance Incentive Plan (incorporated by reference to Exhibit 10.16 to the registrant s Quarterly Report on Form 10-Q filed on November 9, 2004).
- 10.11 Offer of Employment Letter dated May 7, 2001 from Fluor Corporation to D. Michael Steuert (incorporated by reference to Exhibit 10.17 to the registrant s Annual Report on Form 10-K filed on March 15, 2004).
- 10.12 Summary of Fluor Corporation Non-Management Director Compensation (incorporated by reference to Exhibit 10.12 to the registrant s Quarterly Report on Form 10-Q filed on August 2, 2012).

- 10.13 Fluor Corporation 409A Deferred Directors Fees Program, as amended and restated effective as of January 1, 2013 (incorporated by reference to Exhibit 10.13 to the registrant s Annual Report on Form 10-K filed on February 20, 2013).
- 10.14 Fluor 409A Executive Deferred Compensation Program, as amended and restated effective January 1, 2012 (incorporated by reference to Exhibit 10.14 to the registrant s Annual Report on Form 10-K filed on February 22, 2012).
- 10.15 Fluor Corporation 2008 Executive Performance Incentive Plan (incorporated by reference to Exhibit 10.1 to the registrant s Current Report on Form 8-K filed on May 9, 2008).
- 10.16 Fluor Corporation Amended and Restated 2008 Executive Performance Incentive Plan (incorporated by reference to Exhibit 10.1 to the registrant s Current Report on Form 8-K filed on May 3, 2013).
- 10.17 Form of Indemnification Agreement entered into between the registrant and each of its directors and executive officers (incorporated by reference to Exhibit 10.21 to the registrant s Annual Report on Form 10-K filed on February 25, 2009).
- 10.18 Retention Award granted to David T. Seaton on February 7, 2008 (incorporated by reference to Exhibit 10.23 to the registrant s Annual Report on Form 10-K filed on February 25, 2009).
- 10.19 Form of Stock Option Agreement under the Fluor Corporation 2008 Executive Performance Incentive Plan (incorporated by reference to Exhibit 10.28 to the registrant s Quarterly Report on Form 10-Q filed on May 10, 2010).
- 10.20 Form of Restricted Stock Unit Agreement under the Fluor Corporation 2008 Executive Performance Incentive Plan (incorporated by reference to Exhibit 10.29 to the registrant s Quarterly Report on Form 10-Q filed on May 10, 2010).
- 10.21 Form of Non-U.S. Stock Growth Incentive Award Agreement under the Fluor Corporation 2008 Executive Performance Incentive Plan (incorporated by reference to Exhibit 10.30 to the registrant s Quarterly Report on Form 10-Q filed on May 10, 2010).
- 10.22 Form of Restricted Unit Award Agreement under the Fluor Corporation 2000 Restricted Stock Plan for Non-Employee Directors (incorporated by reference to Exhibit 10.28 to the registrant s Quarterly Report on Form 10-Q filed on August 4, 2011).
- 10.23 Form of Restricted Stock Agreement under the Fluor Corporation 2000 Restricted Stock Plan for Non-Employee Directors (incorporated by reference to Exhibit 10.29 to the registrant s Quarterly Report on Form 10-Q filed on August 4, 2011).
- 10.24 Form of Change in Control Agreement entered into between the registrant and each of its executive officers (incorporated by reference to Exhibit 10.1 to the registrant s Current Report on Form 8-K filed on June 29, 2010).
- 10.25 Revolving Loan and Letter of Credit Facility Agreement dated as of November 9, 2012, among Fluor Corporation, the Lenders thereunder, BNP Paribas, as Administrative Agent and an Issuing Lender, Bank of America, N.A., as Syndication Agent, and Citibank, N.A. and The Bank of Tokyo Mitsubishi UFJ, Ltd., as Co-Documentation Agents (including schedules and exhibits thereto) (incorporated by reference to Exhibit 10.29 to the registrant s Annual Report on Form 10-K filed on February 20, 2013).
- 10.26 Revolving Performance Letter of Credit Facility Agreement dated as of December 14, 2010, among Fluor Corporation, the Lenders thereunder, BNP Paribas, as Administrative Agent and an Issuing Lender, Bank of America, N.A., as Co-Syndication Agent and an Issuing Lender, The Bank of Tokyo-Mitsubishi UFJ, Ltd. and The Bank of Nova Scotia, as Co-Syndication Agents and Banco Santander, S.A., New York Branch and Crédit Agricole Corporate and Investment Bank, as Co-Documentation Agents (incorporated by reference to Exhibit 10.33 to the registrant s Annual Report on Form 10-K filed on February 23, 2011).
- 10.27 Amendment No. 1 dated as of November 9, 2012 to that certain Revolving Performance Letter of Credit Facility Agreement dated as of December 14, 2010, among Fluor Corporation, the Lenders thereunder, and BNP Paribas, as Administrative Agent and an Issuing Lender (incorporated by reference to Exhibit 10.31 to the registrant s Annual Report on Form 10-K filed on February 20, 2013).
- 10.28 Retention Award granted to D. Michael Steuert on August 4, 2010 (incorporated by reference to Exhibit 10.34 to the registrant s Annual Report on Form 10-K filed on February 23, 2011).

10.29 Form of Value Driver Incentive Award Agreement (payable in shares) under the Fluor Corporation 2008 Executive Performance Incentive Plan (incorporated by reference to Exhibit 10.33 to the registrant s Quarterly Report on Form 10-Q filed on May 3, 2012).

- 10.30 Form of Option Agreement (with international grant language) under the Fluor Corporation 2008 Executive Performance Incentive Plan (incorporated by reference to Exhibit 10.38 to the registrant s Quarterly Report on Form 10-Q filed on May 5, 2011).
- 10.31 Form of Restricted Stock Unit Agreement (with international grant language) under the Fluor Corporation 2008 Executive Performance Incentive Plan (incorporated by reference to Exhibit 10.39 to the registrant s Quarterly Report on Form 10-Q filed on May 5, 2011).
- 10.32 Form of Non-U.S. Stock Growth Incentive Award Agreement under the Fluor Corporation 2008 Executive Performance Incentive Plan (incorporated by reference to Exhibit 10.40 to the registrant s Quarterly Report on Form 10-Q filed on May 5, 2011).
- 10.33 Offer of Employment Letter dated January 9, 2009 from Fluor Corporation to Bruce A. Stanski (incorporated by reference to Exhibit 10.39 to the registrant s Annual Report on Form 10-K filed on February 22, 2012).
- 10.34 Offer of Employment Letter from Fluor Corporation to Biggs C. Porter (incorporated by reference to Exhibit 10.38 to the registrant s Quarterly Report on Form 10-Q filed on May 3, 2012).
- 10.35 Consulting Agreement between Fluor Corporation and D. Michael Steuert, dated May 11, 2012 (incorporated by reference to Exhibit 10.39 to the registrant s Quarterly Report on Form 10-Q filed on August 2, 2012).
- 10.36 Retention Award granted to Peter Oosterveer on December 11, 2009 (incorporated by reference to Exhibit 10.36 to the registrant s Quarterly Report on Form 10-Q filed on May 5, 2011).
- 31.1 Certification of Chief Executive Officer of Fluor Corporation.*
- 31.2 Certification of Chief Financial Officer of Fluor Corporation.*
- 32.1 Certification of Chief Executive Officer pursuant to Rule 13a-14(b) or Rule 15d-14(b) of the Securities Exchange Act of 1934 and 18 U.S.C. Section 1350.*
- 32.2 Certification of Chief Financial Officer pursuant to Rule 13a-14(b) or Rule 15d-14(b) of the Securities Exchange Act of 1934 and 18 U.S.C. Section 1350.*
- 101.INS XBRL Instance Document.*
- 101.SCH XBRL Taxonomy Extension Schema Document.*
- 101.CAL XBRL Taxonomy Extension Calculation Linkbase Document.*
- 101.LAB XBRL Taxonomy Extension Label Linkbase Document.*
- 101.PRE XBRL Taxonomy Extension Presentation Linkbase Document.*
- 101.DEF XBRL Taxonomy Extension Definition Linkbase Document.*

^{*} New exhibit filed with this report.

Attached as Exhibit 101 to this report are the following documents formatted in XBRL (Extensible Business Reporting Language): (i) the Condensed Consolidated Statement of Earnings for the three and nine months ended September 30, 2013 and 2012, (ii) the Condensed Consolidated Balance Sheet as of September 30, 2013 and December 31, 2012, and (iii) the Condensed Consolidated Statement of Cash Flows for the nine months ended September 30, 2013 and 2012.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

FLUOR CORPORATION