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#### UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

#### FORM 10-Q

#### QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended June 30, 2009

OR

#### TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from \_\_\_\_\_\_ to \_\_\_\_\_

Commission file number: 1-10776

CALGON CARBON CORPORATION (Exact name of registrant as specified in its charter)

Delaware (State or other jurisdiction of incorporation or organization) 25-0530110 (I.R.S. Employer Identification No.)

P.O. Box 717, Pittsburgh, PA (Address of principal executive offices)

15230-0717 (Zip Code)

(412) 787-6700

(Registrant's telephone number, including area code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes x No o

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files).

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting

company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer o

Accelerated filer x

Non-accelerated filer " (Do not check if a smaller reporting company) Smaller reporting company "

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes o No x

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the latest practicable date.

Class Common Stock, \$.01 par value per share Outstanding at July 29, 2009 54,750,451 shares

#### CALGON CARBON CORPORATION

#### FORM 10-Q QUARTER ENDED June 30, 2009

The Quarterly Report on Form 10-Q contains historical information and forward-looking statements. Forward-looking statements typically contain words such as "expect," "believe," "estimate," "anticipate," or similar words indicating that future outcomes are uncertain. Statements looking forward in time, including statements regarding future growth and profitability, price increases, cost savings, broader product lines, enhanced competitive posture and acquisitions, are included in this Form 10-Q and the Company's most recent Annual Report pursuant to the "safe harbor" provision of the Private Securities Litigation Reform Act of 1995. They involve known and unknown risks and uncertainties that may cause the Company's actual results in future periods to be materially different from any future performance suggested herein. Further, the Company operates in an industry sector where securities values may be volatile and may be influenced by economic and other factors beyond the Company's control. Some of the factors that could affect future performance of the Company are higher energy and raw material costs, costs of imports and related tariffs, labor relations, capital and environmental requirements, changes in foreign currency exchange rates, borrowing restrictions, validity of patents and other intellectual property, and pension costs. In the context of the forward-looking information detailed in, as well as the other information contained in the Company's most recent Annual Report. INDEX

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#### PART I - CONDENSED CONSOLIDATED FINANCIAL INFORMATION

#### Item 1. Condensed Consolidated Financial Statements

#### INTRODUCTION TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

The unaudited interim condensed consolidated financial statements included herein have been prepared by Calgon Carbon Corporation and subsidiaries (the Company), without audit, pursuant to the rules and regulations of the Securities and Exchange Commission. Certain information and footnote disclosures normally included in annual financial statements prepared in accordance with accounting principles generally accepted in the United States of America have been condensed or omitted pursuant to such rules and regulations. Management of the Company believes that the disclosures are adequate to make the information presented not misleading when read in conjunction with the Company's audited consolidated financial statements and the notes included therein for the year ended December 31, 2008, as filed with the Securities and Exchange Commission by the Company in Form 10-K.

In management's opinion, the unaudited interim condensed consolidated financial statements reflect all adjustments, which are of a normal and recurring nature, and which are necessary for a fair presentation, in all material respects, of financial results for the interim periods presented. Operating results for the first six months of 2009 are not necessarily indicative of the results that may be expected for the year ending December 31, 2009.

## CALGON CARBON CORPORATION CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS (Dollars in Thousands Except Per Share Data) (Unaudited)

		Three Mon June 2009	Ended )8*		Six Mont June 2009			
Net sales	\$	2009 98,649	\$	106,335	\$	184,601	\$	193,755
Net sales to related parties	ψ	4,441	ψ	2,141	φ	9,122	ψ	5,052
Total		103,090		108,476		193,723		198,807
1000		105,070		100,170		175,725		190,007
Cost of products sold (excluding depreciation and								
amortization)		70,319		71,021		131,533		132,786
Depreciation and amortization		3,972		4,199		7,748		8,125
Selling, general and administrative expenses		17,380		16,151		33,125		31,351
Research and development expenses		1,246		1,003		2,208		2,094
Gain on AST settlement (See Note 7)		_		_	_	_		(9,250)
		92,917		92,374		174,614		165,106
		,						,
Income from operations		10,173		16,102		19,109		33,701
•								
Interest income		77		425		204		857
Interest expense		(186)		(2,069)		(207)		(4,156)
Other expense—net (See Note 9)		(1,500)		(480)		(1,928)		(570)
Income from continuing operations before income tax								
and equity in income (loss) from equity investments		8,564		13,978		17,178		29,832
Income tax provision		2,893		4,555		5,974		10,474
Income from continuing operations before equity in								
income (loss) from equity investments		5,671		9,423		11,204		19,358
Equity in income (loss) from equity investments		427		(139)		868		299
Income from continuing operations		6,098		9,284		12,072		19,657
Income from discontinued operations, net		_	_	3,447		_	_	3,447
Net income	\$	6,098	\$	12,731	\$	12,072	\$	23,104
Net income per common share								
Basic:								
Income from continuing operations	\$	.11	\$	.23	\$	.22	\$	.49
Income from discontinued operations		_	_	.09		_	_	.08
Total	\$	.11	\$	.32	\$	.22	\$	.57
Diluted:								

Diluted:

Income from continuing operations	\$	.11	\$	.18	\$	.21	\$	38
Income from discontinued operations		_		.06		_		.07
Total	\$	.11	\$	.24	\$	.21	\$	.45
Weighted average shares outstanding								
Basic	54,33	31,467	40	,558,818	54	,224,885	4	0,399,608
Diluted	56,28	35,314	52	,024,889	56	,182,738	5	1,890,504

\* Results have been retrospectively adjusted to incorporate the adoption of FASB Staff Position APB 14-1, "Accounting for Convertible Debt Instruments That May Be Settled in Cash upon Conversion (Including Partial Cash Settlement)" (See Note 9).

The accompanying notes are an integral part of these unaudited condensed consolidated financial statements.

## CALGON CARBON CORPORATION CONDENSED CONSOLIDATED BALANCE SHEETS (Dollars in Thousands except share data) (Unaudited)

(Unaudited)			
		ember 31,	
	2009	200	8*
ASSETS			
Current assets:			
Cash and cash equivalents	\$ 7,501	\$	16,750
Restricted cash	11,019		
Receivables (net of allowance of \$2,152 and \$1,596)	60,948		62,300
Receivables from related parties	4,600		2,215
Revenue recognized in excess of billings on uncompleted contracts	7,048		8,870
Inventories	94,441		93,725
Deferred income taxes – current	10,280		8,911
Other current assets	5,964		7,817
Total current assets	201,801		200,588
Property, plant and equipment, net	143,774		122,960
Equity investments	11,036		11,747
Intangibles	5,373		5,930
Goodwill	26,813		26,340
Deferred income taxes – long-term	10,356		13,129
Other assets	6,203		6,568
Total assets	\$ 405,356	\$	387,262
LIABILITIES AND SHAREHOLDERS' EQUITY			
Current liabilities:			
Accounts payable and accrued liabilities	\$ 39,232	\$	39,647
Billings in excess of revenue recognized on uncompleted contracts	6,160		4,639
Accrued interest	182		140
Payroll and benefits payable	7,731		10,522
Accrued income taxes	1,272		1,088
Short-term debt	_		1,605
Current portion of long-term debt	5,163		7,903
Total current liabilities	59,740		65,544
Long-term debt	7,600		
Deferred income taxes – long-term	44		242
Accrued pension and other liabilities	69,639		68,199
Total liabilities	137,023		133,985
Commitments and contingencies (Note 7)			
Shareholders' equity:			
Common shares, \$.01 par value, 100,000,000 shares authorized, 57,229,545 and			
56,961,297 shares issued	572		570
Additional paid-in capital	156,137		153,766

Retained earnings	146,078	134,006
Accumulated other comprehensive loss	(4,960)	) (6,450)
	297,827	281,892
Treasury stock, at cost, 3,017,776 and 2,902,264 shares	(29,494)	) (28,615)
Total shareholders' equity	268,333	253,277
Total liabilities and shareholders' equity	\$ 405,356	\$ 387,262

\* Results have been retrospectively adjusted to incorporate the adoption of FASB Staff Position APB 14-1, "Accounting for Convertible Debt Instruments That May Be Settled in Cash upon Conversion (Including Partial Cash Settlement)" (See Note 9).

The accompanying notes are an integral part of these unaudited condensed consolidated financial statements.

## CALGON CARBON CORPORATION CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (Dollars in Thousands) (Unaudited)

(Unaudited)							
		Six Months Ended					
	June						
	2009	200	08*				
Cash flows from operating activities							
Net income	\$	12,072	\$	23,104			
Adjustments to reconcile net income to net cash provided by operating activities:		,		,			
Gain from divestiture		_	_	(4,353)			
Depreciation and amortization		7,748		8,125			
Equity in (income) loss from equity investments - net		(418)		101			
Employee benefit plan provisions		2,690		1,277			
Write-off of prior credit facility fees (Note 9)		827		, 			
Amortization of convertible notes discount		185		2,005			
Stock-based compensation		1,239		1,534			
Deferred income tax		1,863		2,836			
Changes in assets and liabilities:		,		,			
Decrease (increase) in receivables		288		(7,654)			
Decrease (increase) in inventories		706		(3,741)			
Decrease (increase) in revenue in excess of billings on uncompleted contracts and other				(=,)			
current assets		4,088		(760)			
Decrease in accounts payable and accrued liabilities		(2,550)		(551)			
Increase in accrued income taxes		433		648			
Pension contributions		(733)		(4,673)			
Other items – net		1,167		234			
Net cash provided by operating activities		29,605		18,132			
		- )		- , -			
Cash flows from investing activities							
Property, plant and equipment expenditures		(28,196)		(11,802)			
Proceeds from disposals of property, plant and equipment			_	331			
Cash pledged for collateral		(11,019)					
Net cash used in investing activities		(39,215)		(11,471)			
Cash flows from financing activities							
Revolving credit facility borrowings (repayments), net		7,600					
Reductions of debt obligations (See Note 9)		(4,530)					
Treasury stock purchases		(879)		(823)			
Common stock issued through exercise of stock options		448		2,543			
Excess tax benefit from stock-based compensation		362		970			
Other (See Note 9)		(1,028)					
Net cash provided by financing activities		1,973		2,690			
Effect of exchange rate changes on cash		(1,612)		(1,106)			
(Decrease) increase in cash and cash equivalents		(9,249)		8,245			
Cash and cash equivalents, beginning of period		16,750		30,304			
Cash and cash equivalents, end of period	\$	7,501	\$	38,549			

\* Results have been retrospectively adjusted to incorporate the adoption of FASB Staff Position APB 14-1, "Accounting for Convertible Debt Instruments That May Be Settled in Cash upon Conversion (Including Partial Cash Settlement)" (See Note 9).

The accompanying notes are an integral part of these unaudited condensed consolidated financial statements.

## CALGON CARBON CORPORATION NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Dollars in Thousands) (Unaudited)

1.	Inventories:			
		une 30, 2009	Ľ	December 31, 2008
Raw materials		\$ 25,553	\$	27,241
Finished goods		68,888		66,484
		\$ 94,441	\$	93,725

2.

#### Supplemental Cash Flow Information:

Cash paid for interest during the six months ended June 30, 2009 and 2008 was \$0.2 million and \$2.3 million, respectively. Income taxes paid, net of refunds, were \$2.7 million and \$7.6 million, for the six months ended June 30, 2009 and 2008, respectively.

3.

Dividends:

The Company's Board of Directors did not declare or pay a dividend for the three or six month periods ended June 30, 2009 and 2008.

4.	Comprehensive income:								
	Thr	ee Months H	Ende	d June 30,	Six	Months End	led Ju	une 30,	
		2009		2008		2009		2008	
Net income	\$	6,098	\$	12,731	\$	12,072	\$	23,104	
Other comprehensive income, net of taxes		5,121		2,222		1,490		6,122	
Comprehensive income	\$	11,219	\$	14,953	\$	13,562	\$	29,226	

The only matters contributing to the other comprehensive income during the three and six months ended June 30, 2009 was the foreign currency translation adjustment of \$5.2 million and \$1.8 million, respectively; the changes in employee benefit accounts of \$(47) thousand and \$0.5 million, respectively; and the change in the fair value of the derivative instruments of \$(0.1) million and \$(0.8) million, respectively. The only matters contributing to the other comprehensive income during the three and six months ended June 30, 2008 was the foreign currency translation adjustment of \$0.7 million and \$4.1 million, respectively; the changes in employee benefit accounts of \$0.1 million and \$0.2 million, respectively; and the change in the fair value of the derivative instruments of \$1.4 million and \$1.8 million, respectively.

5.

#### Segment Information:

The Company's management has identified three segments based on product line and associated services. Those segments include Activated Carbon and Service, Equipment, and Consumer. The Company's chief operating decision maker, its chief executive officer, receives and reviews financial information in this format. The Activated Carbon and Service segment manufactures granular activated carbon for use in applications to remove organic compounds from liquids, gases, water, and air. This segment also consists of services related to activated carbon including reactivation of spent carbon and the leasing, monitoring, and maintenance of carbon fills at customer sites. The service portion of this segment also includes services related to the Company's ion exchange technologies for treatment of groundwater and process streams. The Equipment segment provides solutions to customers' air and liquid process problems through the design, fabrication, and operation of systems that utilize the Company's enabling technologies: carbon adsorption, ultraviolet light, and advanced ion exchange separation. The Consumer segment brings the Company's purification technologies directly to the consumer in the form of products and services including carbon cloth and activated carbon for household odors. The following segment information represents the results of the Company's continuing operations:

	Three Months Ended June 30,					Six Mont June	,		
		2009		2008		2009	2008		
Net Sales									
Activated Carbon and Service	\$	89,383	\$	95,284	\$	167,146	\$ 172,182		
Equipment		11,327		10,742		22,226	20,439		
Consumer		2,380		2,450		4,351	6,186		
	\$	103,090	\$	108,476	\$	193,723	\$ 198,807		
Income (loss) from continuing operations before depreciation and amortization									
Activated Carbon and Service	\$	13,200	\$	19,766	\$	25,082	\$ 37,142		
Equipment		962		519		1,937	3,962		
Consumer		(17)	') 16		16 (162)		16 (162)		722
		14,145		20,301		26,857	41,826		
Depreciation and amortization									
Activated Carbon and Service		3,549		3,793		6,909	7,276		
Equipment		304		280		606	598		
Consumer		119		126		233	251		
		3,972		4,199		7,748	8,125		
Income from operations		10,173		16,102		19,109	33,701		
Reconciling items:									
Interest income		77		425		204	857		
Interest expense		(186)		(2,069)		(207)	(4,156)		
Other expense – net		(1,500)		(480)		(1,928)	(570)		
Consolidated income from continuing operations before									
income tax and equity in income (loss) from equity									
investments	\$	8,564	\$	13,978	\$	17,178	\$ 29,832		

	Iune	e 30, 2009	Ι	December 31, 2008
Total Assets	0 uni			2000
Activated Carbon and Service	\$	351,341	\$	334,675
Equipment		40,202		38,867
Consumer		13,813		13,720
Consolidated total assets	\$	405,356	\$	387,262

6.

#### **Derivative Instruments**

The Company's corporate and foreign subsidiaries use foreign currency forward exchange contracts and foreign exchange option contracts to limit the exposure of exchange rate fluctuations on certain foreign currency receivables, payables, and other known and forecasted transactional exposures for periods consistent with the expected cash flow of the underlying transactions. The foreign currency forward exchange and foreign exchange option contracts generally mature within eighteen months and are designed to limit exposure to exchange rate fluctuations. The Company uses cash flow hedges to limit the exposure to changes in natural gas prices. The natural gas forward contracts generally mature within one to thirty-six months. The Company also has a ten-year foreign currency swap agreement to fix the foreign exchange rate on a \$6.5 million intercompany loan between the Company and its foreign subsidiary, Chemviron Carbon Ltd. Since its inception, the foreign currency swap has been treated as a foreign exchange cash flow hedge.

The Company accounts for its derivative instruments under Statement of Financial Accounting Standards No. 133, "Accounting for Derivative Instruments and Hedging Activities," as amended ("SFAS No. 133"). This standard requires recognition of all derivatives as either assets or liabilities at fair value and may result in additional volatility in both current period earnings and other comprehensive income as a result of recording recognized and unrecognized gains and losses from changes in the fair value of derivative instruments.

In March 2008, the FASB issued Statement of Financial Accounting Standards No. 161, "Disclosures about Derivative Instruments and Hedging Activities – an amendment of FASB Statement No. 133" ("SFAS No. 161"). SFAS No. 161 amends and expands the disclosure requirements of SFAS No. 133 to provide qualitative and quantitative information on how and why an entity uses derivative instruments, how derivative instruments and related hedged items are accounted for under SFAS No. 133 and its related interpretations, and how derivative instruments and related hedged items affect an entity's financial position, financial performance and cash flows. The Company adopted SFAS No. 161 on January 1, 2009, as required.

Asset Derivatives	Balance Sheet Locations	June 30, 2009		December 31, 2008
Derivatives designated as				
hedging instruments under SFAS				
No. 133:				
	Other current			
Foreign exchange contracts	assets	\$	833 \$	1,153
Currency swap	Other assets		141	662
Natural gas contracts	Other assets		6	0
Total derivatives designated as				
hedging instruments under SFAS				
No. 133			980	1,815
Derivatives not designated as				
hedging instruments under SFAS				
No. 133:				
	Other current			
Foreign exchange contracts	assets		36	14

The fair value of outstanding derivative contracts recorded as assets in the accompanying Consolidated Balance Sheets were as follows: