FIRSTENERGY CORP Form 35-CERT August 29, 2003

SEC File No. 70-10122

SECURITIES AND EXCHANGE COMMISSION WASHINGTON, DC 20549

CERTIFICATE PURSUANT TO

RULE 24

OF PARTIAL COMPLETION OF

TRANSACTIONS

FirstEnergy Corp.

:

In the matter of FirstEnergy Corp.

: Certificate Pursuant : to Rule 24 of Partial

Completion of Transactions

SEC File No. 70-10122

(Public Utility Holding Company Act: of 1935)

TO THE MEMBERS OF THE SECURITIES AND EXCHANGE COMMISSION:

The undersigned, FirstEnergy Corp. (FirstEnergy) hereby certifies pursuant to Rule 24 of the Rules and Regulations under the Public Utility Holding Company Act of 1935 (the Act), that certain of the transactions proposed in the Applications, as amended, filed in SEC File No. 70-10122 have been carried out in accordance with the Commission's Order dated June 30, 2003 as follows:

- (1) During the period April 1, 2003 through June 30, 2003, there were no sales of common stock or Preferred Securities by FirstEnergy.
- (2) FirstEnergy issued 369,705 shares of common stock pursuant to options granted under employee benefit plans and dividend reinvestment plans during the second quarter of 2003.

- (3) During the period April 1, 2003 through June 30, 2003, no FirstEnergy common stock was transferred to a seller of securities of a company being acquired.
- (4) During the period April 1, 2003 through June 30, 2003, there were no Long-term Debt and Preferred Securities issued by FirstEnergy. FirstEnergy issued the following Short-term Debt during the second quarter of 2003:

	Transaction	Maturity		Transaction	
	Date	Date	Rate	Amount	Loan B
CitiBank (FirstEne	ergy Revolver)				
FirstEnergy	4/4/2003	5/6/2003	2.49	\$75,000,000.00	\$75 <b>,</b> 16
FirstEnergy	4/7/2003	5/7/2003	2.49	\$340,000,000.00	\$340 <b>,</b> 70
FirstEnergy	4/10/2003	5/12/2003	2.44	\$80,000,000.00	\$80 <b>,</b> 17
FirstEnergy	4/25/2003	5/2/2003	2.55	\$25,000,000.00	\$25 <b>,</b> 01
FirstEnergy	4/28/2003	5/28/2003	2.55	\$85,000,000.00	\$85 <b>,</b> 18
FirstEnergy	5/1/2003	5/15/2003	2.55	\$150,000,000.00	\$150 <b>,</b> 14
FirstEnergy	5/12/2003	5/20/2003	2.31	\$20,000,000.00	\$20 <b>,</b> 01
FirstEnergy	5/6/2003	5/20/2003	2.55	\$35,000,000.00	\$35 <b>,</b> 03
FirstEnergy	5/12/2003	5/20/2003	2.38	\$145,000,000.00	\$145 <b>,</b> 07
FirstEnergy	5/7/2003	5/21/2003	2.49	\$340,000,000.00	\$340 <b>,</b> 32
FirstEnergy	5/20/2003	5/27/2003	2.44	\$20,000,000.00	\$20 <b>,</b> 00
FirstEnergy	5/20/2003	5/30/2003	2.50	\$145,000,000.00	\$145 <b>,</b> 10
FirstEnergy	5/15/2003	6/5/2003	2.49	\$335,000,000.00	\$335 <b>,</b> 48
FirstEnergy	5/20/2003	6/10/2003	2.50	\$155,000,000.00	\$155 <b>,</b> 22
FirstEnergy	5/28/2003	6/11/2003	2.49	\$85,000,000.00	\$85 <b>,</b> 08
FirstEnergy	5/21/2003	6/20/2003	2.49	\$340,000,000.00	\$340 <b>,</b> 70
FirstEnergy	5/30/2003	6/30/2003	2.50	\$125,000,000.00	\$125 <b>,</b> 26
FirstEnergy	6/17/2003	7/1/2003	2.38	\$130,000,000.00	\$130 <b>,</b> 12
FirstEnergy	6/5/2003	7/7/2003	2.55	\$335,000,000.00	\$335 <b>,</b> 75
FirstEnergy	6/30/2003	7/7/2003	2.31	\$185,000,000.00	\$185 <b>,</b> 08
FirstEnergy	6/27/2003	7/11/2003	2.24	\$405,000,000.00	\$405 <b>,</b> 35
FirstEnergy	6/23/2003	7/23/2003	2.19	\$110,000,000.00	\$110,20
FirstEnergy	6/30/2003	7/23/2003	2.30	\$65,000,000.00	\$65,09
FirstEnergy	6/25/2003	7/25/2003	2.24	\$50,000,000.00	\$50,09

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(5) During the period April 1, 2003 through June 30, 2003, the following short-term debt was issued by the Utility Subsidiaries:

	Transaction Date	Maturity Date 	Rate	Transaction Amount	Loan B
FirstMerit (Ohio l	Edison Company (OE) B	i-Lateral Facil	_ity)		
OE	4/18/2003	4/21/2003	2.06	\$5,500,000.00	\$5 <b>,</b> 50
OE	5/2/2003	5/5/2003	2.00	\$14,000,000.00	\$14,00
OE	5/6/2003	5/7/2003	2.00	\$14,000,000.00	\$14,00

OE	5/27/2003	5/28/2003	1.94	\$14,000,000.00	\$14,00
OE	6/30/2003	7/1/2003	2.13	\$14,000,000.00	\$14,00
KeyBank (OE Bi-La	teral Facility)				
OE	5/2/2003	5/5/2003	2.25	\$5,000,000.00	\$5 <b>,</b> 00
OE	5/6/2003	5/7/2003	2.25	\$6,000,000.00	\$6 <b>,</b> 00
OE	5/27/2003	5/28/2003	2.31	\$3,000,000.00	\$3,00
OE	6/2/2003	6/3/2003	2.34	\$10,000,000.00	\$10,00
OE	6/3/2003	6/4/2003	2.25	\$10,000,000.00	\$10,00
OE	6/4/2003	6/5/2003	2.22	\$10,000,000.00	\$10,00
OE	6/6/2003	6/9/2003	2.25	\$5,000,000.00	\$5,00
OE	6/23/2003	6/24/2003	2.24	\$7,000,000.00	\$7 <b>,</b> 00
OE	6/25/2003	6/26/2003	2.03	\$13,000,000.00	\$13,00

Under the Utility Money Pool, the principal balance of borrowings at the end of the second quarter of 2003 and average interest rate during the second quarter of 2003 are as follows:

Regulated Money Pool	Average	Principal
Loan to/(from):	Interest Rate	Balance
OE.	1.4064%	\$293,711,191
Pennsylvania Power Company (Penn)	1.4064%	3,342,605
The Cleveland Electric Illuminating		
Company (CEI)	1.4064%	(320,225,640)
The Toledo Edison Company (TE)	1.4064%	(275,634,003)
American Transmission Systems,		
Incorporated (ATSI)	1.4064%	55,237,754
Jersey Central Power & Light		
Company (JCP&L)	1.4064%	(193,030,052)
Metropolitan Edison Company (Met-Ed)	1.4064%	6,958,723
Pennsylvania Electric Company		
(Penelec)	1.4064%	24,019,135
York Haven Power Company	1.4064%	7,726,954

<sup>(6)</sup> During the second quarter of 2003, there were no financings consummated by any Non-Utility subsidiary that were not exempt under rule 52.

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Beneficiary	Amount	Terms	Purpose of Guarantee
FES (Trading - Electric)			
BP Energy	3,000,000	(a)	(b)
Carolina Power & Light	4,500,000	(a)	(b)
Cinergy Services	5,000,000	(a)	(b)
Constellation New Energy	1,500,000	(a)	(b)
DTE Energy Trading	2,000,000	(a)	(b)

<sup>(7)</sup> During the second quarter of 2003, the following guarantees were made by FirstEnergy to support activities of its subsidiary, FirstEnergy Solutions Corp. (FES):

Meyersdale Windpower	1,800,000	(a)	(b)
PJM Interconnection	20,000,000	(a)	(b)
Public Service	40,000,000	(a)	(b)
Sempra Energy	7,500,000	(a)	(b)
FE Services- HVAC			
Elliot Lewis	10,000,000	18 months	(c)

- (a) Such guarantees are issued for a one-year term, with a ten-day termination right by FirstEnergy
- (b) Parental guarantees issued by FirstEnergy to provide credit support for electric power and natural gas purchases by subsidiary
- (c) Performance backstop for Drexel University Contract

The following Letters of Credits (LOC) were issued during the second quarter of 2003:

		Purpose of
Beneficiary	Amount	LOC
FirstEnergy		
Deutsche Bank Trust		
Company Americas	\$50,000,000	(a)

- (a) Guarantees the obligations of GPU Capital, Inc. to the Indemnified Parties under the Indemnity Agreement between GPU Capital, Inc., ABB Switzerland Holding Ltd., ABB Venture Equity, GPU Power, Inc.
- (8) During the Second Quarter of 2003, FirstEnergy Corp.'s utility subsidiary Ohio Edison Company entered into four (4) transactions designed to hedge the fair value of a portion of Ohio Edison Company's fixed-rate long-term debt portfolio against decreases in interest rates. The hedge structures are fixed for floating interest rate swaps, whereby Ohio Edison Company will receive fixed payments equivalent to the fixed coupon rates of the bonds being hedged, and pay floating rate payments based on the 6-month London Interbank Offering Rate (LIBOR) plus an applicable spread. The notional amounts, counterparties, and principal terms of the fair value hedges are filed pursuant to request for confidential treatment.
- (9) Investments made during the second quarter of 2003 in any intermediate subsidiary or financing subsidiary are as follows:

Company Investment ------ (In Thousands \$)

Dunbar Mechanical Inc. \$1,000

(10) During the second quarter of 2003 FirstEnergy filed the following U-6B-2 forms:

 Company
 Filing Date

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 JCP&L
 May 29, 2003

(11) OE and JCP&L engaged in jurisdictional financing transactions during the second quarter of 2003. Consolidated balance sheets of OE and JCP&L for the quarter ended June 30, 2003 are incorporated by reference to OE's and JCP&L's Form 10-Q Quarterly Report to SEC for the quarter ended June 30, 2003 (File No. 1-2578 and 1-3141, respectively).

(12) The following table presented in thousands, provides the capital structure of FirstEnergy on a consolidated basis and each Utility Subsidiary as of the end of the second quarter 2003.

FirstEnergy	Amount	Ratio
Common Equity Preferred Stock Long-Term Debt Short-Term Debt	\$7,124,751 640,224 12,565,943 1,045,067	33.32% 3.00% 58.79% 4.89%
Total Capitalization	\$21,375,985 	100.00%
OE 		
Common Equity Preferred Stock Long-Term Debt Short-Term Debt	\$2,645,490 114,320 2,106,669 189,072	52.33% 2.26% 41.67% 3.74%
Total Capitalization	\$5,055,551 	100.00%
CEI		
Common Equity Preferred Stock Long-Term Debt Short-Term Debt	\$1,290,847 202,421 2,212,847 338,804	31.91% 5.00% 54.71% 8.38%
Total Capitalization	\$4,044,919	100.00%
TE		
Common Equity Preferred Stock Long-Term Debt Short-Term Debt	\$707,465 126,000 662,343 281,245	39.81% 7.09% 37.27% 15.83%
Total Capitalization	\$1,777,053 	100.00%
Penn		
Common Equity Preferred Stock Long-Term Debt Short-Term Debt	\$198,510 53,355 250,804	39.50% 10.61% 49.89% -%
Total Capitalization	\$502 <b>,</b> 669	100.00%

JCP&L		
Common Equity Preferred Stock Long-Term Debt Short-Term Debt	\$3,092,677 12,649 1,364,459 196,126	66.29% 0.27% 29.24% 4.20%
Total Capitalization	\$4,665,911 	100.00%
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Met-Ed		
Common Equity Preferred Stock Long-Term Debt Short-Term Debt	\$1,289,156 92,513 610,018 20,665	64.06% 4.60% 30.31% 1.03%
Total Capitalization	\$2,012,352	100.00%
Penelec		
Common Equity Preferred Stock Long-Term Debt Short-Term Debt	\$1,297,506 92,321 470,164 27,569	68.74% 4.89% 24.91% 1.46%
Total Capitalization	\$1,887,560	100.00%

(13) The following table presented in thousands provides retained earnings analysis of FirstEnergy on a consolidated basis and each Utility Subsidiary as of the end of the second quarter 2003.

	FirstEnergy	OE	CEI	TE
Balance, December 31, 2002				
(Restated)	\$1,634,981	\$800 <b>,</b> 021	\$262 <b>,</b> 323	\$ 76 <b>,</b> 978
Net Income	•	134,135	•	•
Cash Dividends on Preferred Stock	_	(1,318)	(3,726)	(4,422)
Cash Dividends on Common Stock	(220,442)	(285 <b>,</b> 000)	_	_
Other		-	•	•
Balance, June 30, 2003	\$1,575,153			
		JCP&L		Penelec
Balance, December 31, 2002	\$50 <b>,</b> 916			\$32,705
Net Income		10,238		
Cash Dividends on Preferred Stock	(1,823)	(250)	_	_
Cash Dividends on Common Stock	(26,000)	(128,000)	(20,000)	(16,000)
Other		613	(1)	
Balance, June 30, 2003	\$32 <b>,</b> 379	\$ (25, 396)	\$27 <b>,</b> 729	\$30 <b>,</b> 299

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(14) During the second quarter of 2003, there was no change to the ratings of FirstEnergy or its Utility Subsidiaries by any of the nationally recognized credit rating agencies.

(15) FirstEnergy's aggregate investment includes all amounts invested, or commitments to be invested, in foreign utility companies (FUCOs) and exempt wholesale generators (EWGs), for which there is recourse, directly or indirectly, to the registered holding company. Accordingly, FirstEnergy's aggregate investment as of June 30, 2003 is as follows:

	(In Thousands)
FUCOS	
Midlands Electricity plc Emdersa	\$ 64,200 - *
Subtotal	64,200
EWGs	
FE Generation Corp. \$ GPU Power, Inc.	835,554 157,063
Subtotal	992,617
Aggregate Investment in FUCOs and EWGs	\$1,056,817 =======

<sup>\*</sup> In April 2003, FirstEnergy divested its ownership in Emdersa through the abandonment of its shares in Emdersa's parent company, GPU Argentina Holdings, Inc. The abandonment involved the tendering of FirstEnergy's shares in GPU Argentina Holdings back to that company.

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#### Aggregate Investment as a Percentage of FirstEnergy and Subsidiary Companies:

Total capitalization	\$ 21,375,985	4.9%
Net utility plant	\$ 12,914,236	8.2%
Total consolidated assets	\$ 34,024,540	3.1%
Market value of common equity	\$ 11,444,115	9.2%

(16) Set forth below is a summary of the direct or indirect investments as defined in SEC Rule 53(a) by FirstEnergy, as of June 30, 2003 in EWGs and FUCOs, as well as the percentage of equity ownership.

		First Energy'st	First Energy's	% Owners not affilia FirstEnergy
	FUCO	Investment	Equity	
Associate	or	at 6/30/03	Owner-	
Company	EWG	(\$000) **	ship	Name of Entity

Empresa	EWG	30,151*	50.001%	AFP Prevision BBV
Guaracachi S.A.				AFP Futuro de Bolivia
Guaracachi America, Inc.	EWG	54,676*	100%	Not Applicable
GPU Power, Inc.	EWG	157,063	100%	Not Applicable
EI International	EWG	1,612*	100%	Not Applicable
GPUI Colombia, Ltda.	EWG	2,110*	100%	Not Applicable
Midlands Domestic Holdings LLC Electricity plc (Midlands)	FUCO	64,200	20.1%	Aquila Sterling
Termobarranquilla S.A.	EWG	92,156*	28.67%	ABB Energy Ventures, Inc. Lancaster Steel Distral Group Corp. Electrica De la Costa Atlantica
EI Barranquilla, Inc.	EWG	48,809*	100%	Not Applicable
		6 First	First	% Owners not affilia
	FUCO	Energy'st Investment	Energy's Equity	FirstEnergy
Associate Company 	or EWG 	at 6/30/03 (\$000)**	Owner- ship	Name of Entity
Barranquilla Lease Holdings, Inc.	EWG	47,478*	100%	Not Applicable
Los Amigos Leasing Company, Ltd.	EWG	12*	100%	Not Applicable
International Power Advisors, Inc.	EWG	3,962*	100%	Not Applicable
Empresa Distribuidora Electrica Regional,S.A.				

(EMDERSA)	FUCO	-	0%	Not Applicable
FE Generation Corp.	EWG	835 <b>,</b> 554	100%	Not Applicable
Total Aggregate Investment in EWGs & FUCOs *		\$1,056,817		

- (\*) FirstEnergy's aggregate investment does not include the items shown with asterisks in order to avoid duplication.
- (\*\*) Aggregate investment amounts reflected here do not include any goodwill or other fair value adjustments.

As of June 30, 2003, FirstEnergy also owned, directly or indirectly, a 100% interest in each of the following EWGs, in which its aggregate investment did not exceed \$10,000: GPU Power Philippines, Inc.

(17) FirstEnergy and Subsidiary Companies Consolidated Capitalization Ratios as of June 30, 2003:

	Amount (000's)	00
		_
Common equity	\$ 7,124,751	33.3
Cumulative preferred stock	355 <b>,</b> 390	1.7
Subsidiary-obligated mandatory		
redeemable preferred securities	284,834	1.3
Subsidiary-obligated trust		
preferred securities	_	_
Long-term debt	12,565,943	58.8
Notes payable	1,045,067	4.9
Total capitalization	\$ 21,375,985	100.0%
	=========	=====

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(18) Market-to-book ratio of FirstEnergy and Subsidiary Companies common stock at June 30, 2003:

Closing Market Price	e per Share	\$38.45
Book Value per Share		\$24.16
Market-to Book Ratio	of Common Stock	159.1%

- (19) No new EWG/FUCO project covered by the Modified Rule 53 Test in which Firstenergy has invested or committed to invest during the second quarter of 2003.
- (20) Analysis of Growth in Retained Earnings for FirstEnergy and Subsidiary Companies:

(In Thousands)

Retained Earnings as of 06/30/03

\$1,575,153

Retained Earnings as of 12/31/02*	1,634,981
Decrease in Retained Earnings	\$ (59,828) =======
Analysis of Decrease in Retained Earnings:	
Income contribution from regulated utility companies Loss from FUCOs/EWGs Income contribution from all other companies FirstEnergy Holding and Service companies Cash dividends declared on common stock	\$ 272,654 (43,888) 8,237 (76,488) (220,443)
Decrease in Retained Earnings	\$ (59,828) =======

- \* Retained Earnings as of 12/31/02 restated per Amendment No. 2 of FirstEnergy 2002 Form 10-K/A.
- (21) Statements of Operations for the period ended June 30, 2003 for the following Project Parents and Exempt Entities will be filed separately under a request for confidential treatment under Rule 104 (b):

Termobarranquilla, S.A. GPUI Colombia, Ltda. Empresa Guaracachi, S.A. FirstEnergy Generation Corp.

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#### SIGNATURE

The undersigned registered holding company has duly caused this quarterly report to be signed on its behalf by the undersigned officer thereunto duly authorized pursuant to the requirements of the Public Utility Holding Company Act of 1935.

FIRSTENERGY CORP.

August 29, 2003

By: /s/ Harvey L. Wagner

Harvey L. Wagner Vice President, Controller and Chief Accounting Officer (Principal Accounting Officer)

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