

COASTAL CARIBBEAN OILS & MINERALS LTD  
Form 10-Q/A  
February 22, 2006

**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
WASHINGTON, D.C. 20549**

**FORM 10-Q/A  
(Amendment No. 1)**

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended September 30, 2005 .

TRANSACTION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from \_\_\_\_\_ to \_\_\_\_\_

Commission file number 1-4668

**COASTAL CARIBBEAN OILS & MINERALS, LTD.**

(Exact name of registrant as specified in its charter)

BERMUDA

(State or other jurisdiction of incorporation or organization)

NONE

(I.R.S. Employer Identification No.)

Clarendon House, Church Street, Hamilton, Bermuda

(Address of principal executive offices)

HM 11

(Zip Code)

(850) 653-2732

(Registrant's telephone number, including area code)

(Former name, former address and former fiscal year, if changed since last report)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15 (d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. T Yes " No

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Indicate by check mark whether the registrant is an accelerated filer (as defined in Rule 12b-2 of the Exchange Act).   
Yes  T No

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).   
Yes  T No

The number of shares outstanding of the issuer's single class of common stock as of October 26, 2005 was 46,211,604.

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**COASTAL CARIBBEAN OILS & MINERALS, LTD.****FORM 10-Q/A  
(Amendment No. 1)  
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## Explanatory Note:

Coastal Caribbean Oils and Minerals, Ltd. (the "Company") is hereby amending its previously filed Quarterly Report on Form 10-Q for the quarter ended September 30, 2005 (the "Original Report"). This Amendment No. 1 is being filed in order to amend the report to reflect the reclassification of certain payments from the settlement with the State of Florida. Upon a more detailed analysis of the settlement by management, the reported gain on the settlement was reduced by \$1,390,000. The amount assigned to goodwill and the related impairment expense was also reduced by \$1,390,000. We also recorded estimated income tax liability of \$35,000, which reduced previously recorded net income. Exhibits 32.1 and 32.2 are being currently dated but are otherwise unchanged from those filed in the Original Report. No other changes to the Original Report have been made. This Amendment No. 1 does not reflect events occurring after the filing of the Original Report or modify or update disclosures therein in any way other than as

described above.

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## COASTAL CARIBBEAN OILS &amp; MINERALS, LTD.

## FORM 10-Q/A

(Amendment No. 1)

## PART I - FINANCIAL INFORMATION

**ITEM 1 - Financial Statements**

## CONSOLIDATED BALANCE SHEETS

(Expressed in U.S. dollars)

(A Bermuda Corporation)

A Development Stage Company

	September 30, 2005 (Unaudited)	December 31, 2004
<b>Assets</b>		
Current assets:		
Cash and cash equivalents	\$ 4,448,354	\$ 179
Prepaid expenses and other	1,884	16,322
Total current assets	4,450,238	16,501
Capitalized exploration costs	143,023	—
Equipment	1,891	—
Certificate of deposit	10,000	—
Total assets	\$ 4,605,152	\$ 16,501
<b>Liabilities and Shareholders' Equity (Deficit)</b>		
Current liabilities:		
Accounts payable and accrued liabilities	\$ 39,786	\$ 863,127
Income tax expense	35,000	—
Amounts due to related parties	—	1,594,369
Total current liabilities	74,786	2,457,496
Minority interests (Note 3)	—	—
Shareholders' equity (deficit)		
Common stock, par value \$.12 per share:		
Authorized - 250,000,000 shares		
Outstanding - 46,211,604, respectively	5,545,392	5,545,392
Capital in excess of par value	32,137,811	32,137,811
	37,683,203	37,683,203
Deficit accumulated during the development stage	(33,152,837)	(40,124,198)
Total shareholders' equity (deficit)	4,530,366	(2,440,995)
Total liabilities and shareholders' (deficit) equity	\$ 4,605,152	\$ 16,501

See accompanying notes.



## COASTAL CARIBBEAN OILS &amp; MINERALS, LTD.

## FORM 10-Q/A

(Amendment No. 1)

## PART I - FINANCIAL INFORMATION

**ITEM 1 - Financial Statements**

## CONSOLIDATED STATEMENTS OF OPERATIONS

(Expressed in U.S. dollars)

(A Bermuda Corporation)

A Development Stage Company

(unaudited)

	Three months ended		Nine months ended		For the
	September 30,		September 30,		period from
	2005	2004	2005	2004	Jan. 31, 1953
					(inception) to
					September 30,
					2005
<b>Revenues</b>	\$	—\$	\$	—\$	\$
<b>Expenses:</b>					
Legal fees and costs	76,011	86,888	90,068	249,167	16,989,747
Administrative expenses	52,320	34,526	130,811	172,626	9,866,504
Personnel	44,291	24,761	93,810	74,279	3,849,621
Shareholder communications	12,524	6,000	24,584	18,565	3,997,676
Write off of unproved properties	—	—	—	—	5,560,494
Exploration costs	—	—	—	—	247,465
Lawsuit judgments	—	—	—	—	1,941,916
Minority interests	—	—	—	—	(632,974)
Other	—	—	—	—	364,865
Contractual services	—	—	—	—	2,155,728
	185,146	152,175	339,273	514,637	44,341,042
<b>Other income (expense):</b>					
Gain on settlement (Note 4)	8,125,900	—	8,125,900	—	8,125,900
Goodwill impairment	(801,923)	—	(801,923)	—	(801,923)
Interest and other income	21,657	1	21,657	1	3,899,228
	7,345,634	—	7,345,634	—	11,223,205
<b>Income expense</b>	35,000	—	35,000	—	35,000
<b>Net income (loss)</b>	\$ 7,125,488	\$ (152,174)	\$ 6,971,361	\$ (514,636)	
Deficit accumulated during the development stage					\$ (33,152,837)

Weighted average number of shares					
outstanding (basic & diluted)	46,221,604	46,221,604	46,221,604	46,221,604	
Net loss per share (basic & diluted)					
	\$ .15	\$ (-)	.15	\$	(.01)

See accompanying notes.



## COASTAL CARIBBEAN OILS &amp; MINERALS, LTD.

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## PART I - FINANCIAL INFORMATION

**ITEM 1 - Financial Statements**

## CONSOLIDATED STATEMENTS OF CASH FLOWS

(Expressed in U.S. Dollars)

(A Bermuda Corporation)  
A Development Stage Company  
(Unaudited)

	Nine months ended September 30,		For the period from Jan. 31, 1953 (inception) to September 30, 2005
	2005	2004	
<b>Operating activities:</b>			
Net income (loss)	\$ 6,971,361	\$ (514,636)	\$ (33,152,837)
Adjustments to reconcile net loss to net cash used in operating activities:			
Goodwill impairment	801,923	—	801,923
Gain on settlement	(8,125,900)	—	(8,125,900)
Write off of unproved properties	—	—	5,619,741
Minority interest	—	—	(632,974)
Common stock issued for services	—	—	119,500
Compensation recognized for stock option grant	—	—	75,000
Recoveries from previously written off properties	—	—	252,173
Net change in:			
Prepaid expenses and other	14,438	71,625	(1,885)
Accounts payable and accrued liabilities	(2,337,420)	376,525	39,788
Income taxes payable	35,000	—	35,000
Net cash provided by (used in) operating activities	(2,640,598)	(66,486)	(34,970,472)
<b>Investing activities:</b>			
Additions to oil, gas, and mineral properties net of assets acquired for common stock and reimbursements	(143,023)	—	(3,883,205)
Net proceeds from settlement	8,125,900	—	8,125,900
Proceeds from relinquishment of surface rights	—	—	246,733
Purchase of certificate of deposit	(10,000)	—	(10,000)
Purchase of minority interest in CPC	(801,923)	—	(801,923)
Equipment purchases	(1,891)	—	(63,540)

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Net cash provided by (used in) investing activities	7,169,063	—	3,613,965
<b>Financing activities:</b>			
Loans from officers	31,500	63,851	111,790
Repayment of loans to officers	(111,790)	—	(111,790)
Sale of common stock net of expenses	—	—	30,380,612
Proceeds from exercise of options	—	—	884,249
Sale of shares by subsidiary	—	—	820,000
Sale of subsidiary shares	—	—	3,720,000
Net cash provided by (used in) financing activities	(80,290)	63,851	35,804,861
Net increase (decrease) in cash and cash equivalents	4,448,175	(2,635)	4,448,354
Cash and cash equivalents at beginning of period	179	2,875	—
Cash and cash equivalents at end of period	\$ 4,448,354	\$ 240	\$ 4,448,354

See accompanying notes.

**COASTAL CARIBBEAN OILS & MINERALS, LTD.**

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**PART I - FINANCIAL INFORMATION**

**ITEM 1 Financial Statements**

Note 1. Basis of Presentation

The accompanying unaudited consolidated financial statements include Coastal Caribbean Oils & Minerals, Ltd. (the Company) and its wholly owned subsidiary, Coastal Petroleum Company (Coastal Petroleum) and have been prepared in accordance with generally accepted accounting principles for interim financial information and with the instructions to Form 10-Q and Rule 10-01 of Regulation S-X. Accordingly, they do not include all of the information and footnotes required by generally accepted accounting principles for complete financial statements. In the opinion of management, all adjustments considered necessary for a fair presentation have been included. All such adjustments are of a normal recurring nature. Operating results for the three and nine month periods ended September 30, 2005 are not necessarily indicative of the results that may be expected for the year ending December 31, 2005. For further information, refer to the consolidated financial statements and footnotes thereto included in the Company's Annual Report on Form 10-K for the year ended December 31, 2004.

Note 2. Going Concern

As of September 30, 2005, the Company had no revenues, had recurring losses prior to 2005 and has had an accumulated deficit during the development stage. We, along with various other parties, recently settled several lawsuits which were filed by the Company, our subsidiary Coastal Petroleum Company and others against the State of Florida (See Notes 3 and 5). All of these lawsuits were related to the State's actions limiting oil and gas exploration and development activities on land covered by our subsidiary's leases and by royalties held by the Company and others. The cost of that litigation was substantial. Management believes its current cash position will allow the Company to move forward to explore and develop profitable oil and gas operations, although there is no assurance these efforts will be successful.

Note 3. Litigation

Florida Case

In June 2005, the Company and others agreed to a final settlement of all claims and rights with the State of Florida (the State) for \$12.5 million (the Agreement).

**COASTAL CARIBBEAN OILS & MINERALS, LTD.****FORM 10-Q/A****(Amendment No. 1)****PART I - FINANCIAL INFORMATION****ITEM 1 Financial Statements (Cont'd)**

The State paid out the settlement through an intermediary in July 2005. The total settlement and the amount received by the Company was as follows:

Gross settlement proceeds	\$ 12,500,000
Distribution to other parties:	
Lykes Mineral Corporation	1,390,000
Outside Royalty Holders	2,540,000
Settlement Consultant	465,000
Gross proceeds to Coastal	8,105,000
Purchase of other CPC shares	802,000
Paid to Coastal Creditors	2,431,000
Net proceeds to Company	\$ 4,872,000

As part of the settlement, the Company acquired the remaining minority interests in its subsidiary, Coastal Petroleum for \$802,000. As Coastal Petroleum had no tangible or intangible assets at the time the shares were acquired, the full purchase price was assigned to goodwill. The Company reviewed its goodwill related to Coastal Petroleum for impairment and determined the goodwill was fully impaired. Therefore, an impairment charge of \$802,000 was made during the quarter. The Company now owns 100% of Coastal Petroleum Company.

The Company recorded a gain on its share of the settlement of \$8,125,900 after deducting all direct settlement costs and costs to cancel various royalty rights related to the Florida leases.

**Lease Taking Case (Lease 224-A)**

This proceeding has been dismissed as part of the Agreement with the State.

**Royalty Taking Case**

This proceeding has been dismissed as part of the Agreement with the State.

**Lease Taking Case (Lease 224-B)**

This proceeding has been dismissed as part of the Agreement with the State.

**Note 4. Income (Loss) Per Share**

Income (loss) per share is based upon the weighted average number of common and common equivalent shares outstanding during the period. The Company's basic and diluted calculations of EPS are the same because the exercise of options is not assumed in calculating diluted EPS, as the result would be anti-dilutive (for 2005, the fair value of the

common stock exceeded the option price at September 30, 2005. For 2004, the Company reported a net loss).

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**COASTAL CARIBBEAN OILS & MINERALS, LTD.**

**FORM 10-Q/A  
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**PART I - FINANCIAL INFORMATION**

**ITEM 1 Financial Statements (Cont'd)**

Note 5. Oil & Gas Development Activity

In July 2005, Coastal Petroleum acquired the rights to drill two 6,500 foot wells to test a Mississippian Lodgepole Reef in Valley County, in northeast Montana for a one time fee of \$50,000 from an entity controlled by one of the Company's Directors. The Company is obligated to drill these test wells before the end of January 2006 and has the option to drill for additional prospects in the Valley County area. The Company estimates the cost to drill each of these test wells to be approximately \$500,000.

Also in July 2005, Coastal Petroleum acquired leases to the deeper rights in 25,000 acres in and near Slope County, North Dakota for a one time fee of \$50,000 from an entity controlled by one of the Company's Directors. The Company is obligated to drill a test well before the end of 2005 and has the option to drill the remaining Lodgepole Reef prospects on these leases. The Company plans to partner with other entities to share the cost of the initial 9,700 foot test well the total estimated drilling cost of which would be approximately \$1,200,000.

The Company uses an entity controlled by one of the Company's Directors to perform geotechnical analysis of potential drilling sites at a cost of \$500 per site plus expenses. The Company has paid \$36,341 to this entity as of September 30, 2005.

The Company is currently assessing its oil and gas leases and identifying prospective drilling sites.

Note 6. Stock Options

In July 2005, the Company issued an option to its president to acquire 50,000 shares of the Company's common stock at a price of \$.15 per share under the Company's stock option plan. The option expires in ten years. The market value of the stock equaled the exercise price on the date of issue, The Company determined the fair value of the stock did not exceed the exercise price on the date of issue.

In July 2005, the Company also issued an option to its legal counsel to acquire 25,000 shares of the Company's common stock at a price of \$.15 per share. The option expires in ten years. As the market value of the stock equaled the exercise price on the date of issue, the options are noncompensatory, and no expense was recorded for the quarter ending September 30, 2005.

Note 7. Income Taxes

The Company currently has net taxable income as the result of the gain on settlement. The Company will be able to deduct approximately \$1,600,000 in temporary differences and offset the remaining income tax liability using approximately \$1,900,000 of its \$10,700,000 net operating loss carry forward. However, the Company estimates it will have approximately \$35,000 due under the Alternative Minimum Tax. The Company will have approximately \$8,800,000 in net operating losses to carry forward to 2006.



**COASTAL CARIBBEAN OILS & MINERALS, LTD.**

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**PART I - FINANCIAL INFORMATION**

**ITEM 2 Management's Discussion and Analysis of Financial Condition and Results of Operations**

**Forward Looking Statements**

Statements included in Management's Discussion and Analysis of Financial Condition and Results of Operations which are not historical in nature are intended to be forward looking statements. The Company cautions readers that forward looking statements are subject to certain risks and uncertainties that could cause actual results to differ materially from those indicated in the forward looking statements. Among the risks and uncertainties are: the uncertainty of securing additional financing through the sale of shares of Coastal Petroleum and/or Coastal Caribbean; changes in the income tax laws relating to tax loss carry forwards; the failure of the Company's test wells to locate oil or gas reserves or the failure to locate oil or gas reserves which are economically feasible to recover; reductions in world wide oil or gas prices; adverse weather conditions; or mechanical failures of equipment used to explore the Company's leases.

**Critical Accounting Policies**

The Company follows the full cost method of accounting for its oil and gas properties. All costs associated with property acquisition, exploration and development activities whether successful or unsuccessful are capitalized.

The capitalized costs are subject to a ceiling test which basically limits such costs to the aggregate of the estimated present value discounted at a 10% rate of future net revenues from proved reserves, based on current economic and operating conditions, plus the lower of cost or fair market value of unproved properties.

The Company assesses whether its unproved properties are impaired on a periodic basis. This assessment is based upon work completed on the properties to date, the expiration date of its leases and technical data from the properties and adjacent areas.

**Liquidity and Capital Resources**

The Company has significantly improved its cash and working capital positions as the result of its settlement with the State of Florida. The Company has \$4.45M in cash at September 30, 2005 compared to \$90 at June 30, 2005. The Company has paid all its past due accounts and is current with all its vendors and has no loans outstanding.

As of September 30, 2005, the Company had no revenues, had recurring losses prior to 2005 and has had an accumulated deficit during the development stage. We, along with others, recently settled several lawsuits which were filed by the Company, our subsidiary Coastal Petroleum Company and others against the State of Florida (See Notes 3 and 5). All of these lawsuits were related to the State's actions limiting our ability to commence development activities through our subsidiary. The cost of that litigation was substantial. Management believes its current cash position will allow the Company to move forward to explore and develop profitable oil and gas operations, although there is no assurance these efforts will be successful.

The Company has acquired oil and gas leasing rights for 25,000 acres in Slope County North Dakota and for two well sites in Valley County Montana for \$100,000 from an entity controlled by one of the Company's directors. The leases include an option to drill for additional prospects in the Valley County area. The Company has incurred an additional \$43,000 in site analysis and other preliminary costs in anticipation of drilling wells. The leases provide for a 25%



working interest, 20% net revenue interest in each well, on a well by well basis, to an entity controlled by one of the Company's directors. The leases are also subject to the overriding royalty interest of the landowner. The Company expects its share of the cost to drill the three initial wells to be approximately \$1.5 million over the next twelve months.

**COASTAL CARIBBEAN OILS & MINERALS, LTD.**

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**PART I - FINANCIAL INFORMATION**

**ITEM 2 Management's Discussion and Analysis of Financial Condition and Results of Operations (Cont'd)**

**Results of Operations**

**Three months ended September 30, 2005 vs. September 30, 2004**

The Company recorded net income of \$7,200,000 for the 2005 quarter, compared to a net loss of \$152,000 for the comparable 2004 quarter. The Company's net income is due to a net gain of \$8,126,000 as the result of the settlement of its lawsuits with the State of Florida.

**Legal fees and costs decreased 13%** to \$76,000 for the 2005 quarter, compared to \$87,000 for the 2004 quarter. Legal fees and costs decreased due to reduction in expenditures for legal fees and experts related to Coastal Petroleum Company's lawsuit against the State of Florida. Management expects legal fees to increase from recent amounts during the next twelve months as operations and drilling activity increase.

**Administrative expenses increased 51%** to \$52,000 for the 2005 quarter compared to \$34,000 for the 2004 quarter. Since the settlement with the State of Florida in June 2005, the Company began exploration activities, which has increased its general and administrative expenses. Management expects this trend of increased administrative expenses to continue during the next twelve months as operations and drilling activity increase.

**Personnel expenses increased 79%** to \$44,000 for the 2005 quarter compared to \$25,000 in the 2004 quarter. Management increased its compensation in June 2005 in response to its new operational focus.

**Shareholder communications increased 109%** to \$13,000 for the 2005 quarter compared to \$6,000 for the 2004 quarter. This increase is due to operational changes as the result of the settlement with the State of Florida and the beginning of exploration activities. The Company will hold its annual meeting of shareholders in the last quarter of 2005, which will result in a continued increase in shareholder communication expenses for the remainder of 2005.

**Goodwill impairment** - The Company acquired all the minority interests in Coastal Petroleum Company, which resulted in goodwill of \$802,000. Management determined the goodwill was impaired and recorded an impairment expense of \$802,000. There is no additional goodwill recorded on the books of the Company.

**Nine months ended September 30, 2005 vs. September 30, 2004**

The Company recorded net income of \$7,000,000 for the 2005 quarter, compared to a net loss of \$515,000 for the comparable 2004 quarter. The Company's net income is due to a net gain of \$8,126,000 as the result of the settlement of its lawsuits with the State of Florida.

**Legal fees and costs decreased 64%** to \$90,000 for the 2005 quarter, compared to \$249,000 for the 2004 quarter. Legal fees and costs decreased due to reduction in expenditures for legal fees and experts related to Coastal Petroleum Company's lawsuit against the State of Florida. Management expects legal fees to increase from recent amounts during the next twelve months as operations and drilling activity increase.

**COASTAL CARIBBEAN OILS & MINERALS, LTD.**

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**PART I - FINANCIAL INFORMATION**

**ITEM 2 Management's Discussion and Analysis of Financial Condition and Results of Operations (Cont'd)**

**Administrative expenses decreased 24%** for the 2005 quarter to \$131,000 compared to \$173,000 for the 2004 quarter. This decrease is primarily related to directors' and officers' liability insurance which decreased from \$62,000 in the 2004 period to \$-0- in the 2005 period. The Company did experience an increase in its administrative expenses during the quarter ended September 30, 2005 compared to the 2004 quarter. Since the settlement with the State of Florida in June 2005, the Company began exploration activities, which has increased its general and administrative expenses. Management expects its administrative expenses to increase during the next twelve months as operations and drilling activity increase.

**Personnel expenses increased 26%** to \$94,000 for the 2005 quarter compared to \$74,000 in the 2004 quarter. Management increased its compensation in June 2005 in response to its new operational focus.

**Shareholder communications increased 32%** to \$25,000 for the 2005 quarter compared to \$19,000 for the 2004 quarter. This increase is due to operational changes as the result of the settlement with the State of Florida and the beginning of exploration activities. The Company will hold its annual meeting of shareholders in the last quarter of 2005, which will result in a continued increase in shareholder communication expenses for the remainder of 2005.

**Goodwill impairment** - The Company acquired all the minority interests in Coastal Petroleum Company, which resulted in goodwill of \$802,000. Management determined the goodwill was impaired and recorded an impairment expense of \$802,000. There is no additional goodwill recorded on the books of the Company.

**ITEM 3 Quantitative and Qualitative Disclosure About Market Risk**

The Company does not have any significant exposure to market risk as there were no investments in marketable securities at September 30, 2005.

**ITEM 4 Controls and Procedures**

I, Phillip W. Ware, the principal executive officer and the principal financial officer, have evaluated the Company's disclosure controls and procedures (as defined in Rules 13a-14(c) and 15d-14(c) adopted under the Securities Act of 1934) as of the end of the period covered by this report and have concluded:

1. That the Company's disclosure controls and procedures are effective and adequately designed to ensure that material information relating to the Company, including its consolidated subsidiary, is timely made known to such officers by others within the Company and its subsidiary, particularly during the period in which this quarterly report is being prepared; and

2. That there were no significant changes in the Company's internal controls or in other factors that could materially affect or are reasonably likely to materially affect these controls subsequent to the date of their evaluation, including any corrective actions with regard to significant deficiencies and material weaknesses.



**COASTAL CARIBBEAN OILS & MINERALS, LTD.**

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**(Amendment No. 1)**

**PART I - FINANCIAL INFORMATION**

**ITEM 5 - Other Information**

Coastal Caribbean is currently a passive foreign investment company, or PFIC, for United States federal income tax purposes, which could result in negative tax consequences to a shareholder. If, for any taxable year, the Company's passive income or assets that produce passive income exceed levels provided by U.S. law, the Company would be a "passive foreign investment company," or PFIC, for U.S. federal income tax purposes. For the years 1987 through 2001, Coastal Caribbean's passive income and assets that produce passive income exceeded those levels and for those years Coastal Caribbean constituted a PFIC. If Coastal Caribbean is a PFIC for any taxable year, then the Company's U.S. shareholders potentially would be subject to adverse U.S. tax consequences of holding and disposing of shares of our common stock for that year and for future tax years. Any gain from the sale of, and certain distributions with respect to, shares of the Company's common stock, would cause a U.S. holder to become liable for U.S. federal income tax under section 1291 of the Internal Revenue Code (the interest charge regime). The tax is computed by allocating the amount of the gain on the sale or the amount of the distribution, as the case may be, to each day in the U.S. shareholder's holding period. To the extent that the amount is allocated to a year, other than the year of the disposition or distribution, in which the corporation was treated as a PFIC with respect to the U.S. holder, the income will be taxed as ordinary income at the highest rate in effect for that year, plus an interest charge.

For further information, refer to the consolidated financial statements and footnotes thereto included in the Company's Annual Report on Form 10-K for the year ended December 31, 2004.

**COASTAL CARIBBEAN OILS & MINERALS, LTD.**  
**FORM 10-Q/A**  
**(Amendment No. 1)**

**PART II - OTHER INFORMATION**

**September 30, 2005**

**ITEM 6 - Exhibits**

31.1 Certification pursuant to Rule 13a-14 by Phillip W. Ware

32.1 Certification pursuant to Section 906 by Phillip W. Ware

**COASTAL CARIBBEAN OILS & MINERALS, LTD.**

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**September 30, 2005**

**SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

**COASTAL CARIBBEAN OILS & MINERALS, LTD.**

Registrant

Date: February 22, 2006

By: /s/ Phillip W. Ware

\_\_\_\_\_  
Phillip W. Ware  
Chief Executive Officer,  
President and Principal Financial Officer