

SOUTHERN CO  
Form 10-Q  
November 06, 2007

**Table of Contents**

**UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549**

**FORM 10-Q**  
**Quarterly Report Pursuant to Section 13 or 15(d)**  
**of the Securities Exchange Act of 1934**  
**For the quarterly period ended September 30, 2007**  
**OR**  
**Transition Report Pursuant to Section 13 or 15(d)**  
**of the Securities Exchange Act of 1934**  
**For the transition period from \_\_\_\_\_ to \_\_\_\_\_**

<b>Commission File Number</b>	<b>Registrant, State of Incorporation, Address and Telephone Number</b>	<b>I.R.S. Employer Identification No.</b>
1-3526	<b>The Southern Company</b> (A Delaware Corporation) 30 Ivan Allen Jr. Boulevard, N.W. Atlanta, Georgia 30308 (404) 506-5000	58-0690070
1-3164	<b>Alabama Power Company</b> (An Alabama Corporation) 600 North 18 <sup>th</sup> Street Birmingham, Alabama 35291 (205) 257-1000	63-0004250
1-6468	<b>Georgia Power Company</b> (A Georgia Corporation) 241 Ralph McGill Boulevard, N.E. Atlanta, Georgia 30308 (404) 506-6526	58-0257110
0-2429	<b>Gulf Power Company</b> (A Florida Corporation) One Energy Place Pensacola, Florida 32520 (850) 444-6111	59-0276810
001-11229	<b>Mississippi Power Company</b> (A Mississippi Corporation) 2992 West Beach Gulfport, Mississippi 39501 (228) 864-1211	64-0205820
333-98553	<b>Southern Power Company</b> (A Delaware Corporation) 30 Ivan Allen Jr. Boulevard, N.W. Atlanta, Georgia 30308	58-2598670



**Table of Contents**

Indicate by check mark whether the registrants (1) have filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrants were required to file such reports), and (2) have been subject to such filing requirements for the past 90 days. Yes  No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, or a non-accelerated filer. See definition of *accelerated filer* and *large accelerated filer* in Rule 12b-2 of the Exchange Act. (Check one):

<b>Registrant</b>	<b>Large Accelerated Filer</b>	<b>Accelerated Filer</b>	<b>Non-accelerated Filer</b>
The Southern Company	X		
Alabama Power Company			X
Georgia Power Company			X
Gulf Power Company			X
Mississippi Power Company			X
Southern Power Company			X

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act.)  
Yes  No  (Response applicable to all registrants.)

<b>Registrant</b>	<b>Description of</b>	<b>Shares Outstanding at September 30,</b>
	<b>Common Stock</b>	<b>2007</b>
<b>The Southern Company</b>	<b>Par Value \$5 Per Share</b>	<b>759,478,801</b>
<b>Alabama Power Company</b>	<b>Par Value \$40 Per Share</b>	<b>15,750,000</b>
<b>Georgia Power Company</b>	<b>Without Par Value</b>	<b>9,261,500</b>
<b>Gulf Power Company</b>	<b>Without Par Value</b>	<b>1,792,717</b>
<b>Mississippi Power Company</b>	<b>Without Par Value</b>	<b>1,121,000</b>
<b>Southern Power Company</b>	<b>Par Value \$0.01 Per Share</b>	<b>1,000</b>

This combined Form 10-Q is separately filed by The Southern Company, Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Southern Power Company. Information contained herein relating to any individual registrant is filed by such registrant on its own behalf. Each registrant makes no representation as to information relating to the other registrants.

**INDEX TO QUARTERLY REPORT ON FORM 10-Q**  
**September 30, 2007**

	Page Number
<u>DEFINITIONS</u>	5
<u>CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING INFORMATION</u>	6

**PART I FINANCIAL INFORMATION**

Item 1.	Financial Statements (Unaudited)	
Item 2.	Management's Discussion and Analysis of Financial Condition and Results of Operations	
	<u>The Southern Company and Subsidiary Companies</u>	
	<u>Condensed Consolidated Statements of Income</u>	8
	<u>Condensed Consolidated Statements of Cash Flows</u>	9
	<u>Condensed Consolidated Balance Sheets</u>	10
	<u>Condensed Consolidated Statements of Comprehensive Income</u>	12
	<u>Management's Discussion and Analysis of Financial Condition and Results of Operations</u>	13
	<u>Alabama Power Company</u>	
	<u>Condensed Statements of Income</u>	36
	<u>Condensed Statements of Comprehensive Income</u>	36
	<u>Condensed Statements of Cash Flows</u>	37
	<u>Condensed Balance Sheets</u>	38
	<u>Management's Discussion and Analysis of Financial Condition and Results of Operations</u>	40
	<u>Georgia Power Company</u>	
	<u>Condensed Statements of Income</u>	56
	<u>Condensed Statements of Comprehensive Income</u>	56
	<u>Condensed Statements of Cash Flows</u>	57
	<u>Condensed Balance Sheets</u>	58
	<u>Management's Discussion and Analysis of Financial Condition and Results of Operations</u>	60
	<u>Gulf Power Company</u>	
	<u>Condensed Statements of Income</u>	77
	<u>Condensed Statements of Comprehensive Income</u>	77
	<u>Condensed Statements of Cash Flows</u>	78
	<u>Condensed Balance Sheets</u>	79
	<u>Management's Discussion and Analysis of Financial Condition and Results of Operations</u>	81
	<u>Mississippi Power Company</u>	
	<u>Condensed Statements of Income</u>	97
	<u>Condensed Statements of Comprehensive Income</u>	97
	<u>Condensed Statements of Cash Flows</u>	98
	<u>Condensed Balance Sheets</u>	99
	<u>Management's Discussion and Analysis of Financial Condition and Results of Operations</u>	101
	<u>Southern Power Company and Subsidiary Companies</u>	
	<u>Condensed Consolidated Statements of Income</u>	116
	<u>Condensed Consolidated Statements of Comprehensive Income</u>	116
	<u>Condensed Consolidated Statements of Cash Flows</u>	117
	<u>Condensed Consolidated Balance Sheets</u>	118
	<u>Management's Discussion and Analysis of Financial Condition and Results of Operations</u>	120
	<u>Notes to the Condensed Financial Statements</u>	131

<u>Item 3.</u>	<u>Quantitative and Qualitative Disclosures about Market Risk</u>	34
<u>Item 4.</u>	<u>Controls and Procedures</u>	34

**Table of Contents**

**INDEX TO QUARTERLY REPORT ON FORM 10-Q  
September 30, 2007**

	Page Number
<b><u>PART II OTHER INFORMATION</u></b>	
<u>Item 1.</u> <u>Legal Proceedings</u>	147
<u>Item 1A.</u> <u>Risk Factors</u>	147
Item 2.     Unregistered Sales of Equity Securities and Use of Proceeds	Inapplicable
Item 3.     Defaults Upon Senior Securities	Inapplicable
Item 4.     Submission of Matters to a Vote of Security Holders	Inapplicable
Item 5.     Other Information	Inapplicable
<u>Item 6.</u> <u>Exhibits</u>	148
<u>Signatures</u>	152

**Table of Contents**

**DEFINITIONS**

<b>TERM</b>	<b>MEANING</b>
AFUDC	Allowance for funds used during construction
Alabama Power	Alabama Power Company
ALJ	Administrative law judge
BMA	Bond Market Association
Clean Air Act	Clean Air Act Amendments of 1990
DOE	U.S. Department of Energy
Duke Energy	Duke Energy Corporation
ECO Plan	Environmental Compliance Overview Plan
EPA	U.S. Environmental Protection Agency
ERISA	Employee Retirement Income Security Act of 1974, as amended
FASB	Financial Accounting Standards Board
FERC	Federal Energy Regulatory Commission
Form 10-K	Combined Annual Report on Form 10-K of Southern Company, Alabama Power, Georgia Power, Gulf Power, Mississippi Power, and Southern Power for the year ended December 31, 2006 and, with respect to Gulf Power, Amendment No. 1 thereto
Georgia Power	Georgia Power Company
Gulf Power	Gulf Power Company
IGCC	Integrated coal gasification combined cycle
IIC	Intercompany Interchange Contract
IRC	Internal Revenue Code of 1986, as amended
IRS	Internal Revenue Service
KWH	Kilowatt-hour
LIBOR	London Interbank Offered Rate
Mirant	Mirant Corporation
Mississippi Power	Mississippi Power Company
MW	Megawatt
NRC	Nuclear Regulatory Commission
NSR	New Source Review
PEP	Performance Evaluation Plan
Power Pool	The operating arrangement whereby the integrated generating resources of the traditional operating companies and Southern Power are subject to joint commitment and dispatch in order to serve their combined load obligations
PPA	Power Purchase Agreement
PSC	Public Service Commission
Rate CNP	Alabama Power's certified new plant rate mechanism
Rate ECR	Alabama Power's energy cost recovery rate mechanism
Rate NDR	Alabama Power's natural disaster recovery rate mechanism
Rate RSE	Alabama Power's rate stabilization and equalization rate mechanism
Savannah Electric	Savannah Electric and Power Company (merged into Georgia Power on July 1, 2006)
SCS	Southern Company Services, Inc.
SEC	Securities and Exchange Commission
Southern Company	The Southern Company
Southern Company system	Southern Company, the traditional operating companies, Southern Power, and other subsidiaries



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Southern Nuclear  
Southern Power  
traditional operating companies  
wholesale revenues

Southern Nuclear Operating Company, Inc.  
Southern Power Company  
Alabama Power, Georgia Power, Gulf Power, and Mississippi Power  
revenues generated from sales for resale

5

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**Table of Contents****CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING INFORMATION**

This Quarterly Report on Form 10-Q contains forward-looking statements. Forward-looking statements include, among other things, statements concerning the strategic goals for the wholesale business, retail sales growth, customer growth, storm damage cost recovery and repairs, fuel cost recovery, environmental regulations and expenditures, access to sources of capital, projections for postretirement benefit trust contributions, synthetic fuel investments, financing activities, completion or termination of construction projects, impacts of adoption of new accounting rules, PPA revenues, costs of implementing the IIC settlement with the FERC, and estimated construction and other expenditures. In some cases, forward-looking statements can be identified by terminology such as may, will, could, should, expects, plans, anticipates, believes, estimates, projects, predicts, potential, or continue or terms or other similar terminology. There are various factors that could cause actual results to differ materially from those suggested by the forward-looking statements; accordingly, there can be no assurance that such indicated results will be realized. These factors include:

- the impact of recent and future federal and state regulatory change, including legislative and regulatory initiatives regarding deregulation and restructuring of the electric utility industry, implementation of the Energy Policy Act of 2005, environmental laws including regulation of emissions of sulfur, nitrogen, mercury, carbon, soot, or particulate matter and other substances, and also changes in tax and other laws and regulations to which Southern Company and its subsidiaries are subject, as well as changes in application of existing laws and regulations;
- current and future litigation, regulatory investigations, proceedings or inquiries, including the pending EPA civil actions against certain Southern Company subsidiaries, FERC matters, IRS audits, and Mirant matters;
- the effects, extent, and timing of the entry of additional competition in the markets in which Southern Company's subsidiaries operate;
- variations in demand for electricity, including those relating to weather, the general economy, population and business growth (and declines), and the effects of energy conservation measures;
- available sources and costs of fuels;
- ability to control costs;
- investment performance of Southern Company's employee benefit plans;
- advances in technology;
- state and federal rate regulations and the impact of pending and future rate cases and negotiations, including rate actions relating to fuel and storm restoration cost recovery;
- the performance of projects undertaken by the non-utility businesses and the success of efforts to invest in and develop new opportunities;
- fluctuations in the level of oil prices;
- the level of production by the synthetic fuel operations at Carbontrionics Synfuels Investors LP and Alabama Fuel Products, LLC for the remainder of fiscal year 2007;
- internal restructuring or other restructuring options that may be pursued;
- potential business strategies, including acquisitions or dispositions of assets or businesses, which cannot be assured to be completed or beneficial to Southern Company or its subsidiaries;
- the ability of counterparties of Southern Company and its subsidiaries to make payments as and when due;
- the ability to obtain new short- and long-term contracts with neighboring utilities;
- the direct or indirect effect on Southern Company's business resulting from terrorist incidents and the threat of terrorist incidents;
- interest rate fluctuations and financial market conditions and the results of financing efforts, including Southern Company's and its subsidiaries' credit ratings;
- the ability of Southern Company and its subsidiaries to obtain additional generating capacity at competitive prices;
- catastrophic events such as fires, earthquakes, explosions, floods, hurricanes, droughts, pandemic health events such as an avian influenza, or other similar occurrences;
- the direct or indirect effects on Southern Company's business resulting from incidents similar to the August 2003 power outage in the Northeast;
- the effect of accounting pronouncements issued periodically by standard setting bodies; and

other factors discussed elsewhere herein and in other reports (including the Form 10-K) filed by the registrants from time to time with the SEC.

**Each registrant expressly disclaims any obligation to update any forward-looking statements.**

**Table of Contents**

**THE SOUTHERN COMPANY AND  
SUBSIDIARY COMPANIES**

7

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**Table of Contents**

**THE SOUTHERN COMPANY AND SUBSIDIARY COMPANIES**  
**CONDENSED CONSOLIDATED STATEMENTS OF INCOME (UNAUDITED)**

	For the Three Months Ended September 30,		For the Nine Months Ended September 30,	
	2007	2006	2007	2006
	<i>(in thousands)</i>		<i>(in thousands)</i>	
<b>Operating Revenues:</b>				
Retail revenues	\$ 4,085,704	\$ 3,853,423	\$ 9,934,571	\$ 9,295,223
Wholesale revenues	563,233	506,326	1,530,809	1,361,097
Other electric revenues	130,590	120,001	381,467	347,086
Other revenues	52,516	69,628	165,793	200,735
<b>Total operating revenues</b>	<b>4,832,043</b>	4,549,378	<b>12,012,640</b>	11,204,141
<b>Operating Expenses:</b>				
Fuel	1,738,693	1,625,046	4,512,718	3,981,241
Purchased power	281,489	239,891	445,698	483,145
Other operations	651,127	603,346	1,802,876	1,753,719
Maintenance	260,449	236,647	831,483	793,569
Depreciation and amortization	311,939	300,104	928,569	896,562
Taxes other than income taxes	206,763	186,631	574,329	540,834
<b>Total operating expenses</b>	<b>3,450,460</b>	3,191,665	<b>9,095,673</b>	8,449,070
<b>Operating Income</b>	<b>1,381,583</b>	1,357,713	<b>2,916,967</b>	2,755,071
<b>Other Income and (Expense):</b>				
Allowance for equity funds used during construction	28,050	11,847	71,821	33,772
Interest income	11,638	12,748	31,853	25,657
Equity in losses of unconsolidated subsidiaries	(410)	(133)	(20,712)	(44,985)
Leveraged lease income	12,359	16,787	31,928	52,489
Impairment loss on equity method investments		(695)		(15,969)
Interest expense, net of amounts capitalized	(220,090)	(185,189)	(614,345)	(542,259)
Interest expense to affiliate trusts	(12,696)	(30,550)	(58,867)	(91,819)
Preferred and preference dividends of subsidiaries	(10,451)	(9,120)	(30,709)	(26,141)
Other income (expense), net	17,271	(30,154)	8,325	(26,986)
<b>Total other income and (expense)</b>	<b>(174,329)</b>	(214,459)	<b>(580,706)</b>	(636,241)
<b>Earnings Before Income Taxes</b>	<b>1,207,254</b>	1,143,254	<b>2,336,261</b>	2,118,830
Income taxes	445,259	405,269	806,424	734,015
<b>Consolidated Net Income</b>	<b>\$ 761,995</b>	\$ 737,985	<b>\$ 1,529,837</b>	\$ 1,384,815

**Common Stock Data:**

Earnings per share-

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Basic	\$	<b>1.00</b>	\$	0.99	\$	<b>2.03</b>	\$	1.86
Diluted	\$	<b>1.00</b>	\$	0.99	\$	<b>2.02</b>	\$	1.85
Average number of basic shares of common stock outstanding (in thousands)		<b>758,308</b>		742,884		<b>754,568</b>		742,532
Average number of diluted shares of common stock outstanding (in thousands)		<b>762,392</b>		747,560		<b>759,182</b>		746,983
Cash dividends paid per share of common stock	\$	<b>0.4025</b>	\$	0.3875	\$	<b>1.1925</b>	\$	1.1475

The accompanying notes as they relate to Southern Company are an integral part of these condensed financial statements.

8

**Table of Contents**

**THE SOUTHERN COMPANY AND SUBSIDIARY COMPANIES**  
**CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (UNAUDITED)**

	For the Nine Months Ended September 30,	
	2007	2006
	<i>(in thousands)</i>	
<b>Operating Activities:</b>		
Consolidated net income	\$ 1,529,837	\$ 1,384,815
Adjustments to reconcile consolidated net income to net cash provided from operating activities		
Depreciation and amortization	1,108,475	1,059,567
Deferred income taxes and investment tax credits	102,314	344,062
Allowance for equity funds used during construction	(71,821)	(33,772)
Equity in losses of unconsolidated subsidiaries	20,712	44,985
Leveraged lease income	(31,928)	(52,489)
Pension, postretirement, and other employee benefits	75,303	74,033
Stock option expense	26,011	25,045
Hedge settlements	15,151	18,006
Hurricane Katrina grant proceeds-property reserve	60,000	
Other, net	10,454	47,060
Changes in certain current assets and liabilities		
Receivables	(426,107)	(460,092)
Fossil fuel stock	(57,624)	(136,720)
Materials and supplies	(55,191)	(56,559)
Other current assets	(2,808)	61,019
Hurricane Katrina grant proceeds	14,345	
Accounts payable	(3,951)	(319,564)
Accrued taxes	303,781	185,626
Accrued compensation	(148,274)	(162,455)
Other current liabilities	(1,342)	(42,382)
 Net cash provided from operating activities	 2,467,337	 1,980,185
<b>Investing Activities:</b>		
Property additions	(2,469,059)	(2,112,780)
Investment in restricted cash from pollution control bonds	(96,052)	
Distribution of restricted cash from pollution control bonds	44,550	
Nuclear decommissioning trust fund purchases	(538,049)	(572,932)
Nuclear decommissioning trust fund sales	531,169	566,052
Proceeds from property sales	31,333	148,427
Investment in unconsolidated subsidiaries	(34,550)	(57,116)
Cost of removal, net of salvage	(65,601)	(53,605)
Hurricane Katrina capital grant proceeds	10,869	
Other	25,908	(66,517)
 Net cash used for investing activities	 (2,559,482)	 (2,148,471)
<b>Financing Activities:</b>		

Increase (decrease) in notes payable, net	(656,348)	788,744
Proceeds		
Long-term debt	3,081,500	1,075,845
Common stock	414,498	30,804
Preferred and Preference Stock	150,000	
Redemptions		
Long-term debt	(904,270)	(550,176)
Long-term debt to affiliate trusts	(695,376)	(67,457)
Preferred stock		(14,569)
Common stock repurchased		(117)
Payment of common stock dividends	(898,766)	(851,991)
Other	(31,432)	(26,811)
Net cash provided from financing activities	459,806	384,272
<b>Net Change in Cash and Cash Equivalents</b>	<b>367,661</b>	<b>215,986</b>
<b>Cash and Cash Equivalents at Beginning of Period</b>	<b>166,846</b>	<b>202,111</b>
<b>Cash and Cash Equivalents at End of Period</b>	<b>\$ 534,507</b>	<b>\$ 418,097</b>

**Supplemental Cash Flow Information:**

Cash paid during the period for		
Interest (net of \$44,229 and \$16,604 capitalized for 2007 and 2006, respectively)	\$ 600,634	\$ 638,380
Income taxes (net of refunds)	\$ 388,634	\$ 245,941

The accompanying notes as they relate to Southern Company are an integral part of these condensed financial statements.



**Table of Contents**

**THE SOUTHERN COMPANY AND SUBSIDIARY COMPANIES**  
**CONDENSED CONSOLIDATED BALANCE SHEETS (UNAUDITED)**

	At September 30, 2007	At December 31, 2006
<i>(in thousands)</i>		
<b>Assets</b>		
<b>Current Assets:</b>		
Cash and cash equivalents	\$ 534,507	\$ 166,846
Restricted cash	51,502	
Receivables		
Customer accounts receivable	1,360,586	942,821
Unbilled revenues	370,541	283,275
Under recovered regulatory clause revenues	919,771	516,441
Other accounts and notes receivable	318,377	329,619
Accumulated provision for uncollectible accounts	(26,336)	(34,901)
Fossil fuel stock, at average cost	732,345	674,902
Materials and supplies, at average cost	701,243	648,127
Vacation pay	123,505	121,246
Prepaid expenses	167,974	127,908
Other	181,839	242,735
Total current assets	5,435,854	4,019,019
<b>Property, Plant, and Equipment:</b>		
In service	46,565,693	45,484,895
Less accumulated depreciation	17,213,524	16,581,886
	29,352,169	28,903,009
Nuclear fuel, at amortized cost	336,477	317,429
Construction work in progress	2,896,405	1,871,538
Total property, plant, and equipment	32,585,051	31,091,976
<b>Other Property and Investments:</b>		
Nuclear decommissioning trusts, at fair value	1,146,615	1,057,534
Leveraged leases	976,928	1,138,730
Other	259,147	296,484
Total other property and investments	2,382,690	2,492,748
<b>Deferred Charges and Other Assets:</b>		
Deferred charges related to income taxes	932,382	895,446
Prepaid pension costs	1,577,648	1,548,983
Unamortized debt issuance expense	183,947	171,758
Unamortized loss on reacquired debt	289,820	293,016
Deferred under recovered regulatory clause revenues	354,548	845,201
Other regulatory assets	912,102	935,804

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Other	<b>654,172</b>	564,498
Total deferred charges and other assets	<b>4,904,619</b>	5,254,706
<b>Total Assets</b>	<b>\$ 45,308,214</b>	\$ 42,858,449

The accompanying notes as they relate to Southern Company are an integral part of these condensed financial statements.

10

---

**Table of Contents**

**THE SOUTHERN COMPANY AND SUBSIDIARY COMPANIES**  
**CONDENSED CONSOLIDATED BALANCE SHEETS (UNAUDITED)**

<b>Liabilities and Stockholders Equity</b>	<b>At September 30, 2007</b>	<b>At December 31, 2006</b>
	<i>(in thousands)</i>	
<b>Current Liabilities:</b>		
Securities due within one year	\$ 1,721,312	\$ 1,416,898
Notes payable	1,284,453	1,940,801
Accounts payable	1,102,793	1,081,256
Customer deposits	269,420	248,781
Accrued taxes		
Income taxes	363,065	110,009
Other	423,928	390,716
Accrued interest	199,325	183,918
Accrued vacation pay	154,857	151,113
Accrued compensation	299,306	443,610
Other	298,181	385,858
 Total current liabilities	 <b>6,116,640</b>	 6,352,960
 <b>Long-term Debt</b>	 <b>13,095,389</b>	 10,942,025
 <b>Long-term Debt Payable to Affiliated Trusts</b>	 <b>721,651</b>	 1,561,358
 <b>Deferred Credits and Other Liabilities:</b>		
Accumulated deferred income taxes	5,853,662	5,989,063
Deferred credits related to income taxes	278,043	291,474
Accumulated deferred investment tax credits	485,259	503,217
Employee benefit obligations	1,682,419	1,566,591
Asset retirement obligations	1,184,590	1,136,982
Other cost of removal obligations	1,318,417	1,300,461
Other regulatory liabilities	893,507	793,869
Other	565,054	305,255
 Total deferred credits and other liabilities	 <b>12,260,951</b>	 11,886,912
 <b>Total Liabilities</b>	 <b>32,194,631</b>	 30,743,255
 <b>Preferred and Preference Stock of Subsidiaries</b>	 <b>766,302</b>	 744,065
 <b>Common Stockholders Equity:</b>		
Common stock, par value \$5 per share		
Authorized 1 billion shares		
Issued September 30, 2007: 759,863,967 Shares;		
December 31, 2006: 751,863,854 Shares		
Treasury September 30, 2007: 385,166 Shares;		

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December 31, 2006: 5,593,691 Shares		
Par value	<b>3,799,320</b>	3,759,319
Paid-in capital	<b>1,340,344</b>	1,096,387
Treasury, at cost	<b>(10,571)</b>	(192,309)
Retained earnings	<b>7,256,378</b>	6,765,219
Accumulated other comprehensive loss	<b>(38,190)</b>	(57,487)
<b>Total Common Stockholders Equity</b>	<b>12,347,281</b>	11,371,129
<b>Total Liabilities and Stockholders Equity</b>	<b>\$ 45,308,214</b>	\$ 42,858,449

The accompanying notes as they relate to Southern Company are an integral part of these condensed financial statements.

Table of Contents

**THE SOUTHERN COMPANY AND SUBSIDIARY COMPANIES**  
**CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (UNAUDITED)**

	For the Three Months Ended September 30,		For the Nine Months Ended September 30,	
	<b>2007</b>	2006	<b>2007</b>	2006
	<i>(in thousands)</i>		<i>(in thousands)</i>	
<b>Consolidated Net Income</b>	<b>\$ 761,995</b>	\$ 737,985	<b>\$ 1,529,837</b>	\$ 1,384,815
Other comprehensive income (loss):				
Qualifying hedges:				
Changes in fair value, net of tax of \$(7,342), \$(18,019), \$6,087, and \$(3,634), respectively	<b>(11,667)</b>	(28,556)	<b>9,704</b>	(5,645)
Reclassification adjustment for amounts included in net income, net of tax of \$1,548, \$(646), \$4,227, and \$(340), respectively	<b>2,369</b>	1,059	<b>6,770</b>	1,347
Marketable securities:				
Change in fair value, net of tax of \$1,094, \$365, \$2,998, and \$4,772, respectively	<b>2,130</b>	866	<b>4,757</b>	7,721
Reclassification adjustment for amounts included in net income, net of tax of \$(127), \$-, \$(488), and \$-, respectively	<b>(201)</b>		<b>(774)</b>	
Pension and other post retirement benefit plans:				
Additional prior service costs from amendment to non-qualified pension plans, net of tax of \$-, \$-, \$(1,510), and \$-, respectively			<b>(2,424)</b>	
Reclassification adjustment for amounts included in net income, net of tax of \$263, \$-, \$790, and \$-, respectively	<b>422</b>		<b>1,264</b>	
<b>Total other comprehensive income (loss)</b>	<b>(6,947)</b>	(26,631)	<b>19,297</b>	3,423
<b>COMPREHENSIVE INCOME</b>	<b>\$ 755,048</b>	\$ 711,354	<b>\$ 1,549,134</b>	\$ 1,388,238

The accompanying notes as they relate to Southern Company are an integral part of these condensed financial statements.

**Table of Contents**

**THE SOUTHERN COMPANY AND SUBSIDIARY COMPANIES**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**  
**THIRD QUARTER 2007 vs. THIRD QUARTER 2006**  
**AND**  
**YEAR-TO-DATE 2007 vs. YEAR-TO-DATE 2006**

**OVERVIEW**

Discussion of the results of operations is focused on Southern Company's primary business of electricity sales in the Southeast by the traditional operating companies—Alabama Power, Georgia Power, Gulf Power, and Mississippi Power—and Southern Power. Southern Power is an electric wholesale generation subsidiary with market-based rate authority. Southern Company's other business activities include investments in synthetic fuels and leveraged lease projects, telecommunications, and energy-related services. For additional information on these businesses, see **BUSINESS** The Southern Company System—Traditional operating companies, Southern Power, and Other Businesses in Item 1 of the Form 10-K. For information regarding the synthetic fuel investment, see Note (B) to the Condensed Financial Statements under **INCOME TAX MATTERS** Synthetic Fuel Tax Credits herein.

Southern Company continues to focus on several key performance indicators. These indicators include customer satisfaction, plant availability, system reliability, and earnings per share. For additional information on these indicators, see **MANAGEMENT'S DISCUSSION AND ANALYSIS** OVERVIEW Key Performance Indicators of Southern Company in Item 7 of the Form 10-K.

**RESULTS OF OPERATIONS****Net Income**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$24.0	3.3	\$145.0	10.5

Southern Company's third quarter 2007 earnings were \$762.0 million (\$1.00 per share) compared to \$738.0 million (\$0.99 per share) for third quarter 2006. The increase was primarily due to a retail base rate increase at Alabama Power, favorable weather as compared to the same period in 2006, and an increase in contributions from market-based rates to large commercial and industrial customers when compared to the same period in 2006. The third quarter 2007 increase was partially offset by higher other operations and maintenance expenses.

Southern Company's year-to-date 2007 earnings were \$1.5 billion (\$2.03 per share) compared to \$1.4 billion (\$1.86 per share) for year-to-date 2006. The increase was primarily due to a retail base rate increase at Alabama Power, favorable weather as compared to the same period in 2006, and customer growth in the Southern Company service area. Higher earnings from the synthetic fuel business also contributed to the increase. The year-to-date 2007 increase was partially offset by higher other operations and maintenance expenses and a decrease in contributions from market-based rates to large commercial and industrial customers.

**Retail Revenues**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$232.3	6.0	\$639.3	6.9

In the third quarter 2007, retail revenues were \$4.1 billion compared to \$3.9 billion for the same period in 2006. Year-to-date 2007, retail revenues were \$9.9 billion compared to \$9.3 billion for the same period in 2006.

**Table of Contents**

**THE SOUTHERN COMPANY AND SUBSIDIARY COMPANIES**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

Details of the change to retail revenues follow:

	Third Quarter 2007	(%) change	Year-to-Date 2007	(%) change
	(in millions)		(in millions)	
Retail prior year	\$3,853.4		\$9,295.2	
Estimated change in				
Rates and pricing	89.6	2.3	121.9	1.3
Sales growth	3.3	0.1	52.2	0.6
Weather	23.5	0.6	54.2	0.6
Fuel and other cost recovery	115.9	3.0	411.1	4.4
Retail current year	\$4,085.7	6.0%	\$9,934.6	6.9%

Revenues associated with changes in rates and pricing increased for third quarter 2007 when compared to the same period in 2006 primarily as a result of an increase in base rates at Alabama Power, as well as an increase in contributions from market-based rates to large commercial and industrial customers. Revenues associated with changes in rates and pricing increased for year-to-date 2007 when compared to the same period in 2006 primarily as a result of an increase in base rates at Alabama Power, partially offset by a decrease in contributions from market-based rates to large commercial and industrial customers during the first two quarters of 2007.

Revenues attributable to changes in sales growth increased for third quarter and year-to-date 2007 when compared to the same periods in 2006 due to a 1.2% and 1.5% increase in retail KWH sales, respectively, resulting primarily from continued customer growth. The number of retail customers increased by 1.5% as of September 2007 compared to September 2006. For the third quarter and year-to-date 2007, residential KWH sales increased 1.5% and 2.6%, respectively, and commercial KWH sales increased 2.8% and 3.1%, respectively. These increases were partially offset by a 1.0% decrease in KWH sales to industrial customers in both the third quarter and year-to-date 2007 primarily due to reduced demand from the primary metals and textile industries.

Revenues resulting from changes in weather increased because of favorable weather for third quarter and year-to-date 2007 compared to the same periods in 2006.

Fuel and other cost recovery revenues increased \$115.9 million in the third quarter of 2007 and \$411.1 million for year-to-date 2007 when compared to the same periods in 2006. Electric rates for the traditional operating companies include provisions to adjust billings for fluctuations in fuel costs, including the energy component of purchased power costs. Under these provisions, fuel revenues generally equal fuel expenses, including the fuel component of purchased power costs, and do not affect net income.

**Wholesale Revenues**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
(change in millions)	(% change)	(change in millions)	(% change)
\$56.9	11.2	\$169.7	12.5

In the third quarter 2007, wholesale revenues were \$563.2 million compared to \$506.3 million in the same period in 2006. The increase was primarily a result of a rise in fuel revenues due to a 6.4% increase in the average unit cost of fuel per net KWH generated. Also contributing to the increase were generating plant operational performance incentives on existing wholesale contracts.

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For year-to-date 2007, wholesale revenues were \$1.5 billion compared to \$1.3 billion for the same period in 2006. The increase was a result of a rise in fuel revenues due to an 8.6% increase in the average unit cost of fuel per net KWH generated, increased revenues from new and existing contracts, and generating plant operational performance incentives on existing wholesale contracts. Short-term opportunity sales also contributed to the increase due to higher sales margins attributable to favorable weather compared to neighboring territories and a



**Table of Contents**

**THE SOUTHERN COMPANY AND SUBSIDIARY COMPANIES**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

favorable price differential between market prices and Southern Company's marginal cost. Short-term opportunity sales are made at market-based rates that generally provide a margin above Southern Company's variable cost to produce the energy.

**Other Electric Revenues**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$10.6	8.8	\$34.4	9.9

In the third quarter 2007, other electric revenues were \$130.6 million compared to \$120.0 million in the same period in 2006. The increase was primarily a result of an increase in transmission revenues of \$5.3 million and an increase in outdoor lighting revenues of \$2.2 million related to a 3.1% increase in the number of lighting customers.

For year-to-date 2007, other electric revenues were \$381.5 million compared to \$347.1 million in the same period in 2006. The increase was primarily a result of an increase in transmission revenues of \$17.8 million, an increase in outdoor lighting revenues of \$5.7 million related to a 3.1% increase in the number of lighting customers, and an increase in customer fees of \$4.1 million related primarily to an increase in the number of retail electric customers.

**Fuel and Purchased Power Expenses**

	Third Quarter 2007		Year-to-Date 2007	
	vs.		vs.	
	Third Quarter 2006		Year-to-Date 2006	
	<i>(change</i>		<i>(change</i>	
	<i>in</i>	<i>(%</i>	<i>in</i>	<i>(%</i>
	<i>millions)</i>	<i>change)</i>	<i>millions)</i>	<i>change)</i>
Fuel	\$ 113.6	7.0	\$ 531.5	13.3
Purchased power	41.6	17.3	(37.4)	(7.8)
Total fuel and purchased power expenses	\$ 155.2		\$ 494.1	

Fuel and purchased power expenses for the third quarter 2007 were \$2.0 billion compared to \$1.8 billion for the corresponding period in 2006. The increase in fuel and purchased power expenses was due to a \$37.3 million net increase in the average cost of fuel and purchased power, as well as a \$117.9 million net increase related to total KWHs generated and purchased when compared to the same period in 2006. The net increase in fuel and purchased power expenses for the third quarter 2007 compared to the corresponding period in 2006 resulted from rising fossil fuel prices and a 0.3% increase in fossil fuel generation by Southern Company-owned facilities, primarily due to a 17.6% decrease in hydro generation from a severe drought.

Fuel and purchased power expenses for year-to-date 2007 were \$5.0 billion compared to \$4.5 billion for the corresponding period in 2006. The increase in fuel and purchased power expenses was due to a \$324.9 million net increase in the average cost of fuel and purchased power, as well as a \$169.2 million net increase related to total KWHs generated and purchased when compared to the same period in 2006. The net increase in fuel and purchased power expenses for year-to-date 2007 compared to the corresponding period in 2006 resulted from rising fossil fuel prices and a 5.0% increase in fossil fuel generation by Southern Company-owned facilities, primarily due to a 43.6% decrease in hydro generation from a severe drought.

Increases in fuel and purchased power expenses at the traditional operating companies are generally offset by fuel revenues and do not affect net income. See FUTURE EARNINGS POTENTIAL – FERC and State PSC Matters – Retail Fuel Cost Recovery herein for additional information. Fuel expenses incurred under Southern Power's PPAs are

generally the responsibility of the counterparties and do not significantly affect net income.

**Table of Contents**

**THE SOUTHERN COMPANY AND SUBSIDIARY COMPANIES**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

Details of Southern Company's cost of generation and purchased power are as follows:

	Third Quarter	Third Quarter	% change	Year-to-Date 2007	Year-to-Date 2006	% change
Average Cost	2007	2006		2007	2006	
	<i>(cents per net KWH)</i>			<i>(cents per net KWH)</i>		
Fuel	3.01	2.83	6.4	2.90	2.67	8.6
Purchased power	8.67	10.45	(17.0)	7.75	8.25	(6.1)

Energy purchases will vary depending on demand for energy within the Southern Company service area, the market cost of available energy as compared to the cost of Southern Company system generated-energy, and the availability of Southern Company system generation.

**Other Operations and Maintenance Expenses**

	Third Quarter 2007 vs. Third Quarter 2006 <i>(change in millions)</i>	<i>(% change)</i>	Year-to-Date 2007 vs. Year-to-Date 2006 <i>(change in millions)</i>	<i>(% change)</i>
Other operations	\$ 47.8	7.9	\$ 49.2	2.8
Maintenance	23.8	10.1	37.9	4.8
Total other operations and maintenance expenses	\$ 71.6		\$ 87.1	

For the third quarter 2007, other operations and maintenance expenses were \$911.6 million compared to \$840.0 million in the same period in 2006. The increase in other operations and maintenance expenses was primarily a result of a \$49.1 million increase related to labor and materials expenses, timing of and expenses incurred for maintenance outages, and increases in expenses associated with new facilities, primarily Plant Rowan acquired by Southern Power in September 2006. Also contributing to the increase in other operations and maintenance expenses was a \$20.1 million increase in administrative and general expenses largely related to an increase in shared service expenses and accrued litigation expenses.

For year-to-date 2007, other operations and maintenance expenses were \$2.6 billion compared to \$2.5 billion for the same period in 2006. The increase in other operations and maintenance expenses was primarily a result of a \$79.8 million increase related to labor and materials expenses, timing of and expenses incurred for maintenance outages, and increases in expenses associated with new facilities, primarily Plants DeSoto and Rowan acquired by Southern Power in June 2006 and September 2006, respectively.

**Depreciation and Amortization**

Third Quarter 2007 vs. Third Quarter 2006 <i>(change in millions)</i>	<i>(% change)</i>	Year-to-Date 2007 vs. Year-to-Date 2006 <i>(change in millions)</i>	<i>(% change)</i>
\$11.8	3.9	\$32.0	3.6

In the third quarter 2007, depreciation and amortization was \$311.9 million compared to \$300.1 million in the same period in 2006.

For year-to-date 2007, depreciation and amortization was \$928.6 million compared to \$896.6 million in the same period in 2006.

The third quarter and year-to-date 2007 increases in depreciation and amortization were a result of additional investments in environmental, transmission, and distribution projects, as well as an increase in amortization related to a regulatory liability recorded in 2003 in connection with the Mississippi PSC's accounting order on

**Table of Contents**

**THE SOUTHERN COMPANY AND SUBSIDIARY COMPANIES**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

Plant Daniel capacity. See Note 3 to the financial statements of Mississippi Power under Retail Regulatory Matters in Item 8 of the Form 10-K for additional information. Also contributing to the increases was the acquisition of Plant Rowan by Southern Power in September 2006.

**Taxes Other than Income Taxes**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$20.2	10.8	\$33.5	6.2

In the third quarter 2007, taxes other than income taxes were \$206.8 million compared to \$186.6 million in the same period in 2006.

For year-to-date 2007, taxes other than income taxes were \$574.3 million compared to \$540.8 million in the same period in 2006.

The third quarter and year-to-date 2007 increases in taxes other than income taxes were primarily a result of increases in franchise taxes which are directly related to increases in revenues.

**Allowance for Equity Funds Used During Construction**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$16.3	136.8	\$38.0	112.7

In the third quarter 2007, allowance for equity funds used during construction was \$28.1 million compared to \$11.8 million in the same period in 2006.

For year-to-date 2007, allowance for equity funds used during construction was \$71.8 million compared to \$33.8 million in the same period in 2006.

The third quarter and year-to-date 2007 increases were primarily a result of additional investments in environmental, transmission, and distribution projects mainly at Alabama Power and Georgia Power.

**Equity in Losses of Unconsolidated Subsidiaries**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$0.3	208.3	\$(24.3)	(54.0)

The third quarter 2007 variance when compared to the third quarter 2006 is not material.

For year-to-date 2007, equity in losses of unconsolidated subsidiaries was \$20.7 million compared to \$45.0 million for the same period in 2006. Southern Company made investments in two synthetic fuel production facilities that generate operating losses. These investments also allow Southern Company to claim federal income tax credits that offset these operating losses and make the projects profitable. The decrease in equity in losses of unconsolidated subsidiaries for year-to-date 2007 when compared with the same period in 2006 was primarily the result of terminating Southern Company's membership interest in one synthetic fuel entity in 2006 which eliminated the funding obligation and Southern Company's share of losses for year-to-date 2007, partially offset by higher operating expenses at the other synthetic fuel entity due to idled production for a portion of second quarter and most of third quarter 2006. See

FUTURE EARNINGS POTENTIAL Income

**Table of Contents**

**THE SOUTHERN COMPANY AND SUBSIDIARY COMPANIES**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

Tax Matters Synthetic Fuel Tax Credits and Note (B) to the Condensed Financial Statements under INCOME TAX MATTERS Synthetic Fuel Tax Credits herein for further information.

**Leveraged Lease Income**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$ (4.4)	(26.4)	\$ (20.6)	(39.2)

Leveraged lease income for the third quarter 2007 was \$12.4 million compared to \$16.8 million for the corresponding period in 2006.

Leveraged lease income for year-to-date 2007 was \$31.9 million compared to \$52.5 million for the corresponding period in 2006.

Southern Company has several leveraged lease agreements which relate to international and domestic energy generation, distribution, and transportation assets. Southern Company receives federal income tax deductions for depreciation and amortization, as well as interest on long-term debt related to these investments. The adoption of FASB Staff Position No. FAS 13-2 (FSP 13-2), Accounting for a Change or Projected Change in the Timing of Cash Flows Relating to Income Taxes Generated by a Leveraged Lease Transaction resulted in decreases to leveraged lease pre-tax income of \$6.4 million and \$19.3 million for the third quarter and year-to-date 2007, respectively, when compared to the same periods in 2006. See FUTURE EARNINGS POTENTIAL Income Tax Matters Leveraged Lease Transactions and Note (B) to the Condensed Financial Statements under INCOME TAX MATTERS Leveraged Lease Transactions herein for further information.

**Impairment Loss on Equity Method Investments**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$ (0.7)	N/M	\$ (16.0)	N/M

N/M Not meaningful

The third quarter 2007 variance when compared to the third quarter 2006 is not material.

For year-to-date 2007, impairment loss on equity method investments was \$0.0 compared to \$16.0 million for the same period in 2006. The decrease in impairment loss on equity method investments was primarily a result of impairment losses of \$15.9 million recognized during the second quarter 2006 related to Southern Company's investments in two synthetic fuel production facilities. See FUTURE EARNINGS POTENTIAL Income Tax Matters Synthetic Fuel Tax Credits and Note (B) to the Condensed Financial Statements under INCOME TAX MATTERS Synthetic Fuel Tax Credits herein for further information.

**Interest Expense, Net of Amounts Capitalized**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$34.9	18.8	\$72.0	13.3

Interest expense, net of amounts capitalized for the third quarter 2007 was \$220.1 million compared to \$185.2 million for the corresponding period in 2006. The increase was a result of \$42.8 million increase associated with \$1.6 billion in additional debt outstanding at September 30, 2007 compared to September 30, 2006 and higher interest rates associated with the issuance of new long-term debt. Also contributing to the increase was \$2.0 million related to an increase in average interest rates on existing variable rate debt. These increases were



**Table of Contents**

**THE SOUTHERN COMPANY AND SUBSIDIARY COMPANIES**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

partially offset by \$9.9 million in higher capitalized interest as compared to the same period in 2006. See **MANAGEMENT'S DISCUSSION AND ANALYSIS FINANCIAL CONDITION AND LIQUIDITY** Financing Activities of Southern Company in Item 7 of the Form 10-K and herein for additional information.

Interest expense, net of amounts capitalized for year-to-date 2007 was \$614.3 million compared to \$542.3 million for the corresponding period in 2006. The increase was a result of an \$87.4 million increase associated with \$1.6 billion in additional debt outstanding at September 30, 2007 compared to September 30, 2006 and higher interest rates associated with the issuance of new long-term debt. Also contributing to the increase was \$12.3 million related to an increase in average interest rates on existing variable rate debt. These increases were partially offset by \$27.6 million in higher capitalized interest as compared to the same period in 2006.

**Interest Expense to Affiliate Trusts**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$ (17.9)	(58.4)	\$ (32.9)	(35.9)

Interest expense to affiliate trusts for the third quarter 2007 was \$12.7 million compared to \$30.6 million for the corresponding period in 2006.

Interest expense to affiliate trusts for year-to-date 2007 was \$58.9 million compared to \$91.8 million for the corresponding period in 2006.

The third quarter and year-to-date 2007 decreases in interest expense to affiliate trusts were primarily a result of the redemption of approximately \$1.0 billion of long-term debt payable to affiliated trusts since September 30, 2006.

**Other Income (Expense), Net**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$47.5	157.3	\$35.3	130.8

In the third quarter 2007, other income (expense), net was \$17.3 million compared to \$(30.2) million for the same period in 2006 primarily as a result of a \$47.0 million increase related to changes in the value of derivative transactions in the synthetic fuel business. These derivative transactions were entered into to reduce Southern Company's exposure to changes in the value of synthetic fuel tax credits, which are impacted by changes in oil prices. See **FUTURE EARNINGS POTENTIAL** Income Tax Matters Synthetic Fuel Tax Credits and Note (B) to the Condensed Financial Statements under **INCOME TAX MATTERS** Synthetic Fuel Tax Credits herein for further information.

For year-to-date 2007, other income (expense), net was \$8.3 million compared to \$(27.0) million for the same period in 2006 primarily as a result of a \$42.8 million increase related to changes in the value of derivative transactions in the synthetic fuel business, partially offset by the release of \$6.3 million in certain obligations associated with one of Southern Company's synthetic fuel investments which was terminated effective July 1, 2006.

**Income Taxes**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$40.0	9.9	\$72.4	9.9



**Table of Contents**

**THE SOUTHERN COMPANY AND SUBSIDIARY COMPANIES**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

Income taxes for the third quarter 2007 were \$445.3 million compared to \$405.3 million for the corresponding period in 2006. The increase in income taxes was primarily a result of higher pre-tax earnings and a decrease in net synthetic fuel tax credits in third quarter 2007 compared to the same period in 2006. See **FUTURE EARNINGS POTENTIAL**

**Income Tax Matters - Synthetic Fuel Tax Credits** and Note (B) to the Condensed Financial Statements under **INCOME TAX MATTERS - Synthetic Fuel Tax Credits** herein for further information. The increase in income taxes was partially offset by the tax benefit associated with an increase in allowance for equity funds used during construction and an increase in the IRC Section 199 domestic production deduction. See **FUTURE EARNINGS POTENTIAL**

**Income Tax Matters - IRC Section 199 Domestic Production Deduction** and Note (H) to the Condensed Financial Statements herein for further information.

Income taxes for year-to-date 2007 were \$806.4 million compared to \$734.0 million for the corresponding period in 2006. The increase was primarily a result of higher pre-tax earnings. The increase in income taxes was partially offset by the tax benefit associated with an increase in reference to a heading where capitalized allowance for equity funds used during construction and an increase in the IRC Section 199 domestic production deduction.

**FUTURE EARNINGS POTENTIAL**

The results of operations discussed above are not necessarily indicative of Southern Company's future earnings potential. The level of Southern Company's future earnings depends on numerous factors that affect the opportunities, challenges, and risks of Southern Company's primary business of selling electricity. These factors include the traditional operating companies' ability to maintain a stable regulatory environment that continues to allow for the recovery of all prudently incurred costs during a time of increasing costs. Another major factor is the profitability of the competitive market-based wholesale generating business and federal regulatory policy, which may impact Southern Company's level of participation in this market. Future earnings for the electricity business in the near term will depend, in part, upon growth in energy sales, which is subject to a number of factors. These factors include weather, competition, new energy contracts with neighboring utilities, energy conservation practiced by customers, the price of electricity, the price elasticity of demand, and the rate of economic growth in the service area. For additional information relating to these issues, see **RISK FACTORS** in Item 1A and **MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL** of Southern Company in Item 7 of the Form 10-K.

**Environmental Matters**

Compliance costs related to the Clean Air Act and other environmental regulations could affect earnings if such costs cannot be fully recovered in rates on a timely basis. See **MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - Environmental Matters** of Southern Company in Item 7 and Note 3 to the financial statements of Southern Company under **Environmental Matters** in Item 8 of the Form 10-K for additional information.

*New Source Review Litigation*

See **MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - Environmental Matters - New Source Review Actions** of Southern Company in Item 7 and Note 3 to the financial statements of Southern Company under **Environmental Matters - New Source Review Actions** in Item 8 of the Form 10-K for additional information regarding a civil action brought by the EPA alleging that Alabama Power had violated the NSR provisions of the Clean Air Act and related state laws with respect to certain of its coal-fired generating facilities. The plaintiffs' appeal against Alabama Power was stayed by the U.S. Court of Appeals for the Eleventh Circuit pending the U.S. Supreme Court's decision in a similar case against Duke Energy. On April 2, 2007, the U.S. Supreme Court issued an opinion in the Duke Energy case. The U.S. District Court for the Northern District of Alabama has issued an order indicating a willingness to re-

**Table of Contents**

**THE SOUTHERN COMPANY AND SUBSIDIARY COMPANIES  
MANAGEMENT'S DISCUSSION AND ANALYSIS OF  
FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

evaluate its previous decision in light of the Supreme Court's Duke Energy opinion. The Eleventh Circuit is now considering whether to proceed with the appeal or remand the case to the District Court for further proceedings, and if so, whether to vacate the District Court's original judgment in favor of Alabama Power. The final resolution of these claims cannot be determined at this time.

*Eight-Hour Ozone Regulations*

See MANAGEMENT'S DISCUSSION AND ANALYSIS FUTURE EARNINGS POTENTIAL Environmental Matters Environmental Statutes and Regulations Air Quality of Southern Company in Item 7 of the Form 10-K for additional information regarding revisions to the eight-hour ozone air quality standard. On June 20, 2007, the EPA proposed additional revisions to the current eight-hour ozone standard which, if enacted, could result in designation of new nonattainment areas within Southern Company's service territory. The EPA has requested comment and is expected to make a determination regarding finalization of a revised standard in 2008. The ultimate outcome of this matter cannot be determined at this time.

*Fine Particulate Matter Regulations*

See MANAGEMENT'S DISCUSSION AND ANALYSIS FUTURE EARNINGS POTENTIAL Environmental Matters Environmental Statutes and Regulations Air Quality of Southern Company in Item 7 of the Form 10-K for additional information regarding nonattainment designations for the fine particulate matter air quality standard. In March 2007, the EPA finalized its fine particulate matter implementation rule, requiring submittal of state plans for addressing the nonattainment designations by April 2008. The ultimate outcome of this matter depends on the development and submittal of those state plans and the resolution of pending legal challenges and, therefore, cannot be determined at this time.

*Georgia Multi-Pollutant Rule*

On June 27, 2007, the State of Georgia approved a new multi-pollutant rule for certain existing coal-fired electric utility steam generating units in Georgia. The rule is designed to reduce emissions of mercury, sulfur dioxide, nitrogen oxide, and fine particulates state-wide by requiring installation of specified control technologies at each affected unit by a date certain between December 31, 2008 and June 1, 2015. This rule will require the installation of controls on the majority of Georgia Power's coal-fired units. See MANAGEMENT'S DISCUSSION AND ANALYSIS FUTURE EARNINGS POTENTIAL Environmental Matters Environmental Statutes and Regulations General in Item 7 of the Form 10-K for a discussion of estimated compliance costs for 2007 through 2009. If compliance costs cannot be fully recovered in rates on a timely basis, Southern Company's financial statements would be adversely impacted. See FERC and State PSC Matters Georgia Power Retail Base Rate Recovery for information on Georgia Power's request to increase retail rates effective January 1, 2008.

*Plant Wansley Environmental Litigation*

See MANAGEMENT'S DISCUSSION AND ANALYSIS FUTURE EARNINGS POTENTIAL Environmental Matters Plant Wansley Environmental Litigation of Southern Company in Item 7 and Note 3 to the financial statements of Southern Company under Environmental Matters Plant Wansley Environmental Litigation in Item 8 of the Form 10-K for additional information on litigation involving alleged violations of the Clean Air Act at four of the units at Plant Wansley. On June 18, 2007, the U.S. District Court for the Northern District of Georgia approved a settlement between the parties resolving all remaining issues and dismissed the case. There was no material impact on Southern Company's financial statements.

**Table of Contents**

**THE SOUTHERN COMPANY AND SUBSIDIARY COMPANIES  
MANAGEMENT'S DISCUSSION AND ANALYSIS OF  
FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

*Florida Greenhouse Gas Executive Orders*

See MANAGEMENT'S DISCUSSION AND ANALYSIS FUTURE EARNINGS POTENTIAL Environmental Matters - Global Climate Issues of Southern Company in Item 7 of the Form 10-K for additional information regarding domestic efforts to reduce greenhouse gases. On July 13, 2007, the Governor of the State of Florida signed three executive orders addressing reduction of greenhouse gas emissions within the state, including statewide emission reduction targets beginning in 2017. Included in the orders is a directive to the Secretary of Environmental Protection to develop rules adopting maximum allowable emissions levels of greenhouse gases for electric utilities, consistent with the statewide emission reduction targets, and a request to the Florida PSC to initiate rulemaking requiring utilities to produce at least 20% of their electricity from renewable sources. The impact of these orders on Southern Company will depend on the development, adoption, and implementation of any rules governing greenhouse gas emissions, and the ultimate outcome cannot be determined at this time.

**FERC and State PSC Matters**

*Market-Based Rate Authority*

See MANAGEMENT'S DISCUSSION AND ANALYSIS FUTURE EARNINGS POTENTIAL FERC Matters Market-Based Rate Authority of Southern Company in Item 7 and Note 3 to the financial statements of Southern Company under FERC Matters Market-Based Rate Authority in Item 8 of the Form 10-K for information regarding the proceedings initiated by the FERC in December 2004 to assess Southern Company's generation dominance within its retail service territory and in May 2005 to determine whether Southern Company satisfies the other three parts of the FERC's market-based rate analysis: transmission market power, barriers to entry, and affiliate abuse or reciprocal dealing.

In late June and July 2007, hearings were held in the December 2004 proceeding and briefs to the presiding ALJ were filed in August and September 2007. Southern Company anticipates an initial decision from the ALJ in November 2007 on the issues that were set for hearing. The ultimate outcome of this generation dominance proceeding cannot now be determined, but an adverse decision by the FERC in a final order could result in refunds of approximately \$19.7 million, plus interest.

On June 21, 2007, the FERC issued an order terminating the May 2005 proceeding pertaining to the other three parts of the market-based rate analysis. In addition, on June 21, 2007, the FERC issued its final rule regarding market-based rate authority. The FERC generally retained its current market-based rate standards. The impact of this order and its effect on the generation dominance proceeding cannot now be determined.

*Intercompany Interchange Contract*

See MANAGEMENT'S DISCUSSION AND ANALYSIS FUTURE EARNINGS POTENTIAL FERC Matters Intercompany Interchange Contract of Southern Company in Item 7 and Note 3 to the financial statements of Southern Company under FERC Matters Intercompany Interchange Contract in Item 8 of the Form 10-K for information regarding the proceeding initiated by the FERC in May 2005 to examine (1) the provisions of the IIC among Alabama Power, Georgia Power, Gulf Power, Mississippi Power, Savannah Electric, Southern Power, and SCS, as agent, under the terms of which the Power Pool is operated, and, in particular, the propriety of the continued inclusion of Southern Power as a party to the IIC, (2) whether any parties to the IIC have violated the FERC's standards of conduct applicable to utility companies that are transmission providers, and (3) whether Southern Company's code of conduct defining Southern Power as a system company rather than a marketing affiliate is just and reasonable.

**Table of Contents**

**THE SOUTHERN COMPANY AND SUBSIDIARY COMPANIES**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

On April 19, 2007, the FERC approved, with certain modifications, the compliance filing submitted by Southern Company on November 6, 2006. The compliance plan largely involves functional separation and information restrictions related to marketing activities conducted on behalf of Southern Power. Implementation of the plan is not expected to have a material impact on Southern Company's financial statements.

*Retail Fuel Cost Recovery*

The traditional operating companies each have established fuel cost recovery rates approved by their respective state PSCs. Over the past several years, the traditional operating companies have experienced higher than expected fuel costs for coal, natural gas, and uranium. These higher fuel costs have resulted in under recovered fuel costs included in the balance sheets of approximately \$1.2 billion at September 30, 2007. Gulf Power and Mississippi Power were granted increased fuel billing factors effective January 1, 2007. Georgia Power was granted an increase effective March 2007. Alabama Power was ordered to increase its fuel billing factor effective July 2007. Operating revenues are adjusted for differences in actual recoverable fuel costs and amounts billed in current regulated rates. Accordingly, changes to the billing factors will have no significant effect on Southern Company's revenues or net income but will affect cash flow. The traditional operating companies will continue to monitor the under recovered fuel cost balance in light of these higher fuel costs. See MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - PSC Matters - Fuel Cost Recovery of Southern Company in Item 7 and Note 3 to the financial statements of Southern Company under Alabama Power Retail Regulatory Matters and Georgia Power Retail Regulatory Matters in Item 8 of the Form 10-K for additional information.

*Georgia Power Retail Base Rate Filing*

Georgia Power is currently operating under a three-year retail rate order that expires December 31, 2007. Under the terms of the existing order, earnings are evaluated annually against a retail return on common equity range of 10.25% to 12.25%. Two-thirds of any earnings above the 12.25% return are applied to rate refunds, with the remaining one-third retained by Georgia Power. The order required Georgia Power to file a general rate case by July 1, 2007. On June 29, 2007, Georgia Power filed a request to increase retail base rates with the Georgia PSC. The request includes an increase effective January 1, 2008 of approximately \$406 million, or 5.98%, in retail revenues, based on a future test year ending July 31, 2008 and a proposed retail return on common equity of 12.5%. The majority of the increase in retail revenues is being requested to cover the costs of environmental compliance and continued investment in new generation, transmission, and distribution facilities to support growth and ensure reliability. The remainder of the increase would include recovery of higher operation, maintenance, and other investment costs to meet the rising demand for electricity. Hearings on Georgia Power's direct testimony were held in early October. In direct testimony filed on October 22, 2007, the Georgia PSC staff proposed certain adjustments to Georgia Power's general rate case that indicates a \$21 million revenue surplus. Georgia Power disagrees with the majority of the staff's proposed adjustments. Hearings on Georgia PSC staff's and intervenors' direct testimony will be held in early November. Georgia Power's rebuttal hearings will occur later the same month. Georgia Power expects the Georgia PSC to issue a final order in this matter on December 20, 2007. In addition to the traditional test period request, Georgia Power filed information for a three-year rate plan option that includes additional increases of approximately \$189 million, or 2.62%, and \$41 million, or 0.56%, in retail revenues effective January 1, 2009 and 2010, respectively, to cover the costs of additional environmental controls and certified PPAs. The final outcome of this matter cannot now be determined. See MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - PSC Matters - Georgia Power of Southern Company in Item 7 and Note 3 to the financial statements of Southern Company under Georgia Power Retail Regulatory Matters in Item 8 of the Form 10-K and Note (K) to the Condensed Financial Statements herein for additional information.

**Table of Contents**

**THE SOUTHERN COMPANY AND SUBSIDIARY COMPANIES**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

*Mississippi Power Storm Damage Cost Recovery*

See Note 3 to the financial statements of Southern Company under "PSC Matters - Storm Damage Cost Recovery" in Item 8 of the Form 10-K for information regarding storm restoration costs in connection with Hurricane Katrina and a financing order issued by the Mississippi PSC that authorized the issuance of \$121.2 million of storm restoration bonds under a state bond program. The storm restoration bonds were issued by the Mississippi Development Bank on June 1, 2007 on behalf of the State of Mississippi. On June 1, 2007, Mississippi Power received a grant payment of \$85.2 million from the State of Mississippi representing recovery of \$25.2 million in retail storm restoration costs incurred or to be incurred and \$60.0 million to increase Mississippi Power's property damage reserve. On October 9, 2007, Mississippi Power received an additional grant payment of \$17.6 million for expenditures incurred to date for construction of a new storm operations center. The funds received related to previously incurred storm restoration expenditures have been accounted for as a government grant and have been recorded as a reduction to the regulatory asset that was recorded as the storm restoration expenditures were incurred, in accordance with FASB Statement No. 71, "Accounting for the Effects of Certain Types of Regulation." The funds received for storm restoration expenditures to be incurred were recorded as a regulatory liability. Mississippi Power will receive further grant payments of up to \$18.4 million as expenditures are incurred to construct a new storm operations center. See Note (D) to the Condensed Financial statements herein for additional information.

**Mirant Matters**

Mirant was an energy company with businesses that included independent power projects and energy trading and risk management companies in the U.S. and selected other countries. It was a wholly-owned subsidiary of Southern Company until its initial public offering in October 2000. In April 2001, Southern Company completed a spin-off to its shareholders of its remaining ownership, and Mirant became an independent corporate entity. In July 2003, Mirant filed for voluntary reorganization under Chapter 11 of the U.S. Bankruptcy Code. See Note 3 to the financial statements of Southern Company under "Mirant Matters - Mirant Bankruptcy" in Item 8 of the Form 10-K for information regarding Southern Company's contingent liabilities associated with Mirant, including guarantees of contractual commitments, litigation, and joint and several liabilities in connection with the consolidated federal income tax return.

*MC Asset Recovery Litigation*

See Note 3 to the financial statements of Southern Company under "Mirant Matters - MC Asset Recovery Litigation" in Item 8 of the Form 10-K for information regarding a suit between MC Asset Recovery, a special purpose subsidiary of the post-bankruptcy corporation that adopted the name Mirant Corporation, and Southern Company. On March 28, 2007, MC Asset Recovery filed a Fourth Amended Complaint. Among other things, the Fourth Amended Complaint adds a claim under the Federal Debt Collection Procedure Act (FDCPA) to avoid certain transfers from Mirant to Southern Company and withdraws the breach of fiduciary duty claim the court struck as a result of Southern Company's motion for summary judgment. MC Asset Recovery claims to have standing to assert violations of the FDCPA and to recover property on behalf of the Mirant debtors' estates. The ultimate outcome of this matter cannot be determined at this time.

*Mirant Securities Litigation*

See Note 3 to the financial statements of Southern Company under "Mirant Matters - Mirant Securities Litigation" in Item 8 of the Form 10-K for information regarding a class action lawsuit that several Mirant shareholders (plaintiffs) originally filed against Mirant and certain Mirant officers in May 2002. In November 2002, Southern Company, certain former and current senior officers of Southern Company, and 12 underwriters of Mirant's initial public offering were added as defendants. On March 24, 2006, the plaintiffs filed a motion for reconsideration requesting that the court vacate that portion of its July 14, 2003 order dismissing the

**Table of Contents**

**THE SOUTHERN COMPANY AND SUBSIDIARY COMPANIES**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

plaintiffs' claims based upon Mirant's alleged improper energy trading and marketing activities involving the California energy market. On March 6, 2007, the court granted plaintiffs' motion for reconsideration, reinstated the California energy market claims, and granted in part and denied in part defendants' motion to compel certain class certification discovery. On March 21, 2007, defendants filed renewed motions to dismiss the California energy claims on grounds originally set forth in their 2003 motions to dismiss, but which were not addressed by the court. On July 27, 2007, certain defendants, including Southern Company, filed motions for reconsideration of the court's denial of a motion seeking dismissal of certain federal securities laws claims based upon, among other things, certain alleged errors included in financial statements issued by Mirant. The ultimate outcome of this matter cannot be determined at this time.

*Southern Company Employee Savings Plan Litigation*

See Note 3 to the financial statements of Southern Company under *Mirant Matters - Southern Company Employee Savings Plan Litigation* in Item 8 of the Form 10-K for information related to the pending settlement of a class action complaint filed under ERISA in June 2004, and amended in December 2004 and November 2005, on behalf of a purported class of participants in or beneficiaries of The Southern Company Employee Savings Plan at any time since April 2, 2001 and whose plan accounts included investments in Mirant common stock. On August 14, 2007, the U.S. District Court for the Northern District of Georgia issued a final order and judgment approving the December 2006 settlement agreement. The deadline for the appeal expired with no appeal filed. There was no material impact on the financial statements of Southern Company. This matter is now concluded.

**Income Tax Matters**

*Leveraged Lease Transactions*

See **MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - Income Tax Matters - Leveraged Lease Transactions** of Southern Company in Item 7 and Note 3 to the financial statements of Southern Company under **Income Tax Matters** in Item 8 of the Form 10-K and Note (B) to the Condensed Financial Statements under **INCOME TAX MATTERS - Leveraged Lease Transactions** herein for information regarding IRS challenges to Southern Company's transactions related to international leveraged leases that could have material impacts on Southern Company's financial statements. Effective January 1, 2007, Southern Company adopted FSP 13-2, which amends FASB Statement No. 13, *Accounting for Leases* requiring recalculation of the rate of return and the allocation of income whenever the projected timing of the income tax cash flows generated by a leveraged lease is revised with recognition of the resulting gain or loss in the year of the revision. FSP 13-2 also requires that all recognized tax positions in a leveraged lease must be measured in accordance with the criteria in FASB Interpretation No. 48 (FIN 48), *Accounting for Uncertainty in Income Taxes*, and any changes resulting from FIN 48 must be reflected as a change in important lease assumptions as of the date of adoption. The cumulative effect of initially adopting FSP 13-2 was recorded as an adjustment to beginning retained earnings. For the lease-in-lease-out (LILO) transaction settled with the IRS in February 2005, the cumulative effect of adopting FSP 13-2 was a \$17 million reduction in retained earnings. With respect to Southern Company's sale-in-lease-out (SILO) transactions, the adoption of FSP 13-2 reduced retained earnings by \$108 million and the adoption of FIN 48 reduced beginning retained earnings by an additional \$15 million. The adjustments to retained earnings are non-cash charges and will be recognized as income over the remaining terms of the affected leases. Any future changes in the timing of projected or actual income tax cash flows will result in an additional recalculation of the net investment in the leases and will be recorded currently in income. Southern Company is continuing to pursue resolution of these matters through litigation. Southern Company believes these transactions are valid leases for U.S. tax purposes and the related deductions are allowable. In addition, the U.S. Senate is currently considering legislation that would disallow tax benefits after December 31, 2007 for SILO losses and other international leveraged lease transactions (such as LILO transactions). The

**Table of Contents**

**THE SOUTHERN COMPANY AND SUBSIDIARY COMPANIES**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

ultimate impact on Southern Company's net income will be dependent on the outcome of pending litigation and the proposed legislation. The impact could be significant, and potentially material, but cannot now be determined.

*Synthetic Fuel Tax Credits*

As discussed in MANAGEMENT'S DISCUSSION AND ANALYSIS FUTURE EARNINGS POTENTIAL Income Tax Matters Synthetic Fuel Tax Credits of Southern Company in Item 7 of the Form 10-K, Southern Company has an investment in an entity that produces synthetic fuel and receives tax credits under Section 45K (formerly Section 29) of the IRC. In accordance with Section 45K of the IRC, these tax credits are subject to limitation as the annual average price of oil (as determined by the DOE) increases over a specified, inflation-adjusted dollar amount published in the spring of the subsequent year. Southern Company, along with its partners in this investment, has continued to monitor oil prices. Reserves against tax credits earned in 2007 of \$37.6 million have been recorded in the first nine months of 2007 due to projected phase-outs of the credits in 2007 as a result of current and projected future oil prices. Additionally, the synthetic fuel tax credits are not allowed under IRC Section 45K for any production after December 31, 2007.

*Georgia State Income Tax Credits*

In September 2007, 2006, and 2005, Georgia Power filed its 2006, 2005, and 2004 income tax returns, respectively, which included state income tax credits for activity through Georgia ports. Georgia Power has also filed additional similar claims for the years 2002 through 2004. The Georgia Department of Revenue has not responded to these claims. On July 24, 2007, Georgia Power filed a complaint in the Superior Court of Fulton County to recover the credits claimed for the years 2002 through 2004. If Georgia Power prevails, these claims could have a significant, and possibly material, positive effect on Southern Company's net income. If Georgia Power is not successful, payment of the related state tax could have a significant, and possibly material, negative effect on Southern Company's cash flow. The ultimate outcome of this matter cannot now be determined.

*IRC Section 199 Domestic Production Deduction*

The American Jobs Creation Act of 2004 created a tax deduction for the portion of income attributable to United States production activities as defined in IRC Section 199. The deduction is equal to a stated percentage of the taxpayer's qualified production activities. The percentage is phased in over the years 2005 through 2010 with a 3% rate applicable to the years 2005 and 2006, a 6% rate applicable for years 2007 through 2009, and a 9% rate applicable for all years after 2009. The tax benefit of this deduction is estimated to be approximately \$15-\$20 million per year in years 2008 and 2009, and approximately 50% higher in 2010.

**Construction Projects***Integrated Gasification Combined Cycle (IGCC) Project*

See MANAGEMENT'S DISCUSSION AND ANALYSIS FUTURE EARNINGS POTENTIAL Construction Projects Integrated Gasification Combined Cycle of Southern Company in Item 7 of the Form 10-K for information regarding the development by Southern Power and the Orlando Utilities Commission (OUC) of an IGCC project in Orlando, Florida at OUC's Stanton Energy site. Since the definitive agreements relating to the development of the project were executed in December 2005, the estimated costs of the gasifier portion have increased due primarily to increases in commodity costs and increased market demand for labor. Southern Power had the option under the original agreements to end its participation in the gasifier portion of the project at the end of the project definition phase, which has been completed. On March 29, 2007, Southern Power's Board of Directors approved the continuation and the completion of the design, engineering, and construction of the gasifier portion of the project. Southern Power and OUC will share 65% and 35% of the

**Table of Contents**

**THE SOUTHERN COMPANY AND SUBSIDIARY COMPANIES  
MANAGEMENT'S DISCUSSION AND ANALYSIS OF  
FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

estimated cost increase, respectively, under the proposed amended agreements. In April 2007, OUC approved its portion of the cost increase, subject to the DOE's approval of the additional funding. On May 8, 2007, SCS, as agent for Southern Power, and the DOE entered into an amendment to the February 2006 cooperative agreement to increase the DOE's funding for the gasifier portion of the project by \$58.75 million.

Southern Power is evaluating the potential impacts of proposed federal and state legislation and regulations on the gasifier portion of the IGCC project. Specifically, there is an ongoing assessment of the State of Florida's governor's executive orders concerning future emissions restrictions and the rules and regulations necessary for implementation of such orders. For additional information on the governor's orders, see *Environmental Matters - Florida Greenhouse Gas Executive Orders* herein. As of October 31, 2007, Southern Power's share of actual and committed costs related to the gasifier portion of the IGCC project was approximately \$45 million. These costs will increase as the project continues. The ultimate impact on Southern Company's financial statements will be dependent on the evaluation and application of the State of Florida's governor's executive orders and any other legislation or regulations, but could be significant and possibly material. The ultimate outcome of this matter cannot now be determined.

*Nuclear*

See *MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - Construction Projects - Nuclear* of Southern Company in Item 7 of the Form 10-K for information regarding a development agreement between Southern Nuclear and Duke Energy to evaluate the potential construction of a new two-unit nuclear plant at a jointly owned site in Cherokee County, South Carolina. In March 2007, the Southern Nuclear Board of Directors voted to withdraw from any further development of this project and a notice of withdrawal from the project was provided to Duke Energy. Adjustments to the carrying value of the related assets were recorded in the first quarter 2007 and were not material to the financial statements. During the second quarter 2007, Duke Energy chose to independently continue with the project and purchased Southern Company's interest in the project with no material effect on Southern Company's financial statements. This matter is now concluded.

**Other Matters**

Georgia Power proposed a donation of approximately 2,200 acres in Tallulah Gorge State Park to the State of Georgia which the Georgia Department of Natural Resources voted to accept on October 24, 2007. The donation is expected to be effective in the fourth quarter 2007. The impact of this donation to Southern Company's net income could possibly be significant but cannot be determined at this time.

Southern Company is subject to certain claims and legal actions arising in the ordinary course of business. In addition, Southern Company's business activities are subject to extensive governmental regulation related to public health and the environment. Litigation over environmental issues and claims of various types, including property damage, personal injury, common law nuisance, and citizen enforcement of environmental requirements such as opacity and air quality standards, has increased generally throughout the United States. In particular, personal injury claims for damages caused by alleged exposure to hazardous materials have become more frequent. The ultimate outcome of such pending or potential litigation against Southern Company and its subsidiaries cannot be predicted at this time; however, for current proceedings not specifically reported herein or in Note 3 to the financial statements of Southern Company in Item 8 of the Form 10-K, management does not anticipate that the liabilities, if any, arising from such current proceedings would have a material adverse effect on Southern Company's financial statements.



**Table of Contents**

**THE SOUTHERN COMPANY AND SUBSIDIARY COMPANIES  
MANAGEMENT'S DISCUSSION AND ANALYSIS OF  
FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

See the Notes to the Condensed Financial Statements herein for discussion of various other contingencies, regulatory matters, and other matters being litigated which may affect future earnings potential.

**ACCOUNTING POLICIES**

**Application of Critical Accounting Policies and Estimates**

Southern Company prepares its consolidated financial statements in accordance with accounting principles generally accepted in the United States. Significant accounting policies are described in Note 1 to the financial statements of Southern Company in Item 8 of the Form 10-K. In the application of these policies, certain estimates are made that may have a material impact on Southern Company's results of operations and related disclosures. Different assumptions and measurements could produce estimates that are significantly different from those recorded in the financial statements. See MANAGEMENT'S DISCUSSION AND ANALYSIS - ACCOUNTING POLICIES - Application of Critical Accounting Policies and Estimates of Southern Company in Item 7 of the Form 10-K for a complete discussion of Southern Company's critical accounting policies and estimates related to Electric Utility Regulation, Contingent Obligations, and Unbilled Revenues.

**New Accounting Standards**

*Income Taxes*

On January 1, 2007, Southern Company adopted FIN 48, which requires companies to determine whether it is more likely than not that a tax position will be sustained upon examination by the appropriate taxing authorities before any part of the benefit can be recorded in the financial statements. It also provides guidance on the recognition, measurement, and classification of income tax uncertainties, along with any related interest and penalties. The provisions of FIN 48 were applied to all tax positions beginning January 1, 2007. The impact on Southern Company's financial statements was a reduction to beginning 2007 retained earnings of approximately \$15 million related to Southern Company's SILO transactions. See Note (I) to the Condensed Financial Statements herein for details regarding the financial statement impact of the adoption.

*Leveraged Leases*

Effective January 1, 2007, Southern Company adopted FSP 13-2. The cumulative effect of initially adopting FSP 13-2 was recorded as an adjustment to beginning retained earnings. For the LILO transaction settled with the IRS in February 2005, the cumulative effect of adopting FSP 13-2 was a \$17 million reduction in retained earnings. With respect to Southern Company's SILO transactions, the adoption of FSP 13-2 reduced retained earnings by \$108 million. The adjustments to retained earnings are non-cash charges and will be recognized as income over the remaining terms of the affected leases. Any future changes in the projected or actual income tax cash flows will result in an additional recalculation of the net investment in the leases and will be recorded currently in income. See FUTURE EARNINGS POTENTIAL - Income Tax Matters - Leveraged Lease Transactions and Note (B) to the Condensed Financial Statements under INCOME TAX MATTERS - Leveraged Lease Transactions herein for further details about the effect of FSP 13-2.

*Fair Value Measurement*

The FASB issued FASB Statement No. 157 (SFAS No. 157), Fair Value Measurements in September 2006. This standard provides guidance on how to measure fair value where it is permitted or required under other accounting pronouncements. SFAS No. 157 also requires additional disclosures about fair value measurements. Southern Company plans to adopt SFAS No. 157 on January 1, 2008 and is currently assessing the impact of this standard.

**Table of Contents**

**THE SOUTHERN COMPANY AND SUBSIDIARY COMPANIES  
MANAGEMENT'S DISCUSSION AND ANALYSIS OF  
FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

*Fair Value Option*

In February 2007, the FASB issued FASB Statement No. 159 (SFAS No. 159), Fair Value Option for Financial Assets and Financial Liabilities Including an Amendment of FASB Statement No. 115. This standard permits an entity to choose to measure many financial instruments and certain other items at fair value. Southern Company plans to adopt SFAS No. 159 on January 1, 2008 and is currently assessing its impact to the extent the fair value option is elected.

**FINANCIAL CONDITION AND LIQUIDITY**

**Overview**

Southern Company's financial condition and liquidity position remained stable at September 30, 2007. Net cash provided from operating activities totaled \$2.5 billion for the first nine months of 2007, compared to \$2.0 billion for the corresponding period in 2006. The \$487 million increase is primarily due to the increase in net income as previously discussed and a reduction in the outflow of cash for accounts payable, primarily related to gas purchases. Net cash used for investing activities totaled \$2.6 billion primarily due to gross property additions to utility plant of \$2.5 billion. Net cash provided from financing activities totaled \$460 million for the first nine months of 2007, compared to \$384 million for the corresponding period in 2006. The increase was primarily the result of additional common stock and long-term debt issuances.

Significant balance sheet changes for the first nine months of the year include a \$1.3 billion increase in long-term debt, which was used primarily for the repayment of short-term debt, redemptions of long-term debt payable to affiliated trusts, construction expenditures, and general corporate purposes. Total property, plant, and equipment, net of depreciation, increased \$1.5 billion during the first nine months of 2007 primarily from the installation of additional environmental equipment and transmission and distribution construction.

The market price of Southern Company's common stock at September 30, 2007 was \$36.28 per share (based on the closing price as reported on the New York Stock Exchange) and the book value was \$16.26 per share, representing a market-to-book ratio of 223%, compared to \$36.86, \$15.24, and 242%, respectively, at the end of 2006. The dividend for the third quarter 2007 was \$0.4025 per share compared to \$0.3875 per share in the third quarter 2006.

**Capital Requirements and Contractual Obligations**

See MANAGEMENT'S DISCUSSION AND ANALYSIS FINANCIAL CONDITION AND LIQUIDITY Capital Requirements and Contractual Obligations of Southern Company in Item 7 of the Form 10-K for a description of Southern Company's capital requirements for its construction program and other funding requirements associated with scheduled maturities of long-term debt, as well as the related interest, preferred and preference stock dividends, leases, trust funding requirements, and other purchase commitments. Approximately \$1.7 billion will be required by September 30, 2008 for redemptions and maturities of long-term debt.

**Sources of Capital**

Southern Company intends to meet its future capital needs through internal cash flow and external security issuances. Equity capital can be provided from any combination of Southern Company's stock plans, private placements, or public offerings. The amount and timing of additional equity capital to be raised will be contingent on Southern Company's investment opportunities. Southern Company does not currently anticipate any equity offerings in 2007 outside of its existing stock option plan, the employee savings plan, and the Southern Investment Plan. The traditional operating companies and Southern Power plan to obtain the funds required for construction and other purposes from sources similar to those used in the past, which were primarily

**Table of Contents**

**THE SOUTHERN COMPANY AND SUBSIDIARY COMPANIES**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

from operating cash flows, security issuances, term loans, short-term borrowings, and equity contributions from Southern Company. However, the amount, type, and timing of any financings, if needed, will depend upon prevailing market conditions, regulatory approval, and other factors. See MANAGEMENT'S DISCUSSION AND ANALYSIS FINANCIAL CONDITION AND LIQUIDITY Sources of Capital of Southern Company in Item 7 of the Form 10-K for additional information.

Southern Company's current liabilities frequently exceed current assets because of the continued use of short-term debt as a funding source to meet scheduled maturities of long-term debt as well as cash needs which can fluctuate significantly due to the seasonality of the business. To meet short-term cash needs and contingencies, Southern Company has substantial cash flow from operating activities and access to capital markets, including commercial paper programs. At September 30, 2007, Southern Company and its subsidiaries had approximately \$534 million of cash and cash equivalents, \$52 million of restricted cash related to the sale of pollution control bonds which may be used only for future project costs, and approximately \$3.6 billion of unused credit arrangements with banks, of which \$74 million expire in 2007 and \$3.5 billion expire in 2008 and beyond. Approximately \$79 million of the credit facilities expiring in 2007 and 2008 allow for the execution of term loans for an additional two-year period, and approximately \$443 million contain provisions allowing one-year term loans. See Note 6 to the financial statements of Southern Company under Bank Credit Arrangements in Item 8 of the Form 10-K for additional information. The traditional operating companies may also meet short-term cash needs through a Southern Company subsidiary organized to issue and sell commercial paper and extendible commercial notes at the request and for the benefit of each of the traditional operating companies. At September 30, 2007, the Southern Company system had outstanding commercial paper of \$1.2 billion, outstanding bank notes of \$60 million, and no extendible commercial notes outstanding. Management believes that the need for working capital can be adequately met by utilizing commercial paper programs and lines of credit without maintaining large cash balances.

**Off-Balance Sheet Financing Arrangements**

See MANAGEMENT'S DISCUSSION AND ANALYSIS FINANCIAL CONDITION AND LIQUIDITY

Off-Balance Sheet Financing Arrangements of Southern Company in Item 7 and Note 7 to the financial statements of Southern Company under Operating Leases in Item 8 of the Form 10-K for information related to Mississippi Power's lease of a combined cycle generating facility at Plant Daniel.

**Credit Rating Risk**

Southern Company does not have any credit arrangements that would require material changes in payment schedules or terminations as a result of a credit rating downgrade. There are certain contracts that could require collateral, but not accelerated payment, in the event of a credit rating change to BBB and Baa2, or BBB- or Baa3 or below. These contracts are primarily for physical electricity purchases and sales. At September 30, 2007, the maximum potential collateral requirements at a BBB and Baa2 rating were approximately \$8.6 million and at a BBB- or Baa3 rating were approximately \$293.3 million. The maximum potential collateral requirements at a rating below BBB- or Baa3 were approximately \$883.5 million. Generally, collateral may be provided by a Southern Company guaranty, letter of credit, or cash.

Southern Company's operating subsidiaries are also party to certain agreements that could require collateral and/or accelerated payment in the event of a credit rating change to below investment grade for Alabama Power and/or Georgia Power. These agreements are primarily for natural gas and power price risk management activities. At September 30, 2007, Southern Company's total exposure to these types of agreements was \$26.7 million.

**Table of Contents**

**THE SOUTHERN COMPANY AND SUBSIDIARY COMPANIES**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

**Market Price Risk**

Southern Company's market risk exposures relative to interest rate changes have not changed materially compared with the December 31, 2006 reporting period. In addition, Southern Company is not aware of any facts or circumstances that would significantly affect such exposures in the near term.

Due to cost-based rate regulation, the traditional operating companies have limited exposure to market volatility in interest rates, commodity fuel prices, and prices of electricity. In addition, Southern Power's exposure to market volatility in commodity fuel prices and prices of electricity is limited because its long-term sales contracts shift substantially all fuel cost responsibility to the purchaser. To mitigate residual risks relative to movements in electricity prices, the traditional operating companies and Southern Power enter into physical fixed-price contracts for the purchase and sale of electricity through the wholesale electricity market and, to a lesser extent, into financial hedge contracts for natural gas purchases. The traditional operating companies have implemented fuel-hedging programs at the instruction of their respective state PSCs.

The fair value of derivative energy contracts at September 30, 2007 was as follows:

	<b>Third Quarter 2007 Changes</b>	<b>Year-to-Date 2007 Changes</b>
	Fair Value (in millions)	
Contracts beginning of period	\$(32)	\$ (82)
Contracts realized or settled	32	62
New contracts at inception		
Changes in valuation techniques		
Current period changes (a)	(22)	(2)
Contracts at September 30, 2007	\$(22)	\$ (22)

(a) Current period changes also include the changes in fair value of new contracts entered into during the period, if any.

	<b>Source of September 30, 2007 Valuation Prices</b>		
	Total Fair Value	Maturity	
		Year 1	1-3 Years
		(in millions)	
Actively quoted	\$(22)	\$(25)	\$ 3
External sources		1	(1)
Models and other methods			
-			
Contracts at September 30, 2007	\$(22)	\$(24)	\$ 2

Unrealized gains and losses from mark-to-market adjustments on derivative contracts related to the traditional operating companies' fuel hedging programs are recorded as regulatory assets and liabilities. Realized gains and losses

from these programs are included in fuel expense and are recovered through the traditional operating companies' fuel cost recovery clauses. In addition, unrealized gains and losses on energy-related derivatives used by Southern Power to hedge anticipated purchases and sales are deferred in other comprehensive income. Gains and losses on derivative contracts that are not designated as hedges are recognized in the statements of income as incurred.

**Table of Contents**

**THE SOUTHERN COMPANY AND SUBSIDIARY COMPANIES**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

At September 30, 2007, the fair value gain/(loss) of derivative energy contracts was reflected in the financial statements as follows:

	<b>Amounts</b> <i>(in millions)</i>
Regulatory assets, net	\$(21.7)
Accumulated other comprehensive income	0.5
Net income	(0.4)
Total fair value	\$(21.6)

Unrealized pre-tax losses recognized in income for the three months and nine months ended September 30, 2007 for derivative energy contracts that are not hedges were \$2.2 million and \$0.7 million, respectively.

To reduce Southern Company's exposure to changes in the value of synthetic fuel tax credits, which are impacted by changes in oil prices, Southern Company has entered into derivative transactions indexed to annual average oil prices. Because these transactions are not designated as hedges, the gains and losses are recognized in the statements of income as incurred. For the three months and nine months ended September 30, 2007, the fair value gains recognized in income to mark the transactions to market were \$23.6 million and \$23.4 million, respectively.

For additional information, see MANAGEMENT'S DISCUSSION AND ANALYSIS - FINANCIAL CONDITION AND LIQUIDITY - Market Price Risk of Southern Company in Item 7 and Notes 1 and 6 to the financial statements of Southern Company under Financial Instruments in Item 8 of the Form 10-K and Note (F) to the Condensed Financial Statements herein.

**Financing Activities**

In the first nine months of 2007, Southern Company and its subsidiaries issued \$2.8 billion of senior notes, incurred obligations related to the issuance of \$246.5 million of pollution control revenue bonds, issued \$150 million of preference stock, and issued \$414 million of common stock, including treasury stock, through employee, director, and other stock plans. The proceeds were primarily used to repay short-term indebtedness, to redeem higher cost securities, and to fund ongoing construction projects. See Southern Company's Condensed Consolidated Statements of Cash Flows herein for further details on financing activities during the first nine months of 2007. Southern Company and its subsidiaries also terminated interest rate derivatives related to these transactions at a gain of \$15 million. These gains were deferred in other comprehensive income, of which \$9 million will be amortized to income over a 10-year period and \$6 million will be amortized over a 30-year period. During the first nine months of 2007, Southern Company and its subsidiaries redeemed or paid at maturity \$1.6 billion in senior notes and other long-term debt.

In September 2007, holders of \$225 million aggregate principal amount of Southern Company's Series 2007B Floating Rate Extendible Senior Notes and holders of \$75 million aggregate principal amount of Georgia Power's Series 2007C Floating Rate Senior Notes elected not to extend the then current maturity dates in September 2008.

During the first nine months of 2007, Southern Company and its subsidiaries entered into additional derivative transactions designed to hedge interest rate risk of future debt issuances. See Note (F) to the Condensed Financial Statements herein for further details.

Subsequent to September 30, 2007, Alabama Power issued \$200 million of Series 2007C 6.00% Senior Insured Monthly Notes due October 15, 2037 and issued \$50 million of 6.50% Preference Stock. The proceeds from both issuances were used for general corporate purposes and to fund its continuous construction program. Alabama Power also terminated interest rate derivatives related to the senior note issuance at a loss of less than \$1 million. Georgia Power issued \$225 million of 6.50% Preference Stock. The proceeds along with other

**Table of Contents**

**THE SOUTHERN COMPANY AND SUBSIDIARY COMPANIES  
MANAGEMENT'S DISCUSSION AND ANALYSIS OF  
FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

monies of Georgia Power were applied to the redemption in November of \$309 million aggregate principal amount of its Series F 4.875% Junior Subordinated Notes due November 1, 2042 and the related flexible trust preferred and common securities of Georgia Power Capital Trust VI. Also subsequent to September 30, 2007, Gulf Power issued \$45 million of 6.45% Preference Stock. Proceeds were used to repay a portion of short-term indebtedness and for other corporate purposes including its continuous construction program. In addition, Alabama Power announced the planned redemption of 1,250 shares of Alabama Power Company Flexible Money Market Class A Preferred Stock (Series 2003A), Par Value \$100,000 Per Share (\$125 million aggregate value) in January 2008. In October 2007, Gulf Power issued a notice of redemption to the holders of the \$41.2 million of Gulf Power Series E Junior Subordinated Notes due November 30, 2042 and the related trust preferred and common securities of Gulf Power Capital Trust IV. All securities in this series will be redeemed in November 2007.

In addition to any financings that may be necessary to meet capital requirements and contractual obligations, Southern Company and its subsidiaries plan to continue, when economically feasible, a program to retire higher-cost securities and replace these obligations with lower-cost capital if market conditions permit.

**Table of Contents**

**PART I**

**Item 3. Quantitative And Qualitative Disclosures About Market Risk.**

See MANAGEMENT'S DISCUSSION AND ANALYSIS - FINANCIAL CONDITION AND LIQUIDITY - Market Price Risk herein for each registrant and Notes 1 and 6 to the financial statements of Southern Company, Alabama Power, Georgia Power, Gulf Power, Mississippi Power, and Southern Power under Financial Instruments in Item 8 of the Form 10-K. Also, see Note (F) to the Condensed Financial Statements herein for information relating to derivative instruments.

**Item 4. Controls and Procedures.**

(a) Evaluation of disclosure controls and procedures.

As of the end of the period covered by this quarterly report, Southern Company, Alabama Power, Georgia Power, Gulf Power, Mississippi Power, and Southern Power conducted separate evaluations under the supervision and with the participation of each company's management, including the Chief Executive Officer and the Chief Financial Officer, of the effectiveness of the design and operation of the disclosure controls and procedures (as defined in Sections 13a-15(e) and 15d-15(e) of the Securities Exchange Act of 1934). Based upon these evaluations, the Chief Executive Officer and the Chief Financial Officer, in each case, concluded that the disclosure controls and procedures are effective in alerting them in a timely manner to information relating to their company (including its consolidated subsidiaries, if any) required to be included in periodic filings with the SEC.

(b) Changes in internal controls.

There have been no changes in Southern Company's, Alabama Power's, Georgia Power's, Gulf Power's, Mississippi Power's, or Southern Power's internal control over financial reporting (as such term is defined in Rules 13a-15(f) and 15d-15(f) under the Securities Exchange Act of 1934) during the third quarter of 2007 that have materially affected or are reasonably likely to materially affect Southern Company's, Alabama Power's, Georgia Power's, Gulf Power's, Mississippi Power's, or Southern Power's internal control over financial reporting.



**Table of Contents**

**ALABAMA POWER COMPANY**

35

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**Table of Contents**

**ALABAMA POWER COMPANY**  
**CONDENSED STATEMENTS OF INCOME (UNAUDITED)**

	For the Three Months Ended September 30,		For the Nine Months Ended September 30,	
	2007	2006	2007	2006
	<i>(in thousands)</i>		<i>(in thousands)</i>	
<b>Operating Revenues:</b>				
Retail revenues	\$ 1,394,539	\$ 1,333,021	\$ 3,444,282	\$ 3,161,873
Wholesale revenues				
Non-affiliates	160,832	167,066	472,015	469,748
Affiliates	35,400	29,138	116,626	134,551
Other revenues	44,427	43,182	135,569	128,366
Total operating revenues	1,635,198	1,572,407	4,168,492	3,894,538
<b>Operating Expenses:</b>				
Fuel	506,933	521,507	1,353,914	1,282,450
Purchased power				
Non-affiliates	71,622	66,690	94,330	121,394
Affiliates	100,054	88,407	249,261	234,145
Other operations	201,495	182,508	556,639	527,580
Maintenance	88,135	81,287	303,989	287,734
Depreciation and amortization	118,403	114,052	351,514	336,209
Taxes other than income taxes	72,503	59,692	216,752	190,635
Total operating expenses	1,159,145	1,114,143	3,126,399	2,980,147
<b>Operating Income</b>	<b>476,053</b>	<b>458,264</b>	<b>1,042,093</b>	<b>914,391</b>
<b>Other Income and (Expense):</b>				
Allowance for equity funds used during construction	9,600	3,921	24,562	13,285
Interest income	4,935	4,931	12,942	12,973
Interest expense, net of amounts capitalized	(65,918)	(61,786)	(194,565)	(174,079)
Interest expense to affiliate trusts	(4,059)	(4,059)	(12,178)	(12,178)
Other income (expense), net	(13,067)	(7,866)	(19,957)	(17,599)
Total other income and (expense)	(68,509)	(64,859)	(189,196)	(177,598)
<b>Earnings Before Income Taxes</b>	<b>407,544</b>	<b>393,405</b>	<b>852,897</b>	<b>736,793</b>
Income taxes	152,956	149,379	319,840	280,376
<b>Net Income</b>	<b>254,588</b>	<b>244,026</b>	<b>533,057</b>	<b>456,417</b>
<b>Dividends on Preferred and Preference Stock</b>	<b>8,504</b>	<b>6,072</b>	<b>24,867</b>	<b>18,216</b>
<b>Net Income After Dividends on Preferred and Preference Stock</b>	<b>\$ 246,084</b>	<b>\$ 237,954</b>	<b>\$ 508,190</b>	<b>\$ 438,201</b>

CONDENSED STATEMENTS OF COMPREHENSIVE INCOME (UNAUDITED)

	For the Three Months Ended September 30, <b>2007</b> 2006 <i>(in thousands)</i>		For the Nine Months Ended September 30, <b>2007</b> 2006 <i>(in thousands)</i>	
<b>Net Income After Dividends on Preferred and Preference Stock</b>	<b>\$ 246,084</b>	\$ 237,954	<b>\$ 508,190</b>	\$ 438,201
Other comprehensive income (loss):				
Qualifying hedges:				
Changes in fair value, net of tax of \$(932), \$(2,049), \$256, and \$334, respectively	<b>(1,533)</b>	(3,369)	<b>420</b>	551
Reclassification adjustment for amounts included in net income, net of tax of \$74, \$(854), \$206, and \$(2,869), respectively	<b>121</b>	(1,406)	<b>339</b>	(4,720)
<b>Total other comprehensive income (loss)</b>	<b>(1,412)</b>	(4,775)	<b>759</b>	(4,169)
<b>COMPREHENSIVE INCOME</b>	<b>\$ 244,672</b>	\$ 233,179	<b>\$ 508,949</b>	\$ 434,032

The accompanying notes as they relate to Alabama Power are an integral part of these condensed financial statements.

**Table of Contents**

**ALABAMA POWER COMPANY**  
**CONDENSED STATEMENTS OF CASH FLOWS (UNAUDITED)**

	For the Nine Months Ended September 30,	
	2007	2006
	<i>(in thousands)</i>	
<b>Operating Activities:</b>		
Net income	\$ 533,057	\$ 456,417
Adjustments to reconcile net income to net cash provided from operating activities		
Depreciation and amortization	410,695	391,422
Deferred income taxes and investment tax credits, net	10,545	17,157
Allowance for equity funds used during construction	(24,562)	(13,285)
Pension, postretirement, and other employee benefits	6,941	8,795
Stock option expense	4,533	4,518
Tax benefit of stock options	1,051	267
Hedge settlements		18,006
Other, net	11,465	(8,383)
Changes in certain current assets and liabilities		
Receivables	(168,447)	(144,475)
Fossil fuel stock	(17,123)	(37,858)
Materials and supplies	(30,412)	(13,683)
Other current assets	7,624	33,980
Accounts payable	(53,611)	(152,179)
Accrued taxes	213,510	134,349
Accrued compensation	(23,986)	(34,658)
Other current liabilities	17,130	32,894
Net cash provided from operating activities	898,410	693,284
<b>Investing Activities:</b>		
Property additions	(822,818)	(618,568)
Investment in restricted cash from pollution control bonds	(96,049)	
Distribution of restricted cash from pollution control bonds	44,550	
Nuclear decommissioning trust fund purchases	(201,523)	(206,480)
Nuclear decommissioning trust fund sales	201,523	206,480
Cost of removal, net of salvage	(33,194)	(28,089)
Other	(12,930)	(19,054)
Net cash used for investing activities	(920,441)	(665,711)
<b>Financing Activities:</b>		
Decrease in notes payable, net	(119,670)	(315,278)
Proceeds		
Common stock issued to parent	140,000	40,000
Senior notes	450,000	950,000
Pollution control bonds	246,500	
Preference Stock	150,000	
Gross excess tax benefit of stock options	2,324	530

Redemptions		
Pollution control bonds		(2,950)
Senior notes	<b>(168,500)</b>	(196,500)
Payment of preferred and preference stock dividends	<b>(22,875)</b>	(18,210)
Payment of common stock dividends	<b>(348,750)</b>	(330,450)
Other	<b>(14,822)</b>	(21,469)
Net cash provided from financing activities	<b>314,207</b>	105,673
<b>Net Change in Cash and Cash Equivalents</b>	<b>292,176</b>	133,246
<b>Cash and Cash Equivalents at Beginning of Period</b>	<b>15,539</b>	22,472
<b>Cash and Cash Equivalents at End of Period</b>	<b>\$ 307,715</b>	\$ 155,718
<b>Supplemental Cash Flow Information:</b>		
Cash paid during the period for		
Interest (net of \$12,455 and \$5,652 capitalized for 2007 and 2006, respectively)	<b>\$ 176,842</b>	\$ 174,568
Income taxes (net of refunds)	<b>\$ 157,501</b>	\$ 165,266

The accompanying notes as they relate to Alabama Power are an integral part of these condensed financial statements.

**Table of Contents**

**ALABAMA POWER COMPANY**  
**CONDENSED BALANCE SHEETS (UNAUDITED)**

	At September 30, 2007	At December 31, 2006
<i>(in thousands)</i>		
<b>Assets</b>		
<b>Current Assets:</b>		
Cash and cash equivalents	\$ 307,715	\$ 15,539
Restricted cash	51,499	
Receivables		
Customer accounts receivable	488,928	323,202
Unbilled revenues	109,336	90,596
Under recovered regulatory clause revenues	278,288	32,451
Other accounts and notes receivable	57,179	49,708
Affiliated companies	30,128	70,836
Accumulated provision for uncollectible accounts	(8,721)	(7,091)
Fossil fuel stock, at average cost	170,063	153,120
Materials and supplies, at average cost	285,863	255,664
Vacation pay	46,642	46,465
Prepaid expenses	41,236	76,265
Other	21,988	66,663
Total current assets	1,880,144	1,173,418
<b>Property, Plant, and Equipment:</b>		
In service	16,444,682	15,997,793
Less accumulated provision for depreciation	5,869,903	5,636,475
	10,574,779	10,361,318
Nuclear fuel, at amortized cost	145,290	137,300
Construction work in progress	838,421	562,119
Total property, plant, and equipment	11,558,490	11,060,737
<b>Other Property and Investments:</b>		
Equity investments in unconsolidated subsidiaries	50,325	47,486
Nuclear decommissioning trusts, at fair value	549,526	513,521
Other	29,780	35,980
Total other property and investments	629,631	596,987
<b>Deferred Charges and Other Assets:</b>		
Deferred charges related to income taxes	378,893	354,225
Prepaid pension costs	749,158	722,287
Deferred under recovered regulatory clause revenues	69,168	301,048
Other regulatory assets	270,877	279,661
Other	207,923	166,927

Total deferred charges and other assets	<b>1,676,019</b>	1,824,148
<b>Total Assets</b>	<b>\$ 15,744,284</b>	\$ 14,655,290

The accompanying notes as they relate to Alabama Power are an integral part of these condensed financial statements.

**Table of Contents**

**ALABAMA POWER COMPANY**  
**CONDENSED BALANCE SHEETS (UNAUDITED)**

	At September 30, 2007	At December 31, 2006
<i>(in thousands)</i>		
<b>Liabilities and Stockholder's Equity</b>		
<b>Current Liabilities:</b>		
Securities due within one year	\$ 978,244	\$ 668,646
Notes payable		119,670
Accounts payable		
Affiliated	172,113	162,951
Other	207,241	263,506
Customer deposits	65,941	62,978
Accrued taxes		
Income taxes	195,292	3,120
Other	96,926	29,696
Accrued interest	65,770	53,573
Accrued vacation pay	38,645	38,767
Accrued compensation	62,993	87,194
Other	60,003	79,907
Total current liabilities	1,943,168	1,570,008
<b>Long-term Debt</b>	<b>4,285,242</b>	<b>3,838,906</b>
<b>Long-term Debt Payable to Affiliated Trusts</b>	<b>206,186</b>	<b>309,279</b>
<b>Deferred Credits and Other Liabilities:</b>		
Accumulated deferred income taxes	2,056,588	2,116,575
Deferred credits related to income taxes	96,114	98,941
Accumulated deferred investment tax credits	182,579	188,582
Employee benefit obligations	411,073	375,940
Asset retirement obligations	499,197	476,460
Other cost of removal obligations	612,755	600,278
Other regulatory liabilities	439,806	399,822
Other	36,769	35,805
Total deferred credits and other liabilities	4,334,881	4,292,403
<b>Total Liabilities</b>	<b>10,769,477</b>	<b>10,010,596</b>
<b>Preferred and Preference Stock</b>	<b>634,646</b>	<b>612,407</b>
<b>Common Stockholder's Equity:</b>		
Common stock, par value \$40 per share		
Authorized 25,000,000 shares		
Outstanding September 30, 2007: 15,750,000 shares		



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December 31, 2006: 12,250,000 shares	<b>630,000</b>	490,000
Paid-in capital	<b>2,036,633</b>	2,028,963
Retained earnings	<b>1,675,690</b>	1,516,245
Accumulated other comprehensive loss	<b>(2,162)</b>	(2,921)
Total common stockholder's equity	<b>4,340,161</b>	4,032,287
<b>Total Liabilities and Stockholder's Equity</b>	<b>\$ 15,744,284</b>	\$ 14,655,290

The accompanying notes as they relate to Alabama Power are an integral part of these condensed financial statements.

**Table of Contents**

**ALABAMA POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**  
**THIRD QUARTER 2007 vs. THIRD QUARTER 2006**  
**AND**  
**YEAR-TO-DATE 2007 vs. YEAR-TO-DATE 2006**

**OVERVIEW**

Alabama Power operates as a vertically integrated utility providing electricity to retail customers within its traditional service area located within the State of Alabama and to wholesale customers in the Southeast. Many factors affect the opportunities, challenges, and risks of Alabama Power's primary business of selling electricity. These factors include the ability to maintain a stable regulatory environment, to achieve energy sales growth, and to effectively manage and secure timely recovery of rising costs. These costs include those related to growing demand, increasingly stringent environmental standards, fuel prices, and restoration following major storms.

Alabama Power continues to focus on several key performance indicators. These indicators include customer satisfaction, plant availability, system reliability, and net income. For additional information on these indicators, see MANAGEMENT'S DISCUSSION AND ANALYSIS OVERVIEW Key Performance Indicators of Alabama Power in Item 7 of the Form 10-K.

**RESULTS OF OPERATIONS*****Net Income***

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$8.1	3.4	\$70.0	16.0

Alabama Power's net income after dividends on preferred and preference stock for the third quarter 2007 was \$246.1 million compared to \$238.0 million for the corresponding period of 2006. Net income after dividends on preferred and preference stock for year-to-date 2007 was \$508.2 million compared to \$438.2 million for the corresponding period of 2006. The increase in earnings for the third quarter and year-to-date 2007 were primarily due to retail base rate revenue increases resulting from an increase in rates under Rate RSE and Rate CNP for environmental costs (Rate CNP Environmental) that took effect January 1, 2007, as well as favorable weather conditions. See MANAGEMENT'S DISCUSSION AND ANALYSIS FUTURE EARNINGS POTENTIAL PSC Matters Retail Rate Adjustments of Alabama Power in Item 7 and Note 3 to the financial statements of Alabama Power under Retail Regulatory Matters in Item 8 of the Form 10-K for additional information on Alabama Power's rates. The increases in revenues for the third quarter and year-to-date 2007 were partially offset by increases in other operations expense mainly related to administrative and general expense, maintenance expense primarily associated with distribution, steam power, and nuclear power, taxes other than income taxes related to state and municipal public utility license tax, and interest expense due to additional debt outstanding and higher interest rates associated with the issuance of new long-term debt.

**Table of Contents**

**ALABAMA POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

**Retail Revenues**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$61.5	4.6	\$282.4	8.9

In the third quarter 2007, retail revenues were \$1.39 billion compared to \$1.33 billion in the same period in 2006. For year-to-date 2007, retail revenues were \$3.44 billion compared to \$3.16 billion in the same period in 2006. Details of retail revenues are as follows:

	Third Quarter 2007		Year-to-Date 2007	
	<i>(in millions)</i>	<i>(% change)</i>	<i>(in millions)</i>	<i>(% change)</i>
Retail prior year	\$1,333.0		\$3,161.9	
Estimated change in				
Rates and pricing	61.5	4.6	171.0	5.4
Sales growth	(2.6)	(0.2)	(0.5)	0.0
Weather	10.8	0.8	34.2	1.0
Fuel and other cost recovery	(8.2)	(0.6)	77.7	2.5
Retail current year	\$1,394.5	4.6%	\$3,444.3	8.9%

Revenues associated with changes in rates and pricing increased in the third quarter and year-to-date 2007 when compared to the same periods in 2006 primarily due to the Rate RSE and Rate CNP Environmental increases effective in January 2007. See MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL

PSC Matters Retail Rate Adjustments of Alabama Power in Item 7 and Note 3 to the financial statements of Alabama Power under Retail Regulatory Matters in Item 8 of the Form 10-K.

Revenues attributable to changes in sales growth were relatively flat in the third quarter of 2007 when compared to the same period in 2006. Commercial KWH energy sales increased due to continued customer and demand growth. This increase was offset by a decrease in industrial KWH energy sales as a result of decreased sales demand in the chemicals and textiles sectors. Residential KWH energy sales during the third quarter 2007 were relatively flat.

For year-to-date 2007, revenues attributable to changes in sales growth were relatively flat when compared to the same period in 2006. Commercial KWH energy sales increased 1.5% due to continued customer and demand growth. This increase was offset by a 0.9% decrease in KWH energy sales to residential customers primarily as a result of a decrease in average residential customer usage and a 2.0% decrease in KWH energy sales to industrial customers primarily as a result of decreased sales demand in the primary metals and textiles sectors.

Revenues increased as a result of favorable weather in the third quarter of 2007 when compared to same period in 2006. The favorable weather, which primarily impacts residential and commercial customers, resulted in increased KWH energy sales to these customers of 1.5% each.

**Table of Contents**

**ALABAMA POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

For year-to-date 2007, revenues increased as a result of favorable weather when compared to same period in 2006 which resulted in increased KWH energy sales to residential and commercial customers of 3.1% and 1.2%, respectively.

Fuel and other cost recovery revenues decreased in the third quarter of 2007 when compared to the same period in 2006 due to the reduction in the Rate NDR customer billing rate as a result of Alabama Power fully recovering the balance in the deferred natural disaster reserve account in June 2007. See FUTURE EARNINGS POTENTIAL FERC and Alabama Power PSC Matters Natural Disaster Cost Recovery herein for additional information.

For year-to-date 2007, fuel and other cost recovery revenues increased when compared to the same period in 2006 due to an increase in fuel costs, purchased power costs, and cost associated with PPAs certificated by the Alabama PSC, offset by a reduction in the Rate NDR customer billing rate. Electric rates for Alabama Power include provisions to recognize the full recovery of fuel costs, purchased power costs, PPAs certificated by the Alabama PSC, and costs associated with Alabama Power's natural disaster reserve. Under these provisions, fuel and other cost recovery revenues generally equal fuel and other cost recovery expenses and do not affect net income.

**Wholesale Revenues Affiliates**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$6.3	21.5	\$(17.9)	(13.3)

In the third quarter 2007, revenues from wholesale energy sales to affiliates were \$35.4 million compared to \$29.1 million in the same period in 2006. This increase was primarily due to a 44.1% increase in price offset by a 15.7% decrease in KWH sales.

For year-to-date 2007, revenues from wholesale energy sales to affiliates were \$116.6 million compared to \$134.5 million for the same period in 2006. This decrease was primarily due to an 8.3% decrease in price as well as a 5.5% decrease in KWH sales.

Wholesale energy sales to affiliated companies within the Southern Company system vary from period to period depending on demand and the availability and cost of generating resources at each company. These sales are made in accordance with the IIC, as approved by the FERC. These transactions do not have a significant impact on earnings since the energy is generally sold at marginal cost.

**Other Revenues**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$1.2	2.9	\$7.2	5.6

The third quarter 2007 variance when compared to the third quarter 2006 is not material.

For year-to-date 2007, other revenues were \$135.6 million compared to \$128.4 million for the same period in 2006. This increase was mainly due to a \$4.2 million increase in revenues from co-generation steam facilities resulting from higher gas prices and facilities service contracts and a \$2.1 million increase in revenues associated with rent from electric property related to pole attachments and microwave tower rentals.

**Table of Contents**

**ALABAMA POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

**Fuel and Purchased Power Expenses**

	Third Quarter 2007 vs. Third Quarter 2006 (change in millions)		Year-to-Date 2007 vs. Year-to-Date 2006 (change in millions)	
	(\$)	(%) change	(\$)	(%) change
Fuel	\$ (14.6)	(2.8)	\$ 71.5	5.6
Purchased power-non-affiliates	4.9	7.4	(27.1)	(22.3)
Purchased power-affiliates	11.7	13.2	15.1	6.5
Total fuel and purchased power expenses	\$ 2.0		\$ 59.5	

In the third quarter 2007, total fuel and purchased power expenses were \$678.6 million compared to \$676.6 million in the same period in 2006. This increase was primarily due to a \$10.6 million increase related to greater KWHs purchased offset by an \$8.6 million decrease in the cost of energy resulting from a decrease in the average cost of fuel. For year-to-date 2007, total fuel and purchased power expenses were \$1.70 billion compared to \$1.64 billion for the same period in 2006. This increase is primarily due to a \$60.4 million increase related to greater KWHs generated and purchased.

Fuel and purchased power transactions do not have a significant impact on earnings since energy expenses are generally offset by energy revenues through Alabama Power's energy cost recovery clause.

Details of Alabama Power's cost of generation and purchased power are as follows:

	Third Quarter 2007 (cents per net KWH)	Third Quarter 2006	% change	Year-to-Date 2007 (cents per net KWH)	Year-to-Date 2006	% change
Average Cost	2.35	2.41	(2.5)	2.35	2.34	0.4
Fuel	7.57	7.43	1.9	6.30	6.41	(1.7)
Purchased power						

In the third quarter 2007, fuel expense was \$506.9 million compared to \$521.5 million in the same period in 2006. This decrease was due to a 1.4% decrease in generation from Alabama Power-owned coal and gas-fired facilities and a 5.0% decrease in natural gas prices. These decreases were partially offset by a 1.4% increase in the average cost of coal.

For year-to-date 2007, fuel expense was \$1.35 billion compared to \$1.28 billion for the same period in 2006. This increase was due to a 1.4% increase in the average cost of coal and a 3.2% increase in generation from Alabama Power-owned coal and gas-fired facilities due to a 47.3% decrease in hydro generation from a severe drought. These increases were partially offset by a 4.6% decrease in natural gas prices.

**Non-affiliates**

In the third quarter 2007, purchased power non-affiliates was \$71.6 million compared to \$66.7 million in the same period in 2006. This increase was primarily due to a 65.5% increase in the amount of energy purchased due to the use of available lower price market purchases from non-affiliates to meet the increase in weather related system demand requirements partially offset by a 33.6% decrease in price.

**Table of Contents**

**ALABAMA POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

For year-to-date 2007, purchased power non-affiliates was \$94.3 million compared to \$121.4 million for the same period in 2006. This decrease was primarily due to a 12.9% decrease in price while the amount of energy purchased declined slightly.

Energy purchases from non-affiliates will vary depending on market cost of available energy being lower than Southern Company system-generated energy, demand for energy within the system service territory, and availability of Southern Company system generation.

*Affiliates*

In the third quarter 2007, purchased power affiliates was \$100.1 million compared to \$88.4 million in the same period in 2006. This increase was due to a 13.1% increase in price offset by a 2.5% decrease in energy purchased.

For year-to-date 2007, purchased power affiliates was \$249.3 million compared to \$234.2 million in the same period in 2006. This increase was due to a 6.4% increase in energy purchased and a 5.4% increase in price.

Energy purchases from affiliates will vary depending on demand and the availability and cost of generating resources at each company within the Southern Company system. These purchases are made in accordance with the IIC, as approved by the FERC.

***Other Operations and Maintenance Expenses***

	Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
	<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
Other operations	\$ 19.0	10.4	\$ 29.0	5.5
Maintenance	6.8	8.4	16.3	5.6
Total other operations and maintenance expenses	\$ 25.8		\$ 45.3	

In the third quarter 2007, other operations and maintenance expenses were \$289.6 million compared to \$263.8 million in the same period in 2006. This was primarily a result of a \$9.6 million increase in administrative and general expenses related to an increase in the accrued expenses for liability insurance, litigation and workers compensation reserve, and an increase in nuclear services expense and a \$6.7 million increase in steam power expense associated with scheduled outage maintenance cost, environmental-related expense at various coal-fired facilities, and the cost of labor and materials. Also contributing to the increase was a \$4.6 million increase in nuclear expense related to outage cost and a \$2.9 million increase in distribution expenses related to scheduled overhead line clearance.

For year-to-date 2007, other operations and maintenance expenses were \$860.6 million compared to \$815.3 million in the same period in 2006. This increase is primarily due to a \$12.6 million increase in distribution expenses related to scheduled overhead line clearance and meter expenses and an \$8.8 million increase in administrative and general expenses related to an increase in the accrued expenses for liability insurance, litigation and workers compensation reserve, and an increase in employee group insurance. Also contributing to the increase was a \$7.2 million increase in steam power expense associated with increases in environmental-related expenses as well as the cost of labor and materials, a \$6.3 million increase in nuclear expense related to

**Table of Contents**

**ALABAMA POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

outage cost, a \$3.3 million increase in transmission expenses related to load dispatching and external electric purchases, and a \$2.6 million increase in customer accounts related to uncollectible accounts and meter reading expense.

**Taxes Other than Income Taxes**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$12.8	21.5	\$26.1	13.7

In the third quarter 2007, taxes other than income taxes were \$72.5 million compared to \$59.7 million in the same period in 2006. For year-to-date 2007, taxes other than income taxes were \$216.7 million compared to \$190.6 million for the same period in 2006. These increases were primarily due to increases in state and municipal public utility license taxes which are directly related to increased retail revenues.

**Allowance for Equity Funds Used During Construction**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$5.7	144.8	\$11.3	84.9

Allowance for equity funds used during construction (AFUDC) in the third quarter 2007 was \$9.6 million compared to \$3.9 million in the same period in 2006. For year-to-date 2007, AFUDC was \$24.6 million compared to \$13.3 million for the same period in 2006. These increases were primarily due to increases in the amount of construction work in progress related to environmental, transmission, and distribution projects compared to the same periods in 2006.

**Interest Expense, Net of Amounts Capitalized**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$4.1	6.7	\$20.5	11.8

In the third quarter 2007, interest expense, net of amounts capitalized was \$65.9 million compared to \$61.8 million in the same period in 2006. For year-to-date 2007, interest expense, net of amounts capitalized was \$194.6 million compared to \$174.1 million for the same period in 2006. These increases were mainly due to additional debt outstanding and higher interest rates associated with the issuance of new long-term debt. For additional information, see MANAGEMENT'S DISCUSSION AND ANALYSIS FINANCIAL CONDITION AND LIQUIDITY Financing Activities of Alabama Power in Item 7 of the Form 10-K and FINANCIAL CONDITION AND LIQUIDITY Financing Activities herein.

**Other Income (Expense), Net**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$5.2	66.1	\$2.4	13.4

**Table of Contents**

**ALABAMA POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

In the third quarter 2007, other income (expense), net was \$13.1 million compared to \$7.9 million in the same period in 2006. This increase in other income (expense), net was mainly attributed to the write off of the net book value of certain equipment due to the discontinuation of a non-utility marketing program. Neither the write off of the assets, the revenue, nor the net profit(loss) associated with this marketing program were material to the results of operations. For year-to-date 2007, other income (expense), net was \$20.0 million compared to \$17.6 million for the same period in 2006. The increase in other expense, net was mainly attributed to the write off of the net book value of certain equipment due to the discontinuation of a non-utility marketing program during the third quarter. This increase was partially offset due to the recording of the settlement with the EPA in the NSR litigation in the first quarter of 2006. For additional information, see MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - Environmental Matters - New Source Review Actions of Alabama Power in Item 7 of the Form 10-K.

***Dividends on Preferred and Preference Stock***

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$2.4	40.1	\$6.7	36.5

Dividends on preferred and preference stock in the third quarter 2007 were \$8.5 million compared to \$6.1 million in the same period in 2006. For year-to-date 2007, dividends on preferred and preference stock were \$24.9 million compared to \$18.2 million for the same period in 2006. These increases were due to the additional dividends associated with the issuance of six million shares of preference stock (\$150 million stated capital) in December 2006 and the issuance of six million shares of preference stock (\$150 million stated capital) in September 2007. For additional information, see MANAGEMENT'S DISCUSSION AND ANALYSIS - FINANCIAL CONDITION AND LIQUIDITY - Financing Activities of Alabama Power in Item 7 of the Form 10-K.

***Income Taxes***

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$3.6	2.4	\$39.5	14.1

The third quarter 2007 variance when compared to the third quarter 2006 is not material.

For year-to-date 2007, income tax expense was \$319.8 million compared to \$280.3 million in the same period in 2006. This increase was primarily a result of higher earnings before income taxes.

**FUTURE EARNINGS POTENTIAL**

The results of operations discussed above are not necessarily indicative of Alabama Power's future earnings potential. The level of Alabama Power's future earnings depends on numerous factors that affect the opportunities, challenges, and risks of Alabama Power's primary business of selling electricity. These factors include Alabama Power's ability to maintain a stable regulatory environment that continues to allow for the recovery of all prudently incurred costs during a time of increasing costs. Future earnings in the near term will depend, in part, upon growth in energy sales, which is subject to a number of factors. These factors include



**Table of Contents**

**ALABAMA POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

weather, competition, new energy contracts with neighboring utilities, energy conservation practiced by customers, the price of electricity, the price elasticity of demand, and the rate of economic growth in Alabama Power's service area. For additional information relating to these issues, see RISK FACTORS in Item 1A and MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL of Alabama Power in Item 7 of the Form 10-K.

**Environmental Matters**

Compliance costs related to the Clean Air Act and other environmental regulations could affect earnings if such costs cannot be fully recovered in rates on a timely basis. See MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - Environmental Matters of Alabama Power in Item 7 and Note 3 to the financial statements of Alabama Power under Environmental Matters in Item 8 of the Form 10-K for additional information.

*New Source Review Litigation*

See MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - Environmental Matters - New Source Review Actions of Alabama Power in Item 7 and Note 3 to the financial statements of Alabama Power under Environmental Matters - New Source Review Actions in Item 8 of the Form 10-K for additional information regarding a civil action brought by the EPA alleging that Alabama Power had violated the NSR provisions of the Clean Air Act and related state laws with respect to certain of its coal-fired generating facilities. The plaintiffs' appeal against Alabama Power was stayed by the U.S. Court of Appeals for the Eleventh Circuit pending the U.S. Supreme Court's decision in a similar case against Duke Energy. On April 2, 2007, the U.S. Supreme Court issued an opinion in the Duke Energy case. The U.S. District Court for the Northern District of Alabama has issued an order indicating a willingness to re-evaluate its previous decision in light of the Supreme Court's Duke Energy opinion. The Eleventh Circuit is now considering whether to proceed with the appeal or remand the case to the District Court for further proceedings, and if so, whether to vacate the District Court's original judgment in favor of Alabama Power. The final resolution of these claims cannot be determined at this time.

*Eight-Hour Ozone Regulations*

See MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - Environmental Matters - Environmental Statutes and Regulations - Air Quality of Alabama Power in Item 7 of the Form 10-K for additional information regarding revisions to the eight-hour ozone air quality standard. On June 20, 2007, the EPA proposed additional revisions to the current eight-hour ozone standard which, if enacted, could result in designation of new nonattainment areas within Alabama Power's service territory. The EPA has requested comment and is expected to make a determination regarding finalization of a revised standard in 2008. The ultimate outcome of this matter cannot be determined at this time.

*Fine Particulate Matter Regulations*

See MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - Environmental Matters - Environmental Statutes and Regulations - Air Quality of Alabama Power in Item 7 of the Form 10-K for additional information regarding nonattainment designations for the fine particulate matter air quality standard. In March 2007, the EPA finalized its fine particulate matter implementation rule, requiring submittal of state plans for addressing the nonattainment designations by April 2008. The ultimate outcome of this matter depends on the development and submittal of those state plans and the resolution of pending legal challenges and, therefore, cannot be determined at this time.

**Table of Contents**

**ALABAMA POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

**FERC and Alabama PSC Matters**

*Market-Based Rate Authority*

See MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - FERC Matters - Market-Based Rate Authority of Alabama Power in Item 7 and Note 3 to the financial statements of Alabama Power under FERC Matters - Market-Based Rate Authority in Item 8 of the Form 10-K for information regarding the proceedings initiated by the FERC in December 2004 to assess Southern Company's generation dominance within its retail service territory and in May 2005 to determine whether Southern Company satisfies the other three parts of the FERC's market-based rate analysis: transmission market power, barriers to entry, and affiliate abuse or reciprocal dealing.

In late June and July 2007, hearings were held in the December 2004 proceeding and briefs to the presiding ALJ were filed in August and September. Alabama Power anticipates an initial decision from the ALJ in November 2007 on the issues that were set for hearing. The ultimate outcome of this generation dominance proceeding cannot now be determined, but an adverse decision by the FERC in a final order could result in refunds of approximately \$3.9 million, plus interest.

On June 21, 2007, the FERC issued an order terminating the May 2005 proceeding pertaining to the other three parts of the market-based rate analysis. In addition, on June 21, 2007, the FERC issued its final rule regarding market-based rate authority. The FERC generally retained its current market-based rate standards. The impact of this order and its effect on the generation dominance proceeding cannot now be determined.

*Intercompany Interchange Contract*

See MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - FERC Matters - Intercompany Interchange Contract of Alabama Power in Item 7 and Note 3 to the financial statements of Alabama Power under FERC Matters - Intercompany Interchange Contract in Item 8 of the Form 10-K for information regarding the proceeding initiated by the FERC in May 2005 to examine (1) the provisions of the IIC among Alabama Power, Georgia Power, Gulf Power, Mississippi Power, Savannah Electric, Southern Power, and SCS, as agent, under the terms of which the Power Pool is operated, and, in particular, the propriety of the continued inclusion of Southern Power as a party to the IIC, (2) whether any parties to the IIC have violated the FERC's standards of conduct applicable to utility companies that are transmission providers, and (3) whether Southern Company's code of conduct defining Southern Power as a system company rather than a marketing affiliate is just and reasonable.

On April 19, 2007, the FERC approved, with certain modifications, the compliance filing submitted by Southern Company on November 6, 2006. The compliance plan largely involves functional separation and information restrictions related to marketing activities conducted on behalf of Southern Power. Implementation of the plan is not expected to have a material impact on Alabama Power's financial statements.

*Retail Fuel Cost Recovery*

Alabama Power has established fuel cost recovery rates approved by the Alabama PSC. Alabama Power's under recovered fuel costs as of September 30, 2007 totaled \$307 million as compared to \$301 million at December 31, 2006. As a result of the increasing level of under recovered fuel costs, in June 2007, the Alabama PSC ordered Alabama Power to increase its Rate ECR factor to 3.1 cents per KWH from 2.4 cents per KWH,

**Table of Contents**

**ALABAMA POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

effective with billings beginning July 2007 for the 30-month period ending December 2009. This change represents on average an increase of approximately \$7.37 per month for a customer billing of 1,000 KWH. This increase is intended to permit the recovery of energy costs based on an estimate of future energy costs, as well as the collection of the existing under recovered energy costs by the end of 2009. During the 30-month period, Alabama Power will be allowed to include a carrying charge associated with the under recovered fuel costs in the fuel expense calculation. In the event the application of this increased Rate ECR factor results in an over recovered position during this period, Alabama Power will pay interest on any such over recovered balance at the same rate used to derive the carrying costs. As a result of the order, Alabama Power classified \$69 million of the under recovered regulatory clause receivable as deferred charges and other assets in the Condensed Balance Sheet as of September 30, 2007 herein.

*Natural Disaster Cost Recovery*

See MANAGEMENT'S DISCUSSION AND ANALYSIS FUTURE EARNINGS POTENTIAL PSC Matters Natural Disaster Cost Recovery of Alabama Power in Item 7 and Note 3 to the financial statements of Alabama Power under Retail Regulatory Matters Natural Disaster Cost Recovery in Item 8 of the Form 10-K for information regarding natural disaster cost recovery. As of December 31, 2006, Alabama Power had a deficit balance in the deferred natural disaster reserve account of approximately \$16.8 million. In June 2007, Alabama Power fully recovered its prior storm costs related to Hurricanes Dennis and Katrina. As a result customer rates decreased by \$1.73 per month per residential customer account and \$4.29 per month per non-residential customer account beginning with July 2007 billings. Alabama Power continues to collect a monthly Rate NDR charge to establish and maintain a target reserve balance of \$75 million for future storms. At September 30, 2007, Alabama Power had accumulated a balance of \$23.1 million in the target reserve for future storms, which is included in the Condensed Balance Sheet herein under Other Regulatory Liabilities.

**Other Matters**

Alabama Power is subject to certain claims and legal actions arising in the ordinary course of business. In addition, Alabama Power's business activities are subject to extensive governmental regulation related to public health and the environment. Litigation over environmental issues and claims of various types, including property damage, personal injury, common law nuisance, and citizen enforcement of environmental requirements such as opacity and air quality standards, has increased generally throughout the United States. In particular, personal injury claims for damages caused by alleged exposure to hazardous materials have become more frequent. The ultimate outcome of such pending or potential litigation against Alabama Power cannot be predicted at this time; however, for current proceedings not specifically reported herein or in Note 3 to the financial statements of Alabama Power in Item 8 of the Form 10-K, management does not anticipate that the liabilities, if any, arising from such current proceedings would have a material adverse effect on Alabama Power's financial statements.

See the Notes to the Condensed Financial Statements herein for discussion of various other contingencies, regulatory matters, and other matters being litigated which may affect future earnings potential.

**ACCOUNTING POLICIES****Application of Critical Accounting Policies and Estimates**

Alabama Power prepares its financial statements in accordance with accounting principles generally accepted in

**Table of Contents**

**ALABAMA POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

the United States. Significant accounting policies are described in Note 1 to the financial statements of Alabama Power in Item 8 of the Form 10-K. In the application of these policies, certain estimates are made that may have a material impact on Alabama Power's results of operations and related disclosures. Different assumptions and measurements could produce estimates that are significantly different from those recorded in the financial statements. See MANAGEMENT'S DISCUSSION AND ANALYSIS ACCOUNTING POLICIES Application of Critical Accounting Policies and Estimates of Alabama Power in Item 7 of the Form 10-K for a complete discussion of Alabama Power's critical accounting policies and estimates related to Electric Utility Regulation, Contingent Obligations, and Unbilled Revenues.

**New Accounting Standards***Income Taxes*

On January 1, 2007, Alabama Power adopted FASB Interpretation No. 48 (FIN 48), Accounting for Uncertainty in Income Taxes. FIN 48 requires companies to determine whether it is more likely than not that a tax position will be sustained upon examination by the appropriate taxing authorities before any part of the benefit can be recorded in the financial statements. It also provides guidance on the recognition, measurement, and classification of income tax uncertainties, along with any related interest and penalties. The provisions of FIN 48 were applied to all tax positions beginning January 1, 2007. The adoption of FIN 48 did not have a material impact on Alabama Power's financial statements.

*Fair Value Measurement*

The FASB issued FASB Statement No. 157 (SFAS No. 157), Fair Value Measurements in September 2006. This standard provides guidance on how to measure fair value where it is permitted or required under other accounting pronouncements. SFAS No. 157 also requires additional disclosures about fair value measurements. Alabama Power plans to adopt SFAS No. 157 on January 1, 2008 and is currently assessing the impact of this standard.

*Fair Value Option*

In February 2007, the FASB issued FASB Statement No. 159 (SFAS No. 159), Fair Value Option for Financial Assets and Financial Liabilities Including an Amendment of FASB Statement No. 115. This standard permits an entity to choose to measure many financial instruments and certain other items at fair value. Alabama Power plans to adopt SFAS No. 159 on January 1, 2008 and is currently assessing its impact to the extent the fair value option is elected.

**FINANCIAL CONDITION AND LIQUIDITY****Overview**

Alabama Power's financial condition and liquidity position remained stable at September 30, 2007. Net cash provided from operating activities totaled \$898.4 million for the first nine months of 2007, compared to \$693.3 million for the corresponding period in 2006. The \$205.1 million increase in cash provided from operating activities in the first nine months of 2007 is primarily due to the increase in net income as previously discussed, lower cash outflow for accounts payable, and an increase in the accrued tax liability. Net cash used for investing activities totaled \$920.4 million primarily due to gross property additions to utility plant of \$822.8 million in the first nine months of 2007. These additions were primarily related to construction of transmission and distribution facilities, replacement of steam equipment, purchases of nuclear fuel, and installation of

**Table of Contents**

**ALABAMA POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

equipment to comply with environmental standards. Net cash provided from financing activities totaled \$314.2 million for the first nine months of 2007, compared to \$105.7 million for the corresponding period in 2006. The increase was primarily the result of a decrease in cash outflow for the repayment of outstanding notes payable.

**Capital Requirements and Contractual Obligations**

See MANAGEMENT'S DISCUSSION AND ANALYSIS - FINANCIAL CONDITION AND LIQUIDITY - Capital Requirements and Contractual Obligations of Alabama Power in Item 7 of the Form 10-K for a description of Alabama Power's capital requirements for its construction program, scheduled maturities of long-term debt, as well as the related interest, preferred and preference stock dividends, lease obligations, purchase commitments, and trust funding requirements. Approximately \$978 million will be required through September 30, 2008 for maturities of long-term debt.

In October 2007, Alabama Power's Board of Directors approved a new capital budget for 2008 and 2009. The construction program budget for Alabama Power is \$1.57 billion for 2008 and \$1.58 billion for 2009. Through 2009, Alabama Power estimates spending \$1.26 billion on environmental related additions, \$354 million on Plant Farley (including \$272 million for nuclear fuel), \$752 million on distribution facilities and \$281 million on transmission facilities. The Southern Company's system financial plan, including its capital budget, is expected to be reviewed by the Southern Company Board of Directors in early 2008. See Note 7 to the financial statements of Alabama Power under Construction Program in Item 8 of the Form 10-K for additional details.

**Sources of Capital**

Alabama Power plans to obtain the funds required for construction and other purposes from sources similar to those utilized in the past. Recently, Alabama Power has primarily utilized funds from operating cash flows, short-term debt, external security offerings, and equity contributions from Southern Company. However, the amount, type, and timing of any future financings, if needed, will depend upon regulatory approval, prevailing market conditions, and other factors. See MANAGEMENT'S DISCUSSION AND ANALYSIS - FINANCIAL CONDITION AND LIQUIDITY - Sources of Capital of Alabama Power in Item 7 of the Form 10-K for additional information.

Alabama Power's current liabilities frequently exceed current assets because of the continued use of short-term debt as a funding source to meet scheduled maturities of long-term debt as well as cash needs which can fluctuate significantly due to the seasonality of the business. To meet short-term cash needs and contingencies, Alabama Power had at September 30, 2007 approximately \$308 million of cash and cash equivalents, \$51.5 million of restricted cash related to the sale of pollution control bonds which may be used only for future project costs, unused committed lines of credit of approximately \$978 million (including \$563 million of such lines which are dedicated to funding purchase obligations related to variable rate pollution control bonds), and an extendible commercial note program. Of the unused credit facilities, \$378 million will expire at various times in 2008 (of which \$298 million allow for one-year term loans). The remaining \$600 million credit facility expires in 2012. Alabama Power expects to renew its credit facilities, as needed, prior to expiration. See Note 6 to the financial statements of Alabama Power under Bank Credit Arrangements in Item 8 of the Form 10-K for additional information. Alabama Power may also meet short-term cash needs through a Southern Company subsidiary organized to issue and sell commercial paper and extendible commercial notes at the request and for the benefit of Alabama Power and other Southern Company subsidiaries. Alabama Power has regulatory authority for up to \$1.4 billion of short-term borrowings. At September 30, 2007, Alabama Power had no commercial paper or extendible commercial notes outstanding. Management believes that the need for working capital can be adequately met by issuing commercial paper or utilizing lines of credit without maintaining large cash balances.

**Table of Contents**

**ALABAMA POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

**Credit Rating Risk**

Alabama Power does not have any credit arrangements that would require material changes in payment schedules or terminations as a result of a credit rating downgrade. However, Alabama Power, along with all members of the Power Pool, is party to certain agreements that could require collateral and/or accelerated payment in the event of a credit rating change to below investment grade for it and/or Georgia Power. These agreements are primarily for natural gas and power price risk management activities. At September 30, 2007, Alabama Power's total exposure to these types of agreements was \$26.7 million.

**Market Price Risk**

Alabama Power's market risk exposures relative to interest rate changes have not changed materially compared with the December 31, 2006 reporting period. In addition, Alabama Power is not aware of any facts or circumstances that would significantly affect such exposures in the near term.

Due to cost-based rate regulation, Alabama Power has limited exposure to market volatility in interest rates, commodity fuel prices, and prices of electricity. To mitigate residual risks relative to movements in electricity prices, Alabama Power enters into physical fixed-price contracts for the purchase and sale of electricity through the wholesale electricity market. Alabama Power has also implemented a retail fuel hedging program at the instruction of the Alabama PSC.

The fair value of derivative energy contracts at September 30, 2007 was as follows:

	<b>Third Quarter 2007 Changes</b>	<b>Year-to-Date 2007 Changes</b>
	Fair Value (in thousands)	
Contracts beginning of period	\$ (12,670)	\$ (32,628)
Contracts realized or settled	10,510	25,245
New contracts at inception		
Changes in valuation techniques		
Current period changes (a)	(5,795)	(572)
Contracts at September 30, 2007	\$ (7,955)	\$ (7,955)

(a) Current period changes also include the changes in fair value of new contracts entered into during the period, if any.

	<b>Source of September 30, 2007 Valuation Prices</b>		
	Total Fair Value	Maturity	
		Year 1	1-3 Years
		(in thousands)	
Actively quoted	\$ (7,956)	\$ (8,921)	\$ 965
External sources	1	1	
Models and other methods			

Contracts at September 30, 2007	\$ (7,955)	\$ (8,920)	\$ 965
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**Table of Contents**

**ALABAMA POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

Unrealized gains and losses from mark-to-market adjustments on derivative contracts related to Alabama Power's fuel hedging programs are recorded as regulatory assets and liabilities. Realized gains and losses from these programs are included in fuel expense and are recovered through Alabama Power's fuel cost recovery clause. Certain other energy related derivatives, designated as hedges, are deferred in other comprehensive income. Gains and losses on derivative contracts that are not designated as hedges are recognized in the statements of income as incurred.

At September 30, 2007, the fair value gain/(loss) of derivative energy contracts was reflected in the financial statements as follows:

	<b>Amounts</b> <i>(in thousands)</i>
Regulatory assets, net	\$ (7,956)
Accumulated other comprehensive income	
Net income	1
 Total fair value	 \$ (7,955)

Unrealized pre-tax gains and losses on energy contracts recognized in income were not material for any period presented. For additional information, see MANAGEMENT'S DISCUSSION AND ANALYSIS - FINANCIAL CONDITION AND LIQUIDITY - Market Price Risk of Alabama Power in Item 7 and Notes 1 and 6 to the financial statements of Alabama Power under Financial Instruments in Item 8 of the Form 10-K and Note (F) to the Condensed Financial Statements herein.

**Financing Activities**

Alabama Power issued \$200 million of senior notes in the first quarter of 2007. The proceeds were used to repay a portion of Alabama Power's outstanding short-term indebtedness and for other general corporate purposes, including Alabama Power's continuing construction activities. Also in the first quarter of 2007, Alabama Power issued 1,750,000 shares of common stock to Southern Company at \$40.00 a share (\$70 million aggregate purchase price). The proceeds from the sale were used by Alabama Power for general corporate purposes.

In the second quarter 2007, Alabama Power paid at maturity \$168.5 million in aggregate principal amount of Series W Floating Rate Extendible Senior Notes. In addition, Alabama Power issued \$250 million of senior notes. The proceeds were used to repay a portion of Alabama Power's outstanding short-term indebtedness and for other general corporate purposes, including Alabama Power's continuing construction activities. Also in the second quarter of 2007, Alabama Power issued 1,750,000 shares of common stock to Southern Company at \$40.00 a share (\$70 million aggregate purchase price). The proceeds from the sale were used by Alabama Power for general corporate purposes.

Additionally, in the second quarter 2007, Alabama Power incurred obligations related to the issuance of \$246.5 million of The Industrial Development Board of the City of Mobile Pollution Control Revenue Bonds (Alabama Power Barry Plant Project). The proceeds will be held by the trustee and will be transferred to Alabama Power to fund pollution control and environmental improvement facilities at Plant Barry. As of September 30, 2007, approximately \$195.5 million had been applied to fund project costs, with the remaining \$51 million held by the trustee.



**Table of Contents**

**ALABAMA POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

In September 2007, Alabama Power issued 6,000,000 shares of 6.45% Series Preference Stock, Non-Cumulative, Par Value \$1 Per Share (Stated Capital \$25 Per Share) (\$150 million aggregate purchase price). The proceeds from the sale were used by Alabama Power for general corporate purposes.

Subsequent to September 30, 2007, Alabama Power issued \$200 million of Series 2007C 6.00% Senior Insured Monthly Notes due October 15, 2037. Alabama Power also terminated interest rate derivatives related to the senior note issuance at a loss of less than \$1.0 million. In addition, Alabama Power issued 2,000,000 shares of 6.50% Series Preference Stock, Non-Cumulative, Par Value \$1 Per Share (Stated Capital \$25 Per Share) (\$50 million aggregate purchase price). The proceeds from the sale were used by Alabama Power for general corporate purposes. Also subsequent to September 30, 2007, Alabama Power paid at maturity \$200 million in aggregate principal amount of Series L 7.125% Senior Notes and Alabama Power redeemed \$103.1 million aggregate principal amount of Series D Junior Subordinated Notes due October 1, 2042 and the related Flexible Trust Preferred Securities and Common Securities of Alabama Power Capital Trust IV. In addition, Alabama Power announced the planned redemption of 1,250 shares of Alabama Power Company Flexible Money Market Class A Preferred Stock (Series 2003A), Par Value \$100,000 Per Share (\$125 million aggregate value) in January 2008.

In addition to any financings that may be necessary to meet capital requirements and contractual obligations, Alabama Power plans to continue, when economically feasible, a program to retire higher-cost securities and replace these obligations with lower-cost capital if market conditions permit.

**Table of Contents**

**GEORGIA POWER COMPANY**

55

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**Table of Contents**

**GEORGIA POWER COMPANY**  
**CONDENSED STATEMENTS OF INCOME (UNAUDITED)**

	For the Three Months Ended September 30,		For the Nine Months Ended September 30,	
	<b>2007</b>	2006	<b>2007</b>	2006
	<i>(in thousands)</i>		<i>(in thousands)</i>	
<b>Operating Revenues:</b>				
Retail revenues	<b>\$ 2,143,511</b>	\$ 2,001,938	<b>\$ 5,141,403</b>	\$ 4,885,404
Wholesale revenues				
Non-affiliates	<b>127,810</b>	135,647	<b>406,632</b>	404,014
Affiliates	<b>107,451</b>	78,249	<b>208,065</b>	203,791
Other revenues	<b>64,965</b>	59,471	<b>188,956</b>	173,746
Total operating revenues	<b>2,443,737</b>	2,275,305	<b>5,945,056</b>	5,666,955
<b>Operating Expenses:</b>				
Fuel	<b>786,021</b>	698,703	<b>2,030,745</b>	1,750,638
Purchased power				
Non-affiliates	<b>168,358</b>	145,495	<b>282,121</b>	288,459
Affiliates	<b>196,700</b>	186,669	<b>560,897</b>	572,642
Other operations	<b>258,865</b>	258,055	<b>739,151</b>	744,858
Maintenance	<b>129,812</b>	116,320	<b>391,070</b>	374,203
Depreciation and amortization	<b>128,268</b>	125,352	<b>381,679</b>	372,850
Taxes other than income taxes	<b>87,708</b>	82,701	<b>231,659</b>	227,431
Total operating expenses	<b>1,755,732</b>	1,613,295	<b>4,617,322</b>	4,331,081
<b>Operating Income</b>	<b>688,005</b>	662,010	<b>1,327,734</b>	1,335,874
<b>Other Income and (Expense):</b>				
Allowance for equity funds used during construction	<b>17,846</b>	7,802	<b>45,712</b>	20,324
Interest income	<b>1,436</b>	1,039	<b>2,543</b>	1,613
Interest expense, net of amounts capitalized	<b>(81,796)</b>	(65,770)	<b>(225,457)</b>	(193,442)
Interest expense to affiliate trusts	<b>(6,798)</b>	(14,878)	<b>(35,682)</b>	(44,633)
Other income (expense), net	<b>11,291</b>	7,772	<b>7,376</b>	9,666
Total other income and (expense)	<b>(58,021)</b>	(64,035)	<b>(205,508)</b>	(206,472)
<b>Earnings Before Income Taxes</b>	<b>629,984</b>	597,975	<b>1,122,226</b>	1,129,402
Income taxes	<b>229,862</b>	214,102	<b>401,046</b>	413,832
<b>Net Income</b>	<b>400,122</b>	383,873	<b>721,180</b>	715,570
<b>Dividends on Preferred Stock</b>	<b>689</b>	1,790	<b>2,067</b>	4,150
<b>Net Income After Dividends on Preferred Stock</b>	<b>\$ 399,433</b>	\$ 382,083	<b>\$ 719,113</b>	\$ 711,420

CONDENSED STATEMENTS OF COMPREHENSIVE INCOME (UNAUDITED)

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	For the Three Months Ended September 30, <b>2007</b> 2006 <i>(in thousands)</i>		For the Nine Months Ended September 30, <b>2007</b> 2006 <i>(in thousands)</i>	
<b>Net Income After Dividends on Preferred Stock</b>	<b>\$ 399,433</b>	\$ 382,083	<b>\$ 719,113</b>	\$ 711,420
Other comprehensive income (loss):				
Qualifying hedges:				
Changes in fair value, net of tax of \$(4,686), \$(10,765), \$5,044, and \$254, respectively	<b>(7,430)</b>	(17,066)	<b>7,996</b>	398
Reclassification adjustment for amounts included in net income, net of tax of \$73, \$(236), \$75, and \$(194), respectively	<b>116</b>	(373)	<b>120</b>	(308)
Marketable securities:				
Change in fair value, net of tax of \$71, \$(296), \$107, and \$(459), respectively	<b>112</b>	(471)	<b>170</b>	(729)
<b>Total other comprehensive income (loss)</b>	<b>(7,202)</b>	(17,910)	<b>8,286</b>	(639)
<b>COMPREHENSIVE INCOME</b>	<b>\$ 392,231</b>	\$ 364,173	<b>\$ 727,399</b>	\$ 710,781

The accompanying notes as they relate to Georgia Power are an integral part of these condensed financial statements.

**Table of Contents**

**GEORGIA POWER COMPANY**  
**CONDENSED STATEMENTS OF CASH FLOWS (UNAUDITED)**

	For the Nine Months Ended September 30,	
	2007	2006
	<i>(in thousands)</i>	
<b>Operating Activities:</b>		
Net income	\$ 721,180	\$ 715,570
Adjustments to reconcile net income to net cash provided from operating activities		
Depreciation and amortization	458,522	439,197
Deferred income taxes and investment tax credits	34,267	35,865
Deferred expenses affiliates	(19,460)	(19,721)
Allowance for equity funds used during construction	(45,712)	(20,324)
Pension, postretirement, and other employee benefits	35,337	32,140
Other, net	14,382	4,989
Changes in certain current assets and liabilities		
Receivables	(211,971)	(213,235)
Fossil fuel stock	1,827	(76,805)
Materials and supplies	(22,605)	(43,252)
Prepaid income taxes	42,047	62,164
Other current assets	7,450	(786)
Accounts payable	(1,122)	(162,226)
Accrued taxes	25,779	151,042
Accrued compensation	(62,643)	(56,274)
Other current liabilities	31,179	8,272
Net cash provided from operating activities	1,008,457	856,616
<b>Investing Activities:</b>		
Property additions	(1,214,093)	(781,134)
Nuclear decommissioning trust fund purchases	(336,526)	(366,452)
Nuclear decommissioning trust fund sales	329,646	359,572
Cost of removal, net of salvage	(28,811)	(18,363)
Change in construction payables, net of joint owner portion	48,074	(13,133)
Other	(11,553)	(7,328)
Net cash used for investing activities	(1,213,263)	(826,838)
<b>Financing Activities:</b>		
Increase (decrease) in notes payable, net	(166,951)	371,480
Proceeds		
Senior notes	1,400,000	
Capital contributions from parent company	270,250	265,777
Pollution control bonds		125,845
Redemptions		
Senior notes	(300,000)	(150,000)
First mortgage bonds		(20,000)

Pollution control bonds		(125,845)
Capital leases	(2,073)	(270)
Long-term debt to affiliate trusts	(453,608)	
Preferred stock		(14,569)
Payment of preferred stock dividends	(2,255)	(2,126)
Payment of common stock dividends	(517,425)	(472,500)
Other	(24,662)	(1,621)
Net cash provided from (used for) financing activities	203,276	(23,829)
<b>Net Change in Cash and Cash Equivalents</b>	<b>(1,530)</b>	<b>5,949</b>
<b>Cash and Cash Equivalents at Beginning of Period</b>	<b>16,850</b>	<b>11,138</b>
<b>Cash and Cash Equivalents at End of Period</b>	<b>\$ 15,320</b>	<b>\$ 17,087</b>

**Supplemental Cash Flow Information:**

Cash paid during the period for		
Interest (net of \$19,181 and \$8,177 capitalized for 2007 and 2006, respectively)	\$ 229,282	\$ 226,368
Income taxes (net of refunds)	\$ 254,742	\$ 177,486

The accompanying notes as they relate to Georgia Power are an integral part of these condensed financial statements.

**Table of Contents**

**GEORGIA POWER COMPANY**  
CONDENSED BALANCE SHEETS (UNAUDITED)

	At September 30, 2007	At December 31, 2006
<i>(in thousands)</i>		
<b>Assets</b>		
<b>Current Assets:</b>		
Cash and cash equivalents	\$ 15,320	\$ 16,850
Receivables		
Customer accounts receivable	670,600	474,046
Unbilled revenues	188,036	130,585
Under recovered regulatory clause revenues	526,227	353,976
Other accounts and notes receivable	95,370	93,656
Affiliated companies	49,521	21,941
Accumulated provision for uncollectible accounts	(10,273)	(10,030)
Fossil fuel stock, at average cost	390,183	392,011
Materials and supplies, at average cost	326,938	304,514
Vacation pay	62,306	61,907
Prepaid income taxes	19,057	61,104
Other	42,300	85,725
Total current assets	2,375,585	1,986,285
<b>Property, Plant, and Equipment:</b>		
In service	21,745,564	21,279,792
Less accumulated provision for depreciation	8,614,032	8,343,309
	13,131,532	12,936,483
Nuclear fuel, at amortized cost	191,186	180,129
Construction work in progress	1,559,280	923,948
Total property, plant, and equipment	14,881,998	14,040,560
<b>Other Property and Investments:</b>		
Equity investments in unconsolidated subsidiaries	61,706	70,879
Nuclear decommissioning trusts, at fair value	597,089	544,013
Other	36,883	58,848
Total other property and investments	695,678	673,740
<b>Deferred Charges and Other Assets:</b>		
Deferred charges related to income taxes	523,012	510,531
Prepaid pension costs	709,115	688,671
Deferred under recovered regulatory clause revenues	285,381	544,152
Other regulatory assets	601,613	629,003
Other	296,054	235,788

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Total deferred charges and other assets	<b>2,415,175</b>	2,608,145
<b>Total Assets</b>	<b>\$ 20,368,436</b>	\$ 19,308,730

The accompanying notes as they relate to Georgia Power are an integral part of these condensed financial statements.

58

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**Table of Contents**

**GEORGIA POWER COMPANY**  
CONDENSED BALANCE SHEETS (UNAUDITED)

	At September 30, 2007	At December 31, 2006
<i>(in thousands)</i>		
<b>Liabilities and Stockholder's Equity</b>		
<b>Current Liabilities:</b>		
Securities due within one year	\$ 432,400	\$ 303,906
Notes payable	566,330	733,281
Accounts payable		
Affiliated	239,813	238,093
Other	439,132	402,222
Customer deposits	169,317	155,763
Accrued taxes		
Income taxes	183,303	217,603
Other	236,235	275,098
Accrued interest	87,135	74,643
Accrued vacation pay	49,485	49,704
Accrued compensation	82,897	141,356
Other	98,974	125,494
Total current liabilities	2,585,021	2,717,163
<b>Long-term Debt</b>	5,207,764	4,242,839
<b>Long-term Debt Payable to Affiliated Trusts</b>	515,465	969,073
<b>Deferred Credits and Other Liabilities:</b>		
Accumulated deferred income taxes	2,891,790	2,815,724
Deferred credits related to income taxes	149,349	157,297
Accumulated deferred investment tax credits	272,361	282,070
Employee benefit obligations	764,125	698,274
Asset retirement obligations	654,295	626,681
Other cost of removal obligations	428,084	436,137
Other regulatory liabilities	268,606	281,391
Other	139,556	80,839
Total deferred credits and other liabilities	5,568,166	5,378,413
<b>Total Liabilities</b>	13,876,416	13,307,488
<b>Preferred Stock</b>	44,990	44,991
<b>Common Stockholder's Equity:</b>		
Common stock, without par value		
Authorized - 20,000,000 shares		
Outstanding - 9,261,500 shares	398,473	398,473

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Paid-in capital	<b>3,320,650</b>	3,039,845
Retained earnings	<b>2,731,514</b>	2,529,826
Accumulated other comprehensive loss	<b>(3,607)</b>	(11,893)
Total common stockholder's equity	<b>6,447,030</b>	5,956,251
<b>Total Liabilities and Stockholder's Equity</b>	<b>\$ 20,368,436</b>	\$ 19,308,730

The accompanying notes as they relate to Georgia Power are an integral part of these condensed financial statements.

**Table of Contents**

**GEORGIA POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**  
**THIRD QUARTER 2007 vs. THIRD QUARTER 2006**  
**AND**  
**YEAR-TO-DATE 2007 vs. YEAR-TO-DATE 2006**

**OVERVIEW**

Georgia Power operates as a vertically integrated utility providing electricity to retail customers within its traditional service area located within the State of Georgia and to wholesale customers in the Southeast. Many factors affect the opportunities, challenges, and risks of Georgia Power's business of selling electricity. These factors include the ability to maintain a stable regulatory environment, to achieve energy sales growth, and to effectively manage and secure timely recovery of rising costs. These costs include those related to growing demand and increasingly stringent environmental standards. These issues are addressed in a general rate case filed on June 29, 2007 that is expected to be completed in late December. In addition, fuel costs rose significantly during 2005 and 2006. Georgia Power received Georgia PSC orders to increase its fuel recovery rate effective July 1, 2006 and March 1, 2007 and continues to work with the Georgia PSC to enable the timely recovery of these costs.

Georgia Power continues to focus on several key performance indicators. These indicators include customer satisfaction, plant availability, system reliability, and net income. For additional information on these indicators, see MANAGEMENT'S DISCUSSION AND ANALYSIS OVERVIEW Key Performance Indicators of Georgia Power in Item 7 of the Form 10-K.

**RESULTS OF OPERATIONS****Net Income**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$17.3	4.5	\$7.7	1.1

Georgia Power's net income after dividends on preferred stock for the third quarter was \$399.4 million compared to \$382.1 million for the corresponding period in 2006. The increase in earnings was primarily the result of higher base retail revenues due to favorable weather conditions and its effects on pricing partially offset by the timing of maintenance activities.

For year-to-date 2007 net income after dividends on preferred stock was \$719.1 million compared to \$711.4 million for the corresponding period in 2006. The increase in earnings was primarily the result of higher base retail revenues from residential and commercial customers due to favorable weather conditions, customer growth, and a lower effective tax rate. This increase was offset by increased maintenance and interest expenses as well as lower contributions from market-driven rates to large commercial and industrial customers during the first two quarters of 2007.

**Retail Revenues**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$141.6	7.1	\$256.0	5.2

In the third quarter 2007, retail revenues were \$2.1 billion compared to \$2.0 billion in the corresponding period in 2006.

For year-to-date 2007, retail revenues were \$5.1 billion compared to \$4.9 billion for the same period in 2006.

**Table of Contents**

**GEORGIA POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

Details of retail revenues are as follows:

	Third Quarter 2007		Year-to-Date 2007	
	(in millions)	(% change)	(in millions)	(% change)
Retail prior year	\$2,001.9		\$4,885.4	
Estimated change in				
Rates and pricing	28.0	1.4	(56.8)	(1.2)
Sales growth	1.7	0.1	37.2	0.8
Weather	10.5	0.5	20.5	0.4
Fuel cost recovery	101.4	5.1	255.1	5.2
Retail current year	\$2,143.5	7.1	\$5,141.4	5.2

Revenues associated with changes in rates and pricing increased in the third quarter 2007 and decreased for year-to-date 2007 when compared to the corresponding periods for 2006. Revenues associated with rates and pricing changes increased in the third quarter 2007 primarily due to higher demand driven revenues from commercial customers. Some commercial customers are billed under tariffs that are subject to increased capacity charges when new peak demands are set, as occurred in August. Also contributing to the increase related to changes in rates and pricing were higher contributions from market-driven rates for sales to large commercial and industrial customers. Revenues associated with changes in rates and pricing decreased year-to-date 2007 primarily due to lower contributions from market-driven rates for sales to large commercial and industrial customers partially offset by higher demand revenues from commercial customers.

Revenues attributable to sales growth were \$1.7 million in the third quarter and \$37.2 million year-to-date 2007 when compared to the corresponding periods for 2006. Total retail KWH sales increased 1.6% for the third quarter and 1.9% for year-to-date compared to the corresponding periods in 2006. These increases were primarily the result of the addition of over 26,000 customers. For the third quarter and year-to-date, residential KWH sales increased 1.4% and 3.1%, respectively, and commercial KWH sales increased 2.8% in each period. These increases were partially offset by a 0.5% year-to-date decrease in KWH sales to industrial customers primarily due to reduced demand from the textile industry.

Revenues attributable to changes in weather increased in the third quarter and year-to-date 2007 when compared to the corresponding periods for 2006 primarily due to the sustained warmer conditions in August 2007.

Fuel cost recovery revenues increased when compared to the corresponding periods for 2006. Georgia Power's rates include provisions to adjust billings for fluctuations in fuel costs, including the energy component of purchased power costs. Under these provisions, which increased July 1, 2006 and March 1, 2007, fuel revenues generally equal fuel expenses, including the fuel component of purchased power costs, and do not affect net income. See FUTURE EARNINGS POTENTIAL - FERC and Georgia PSC Matters - Retail Fuel Cost Recovery herein for additional information.

**Wholesale Revenues - Non-Affiliates**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
(change in millions)	(% change)	(change in millions)	(% change)
\$(7.8)	(5.8)	\$2.6	0.6

In the third quarter 2007, revenues from wholesale non-affiliates were \$127.8 million compared to \$135.6 million in the same period in 2006. The third quarter decrease was primarily the result of a 5.9% decrease in



**Table of Contents**

**GEORGIA POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

wholesale non-affiliate sales volume due to lower off-system sales from long-term contracts as well as decreased off-system market opportunity sales because generation resources were needed to meet Georgia Power retail and Southern Company system demand.

For year-to-date 2007, revenues from wholesale non-affiliates were \$406.6 million compared to \$404.0 million in the same period in 2006. The increase was not material.

Wholesale energy sales to non-affiliates will vary depending on the market cost of available energy compared to the cost of Georgia Power and Southern Company system owned generation, demand for energy within the Southern Company service territory, and availability of Southern Company system generation.

**Wholesale Revenues Affiliates**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$29.3	37.3	\$4.3	2.1

In the third quarter 2007, revenues from wholesale affiliates were \$107.5 million compared to \$78.2 million for the corresponding period in 2006. This increase was primarily due to an 18.9% increase in third quarter 2007 KWH sales to affiliates due to the availability of Georgia Power generating assets to meet Southern Company system demand.

For year-to-date 2007, revenues from wholesale affiliates were \$208.1 million compared to \$203.8 million, for the corresponding period in 2006. The increase was not material.

Wholesale energy sales to affiliated companies within the Southern Company system will vary depending on demand and the availability and cost of generating resources at each company. These sales are made in accordance with the IIC, as approved by the FERC. These transactions do not have a significant impact on earnings since this energy is generally sold at marginal cost.

**Other Revenues**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$5.5	9.2	\$15.3	8.8

In the third quarter and year-to-date 2007, other revenues were \$65.0 million and \$189.0 million, respectively, compared to \$59.5 million and \$173.7 million in the corresponding periods in 2006. The other revenue increases were primarily due to increases in transmission and outdoor lighting revenues. Transmission revenues increased \$2.7 million third quarter and \$9.6 million year-to-date primarily due to the increased usage of Georgia Power's transmission system by non-affiliated companies. Outdoor lighting revenues increased \$2.2 million in the third quarter and \$5.7 million year-to-date primarily due to a 3.1% increase in the number of lighting customers.

Table of Contents

**GEORGIA POWER COMPANY**  
MANAGEMENT'S DISCUSSION AND ANALYSIS OF  
FINANCIAL CONDITION AND RESULTS OF OPERATIONS

*Fuel and Purchased Power Expenses*

	Third Quarter 2007 vs. Third Quarter 2006 (change in millions)		Year-to-Date 2007 vs. Year-to-Date 2006 (change in millions)	
	(\$)	(%) change	(\$)	(%) change
Fuel	\$ 87.3	12.5	\$ 280.1	16.0
Purchased power non-affiliates	22.9	15.7	(6.3)	(2.2)
Purchased power affiliates	10.0	5.4	(11.8)	(2.1)
Total fuel and purchased power expenses	\$ 120.2		\$ 262.0	

In the third quarter 2007, total fuel and purchased power expenses were \$1.2 billion compared to \$1.0 billion for the corresponding period in 2006. The increase in fuel and purchased power expenses was due to \$79.8 million net increase in the average cost of energy per net KWH and a \$40.4 million increase from higher KWH volumes generated and purchased compared to the corresponding period in 2006. The increase in KWH volumes generated and purchased can be partially attributed to the increased demand due to warmer summer weather as well as the decrease in Georgia Power's hydro generation due to the severe drought in Georgia.

For year-to-date 2007, total fuel and purchased power expenses were \$2.9 billion compared to \$2.6 billion for the same period in 2006. The net increase in fuel and purchase power expenses was primarily due to a \$203.6 million net increase in the average cost of energy per net KWH and a \$58.4 million increase from higher KWH volumes generated and purchased compared to the corresponding period in 2006. The increase in KWH volumes generated and purchased can be partially attributed to the increased demand due to the warmer summer weather as well as the decrease in Georgia Power's hydro generation due to the severe drought in Georgia.

Fuel and purchased power transactions do not have a significant impact on earnings since energy expenses are generally offset by energy revenues through Georgia Power's fuel cost recovery clause. See FUTURE EARNINGS POTENTIAL - FERC and Georgia PSC Matters - Retail Fuel Cost Recovery herein for additional information. Details of Georgia Power's cost of generation and purchased power are as follows:

	Third Quarter 2007	Third Quarter 2006	%	Year-to-Date 2007	Year-to-Date 2006	%
Average Cost	(cents per net KWH)			(cents per net KWH)		
Fuel	2.77	2.52	9.9	2.69	2.43	10.7
Purchased power	7.61	7.31	4.1	7.25	7.04	3.0

In the third quarter 2007, fuel expense was \$786.0 million compared to \$698.7 million for the corresponding period in 2006. This increase was due to a 9.9% increase in the average cost of fuel per net KWH generated and the increased use of available gas generation resources to meet summer peak demand requirements in 2007.

For year-to-date 2007, fuel expense was \$2.0 billion compared to \$1.8 billion in 2006. This increase was the result of a 10.7% increase in the average cost of fuel per net KWH generated primarily due to higher coal transportation costs and an increase in the use of available gas generation resources, which have higher fuel costs than other generation resources.





**Table of Contents**

**GEORGIA POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

*Non-affiliates*

In the third quarter 2007, purchased power expense non-affiliates was \$168.4 million compared to \$145.5 million for the third quarter 2006. This increase was primarily the result of an increase of 62.2% in KWH volume purchased from non-affiliates compared to the same period in 2006 due to the use of available lower priced market purchases from non-affiliates to meet the increase in weather-related system demand requirements.

For year-to-date 2007, purchased power expense non-affiliates was \$282.1 million compared to \$288.5 million for the corresponding period in 2006. The decrease was primarily the result of a year-to-date 20.8% decrease in the average cost of purchase power from non-affiliates per KWH purchased, partially offset by an increase of 23.5% in KWH volume purchased from non-affiliates compared to the same period in 2006.

Energy purchases from non-affiliates will vary depending on market cost of available energy being lower than Southern Company system-generated energy, demand for energy within the system service territory, and availability of Southern Company system generation.

*Affiliates*

In the third quarter 2007, purchased power affiliates was \$196.7 million compared to \$186.7 million for the third quarter 2006. Purchases from affiliates increased primarily due to an overall increase in the marginal cost of energy despite a decrease of 6.8% in KWH volume purchased from affiliates compared to the same period in 2006.

For year-to-date 2007, purchased power affiliates was \$560.9 million compared to \$572.6 million for the corresponding period in 2006. Year-to-date KWH purchases decreased 1.1% primarily due to the availability of Georgia Power self-owned assets to meet customer demand.

Energy purchases from affiliated companies within the Southern Company system will vary depending with demand and the availability and cost of generating resources at each company. These purchases are made in accordance with the IIC, as approved by the FERC.

*Other Operations and Maintenance Expenses*

	Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
	<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
Other operations	\$ 0.8	0.3	\$ (5.7)	(0.8)
Maintenance	13.5	11.6	16.9	4.5
Total other operations and maintenance expenses	\$ 14.3		\$ 11.2	

In the third quarter 2007, other operations and maintenance expenses were \$388.7 million compared to \$374.4 million in the same period in 2006. This was primarily the result of a \$13.0 million increase due to the timing and higher cost of generation maintenance and outage activities at Georgia Power's fossil and nuclear units and a \$6.4 million increase in expenses due to the timing of distribution maintenance activities. This was partially offset by a \$2.1 million decrease in transmission expenses associated with the integrated transmission system that Georgia Power shares with its joint owners and a \$2.4 million decrease in uncollectible account expenses.

**Table of Contents**

**GEORGIA POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

For year-to-date 2007, other operations and maintenance expenses were \$1.13 billion compared to \$1.12 billion for the same period in 2006. The \$11.2 million increase was primarily the result of an \$18.0 million increase in fossil generation expenses due to the timing and higher cost of maintenance outages. Also contributing to the increase was \$5.5 million in additional nuclear outage expenses. Offsetting these increases were a \$5.4 million decrease in uncollectible account expenses and a \$7.0 million decrease in employee compensation and benefit expenses.

**Allowance for Equity Funds Used During Construction**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
(change in millions)	(% change)	(change in millions)	(% change)
\$10.0	128.7	\$25.4	124.9

In the third quarter and year-to-date 2007, the allowance for equity funds used during construction was \$17.8 million and \$45.7 million, respectively, compared to \$7.8 million and \$20.3 million for the corresponding periods in 2006. These increases were primarily related to a 115.3% increase in average third quarter expenditures and a 106.4% increase in average year-to-date expenditures related to new and ongoing construction activities for environmental, transmission, and distribution projects. See Note 7 to the financial statements of Georgia Power under Construction Program in Item 8 of the Form 10-K for additional information regarding Georgia Power's construction program.

**Interest Expense, Net of Amounts Capitalized**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
(change in millions)	(% change)	(change in millions)	(% change)
\$16.0	24.4	\$32.1	16.6

In the third quarter and year-to-date 2007, interest expense, net of amounts capitalized was \$81.8 million and \$225.5 million, respectively, compared to \$65.8 million and \$193.4 million for the corresponding periods in 2006. These increases were primarily the result of generally higher interest rates for variable rate debt and the issuance of additional long-term debt. See MANAGEMENT'S DISCUSSION AND ANALYSIS FINANCIAL CONDITION AND LIQUIDITY Financing Activities herein for additional information.

**Interest Expense to Affiliate Trusts**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
(change in millions)	(% change)	(change in millions)	(% change)
\$(8.1)	(54.3)	\$(8.9)	(20.1)

In the third quarter and year-to-date 2007, interest expense to affiliate trusts was \$6.8 million and \$35.7 million, respectively, compared to \$14.9 million and \$44.6 million for the corresponding periods in 2006. These decreases were primarily the result of the redemption of junior subordinated notes and related trust preferred securities issued by Georgia Power Capital Trust V in June 2007. This decrease was partially offset by the increase in interest expense, net of amounts capitalized. See MANAGEMENT'S DISCUSSION AND ANALYSIS FINANCIAL CONDITION AND LIQUIDITY Financing Activities herein for additional information.

**Table of Contents**

**GEORGIA POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

**Other Income (Expense), Net**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$3.5	45.3	\$(2.3)	(23.7)

In the third quarter and year-to-date 2007, other income (expense), net was \$11.3 million and \$7.4 million, respectively, compared to \$7.8 million and \$9.7 million for the corresponding periods in 2006. The third quarter increase was primarily the result of higher income from a residential pricing program and customer contract work. The year-to-date decrease was the result of higher charitable donations and lower customer facilities charges.

**Income Taxes**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$15.8	7.4	\$(12.8)	(3.1)

In the third quarter and year-to-date 2007, income taxes were \$229.9 million and \$401.0 million, respectively, compared to \$214.1 million and \$413.8 million for the corresponding periods in 2006. The third quarter increase was primarily a result of higher pre-tax net income. The year-to-date decrease was primarily the result of higher state income tax credits, an increase in federal tax benefits, and lower pre-tax income. See Note (H) to the Condensed Financial Statements herein for additional information related to the tax impact of state income tax credits on Georgia Power's effective tax rate.

**FUTURE EARNINGS POTENTIAL**

The results of operations discussed above are not necessarily indicative of Georgia Power's future earnings potential. The level of Georgia Power's future earnings depends on numerous factors that affect the opportunities, challenges, and risks of Georgia Power's business of selling electricity. These factors include Georgia Power's ability to maintain a stable regulatory environment that continues to allow for the recovery of all prudently incurred costs during a time of increasing costs. Future earnings in the near term will depend, in part, upon growth in energy sales which is subject to a number of factors. These factors include weather, competition, new energy contracts with neighboring utilities, energy conservation practiced by customers, the price of electricity, the price elasticity of demand, and the rate of economic growth in Georgia Power's service area. For additional information relating to these issues, see RISK FACTORS in Item 1A and MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL of Georgia Power in Item 7 of the Form 10-K.

**Environmental Matters**

Compliance costs related to the Clean Air Act and other environmental regulations could affect earnings if such costs cannot be fully recovered in rates on a timely basis. See MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - Environmental Matters of Georgia Power in Item 7 and Note 3 to the financial statements of Georgia Power under Environmental Matters in Item 8 of the Form 10-K for additional information.

**Table of Contents**

**GEORGIA POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

*Eight-Hour Ozone Regulations*

See MANAGEMENT'S DISCUSSION AND ANALYSIS FUTURE EARNINGS POTENTIAL Environmental Matters Environmental Statutes and Regulations Air Quality of Georgia Power in Item 7 of the Form 10-K for additional information regarding revisions to the eight-hour ozone air quality standard. On June 20, 2007, the EPA proposed additional revisions to the current eight-hour ozone standard which, if enacted, could result in designation of new nonattainment areas within Georgia Power's service territory. The EPA has requested comment and is expected to make a determination regarding finalization of a revised standard in 2008. The ultimate outcome of this matter cannot be determined at this time.

*Fine Particulate Matter Regulations*

See MANAGEMENT'S DISCUSSION AND ANALYSIS FUTURE EARNINGS POTENTIAL Environmental Matters Environmental Statutes and Regulations Air Quality of Georgia Power in Item 7 of the Form 10-K for additional information regarding nonattainment designations for the fine particulate matter air quality standard. In March 2007, the EPA finalized its fine particulate matter implementation rule, requiring submittal of state plans for addressing the nonattainment designations by April 2008. The ultimate outcome of this matter depends on the development and submittal of those state plans and the resolution of pending legal challenges and, therefore, cannot be determined at this time.

*Georgia Multi-Pollutant Rule*

On June 27, 2007, the State of Georgia approved a new multi-pollutant rule for certain existing coal-fired electric utility steam generating units in Georgia. The rule is designed to reduce emissions of mercury, sulfur dioxide, nitrogen oxide, and fine particulates state-wide by requiring installation of specified control technologies at each affected unit by a date certain between December 31, 2008 and June 1, 2015. This rule will require the installation of controls on the majority of Georgia Power's coal-fired units. See MANAGEMENT'S DISCUSSION AND ANALYSIS FUTURE EARNINGS POTENTIAL Environmental Matters Environmental Statutes and Regulations General in Item 7 of the Form 10-K for a discussion of estimated compliance costs for 2007 through 2009. If compliance costs cannot be fully recovered in rates on a timely basis, Georgia Power's financial statements would be adversely impacted. See FERC and Georgia PSC Matters Retail Base Rate Recovery for information on Georgia Power's request to increase retail rates effective January 1, 2008.

*Plant Wansley Environmental Litigation*

See MANAGEMENT'S DISCUSSION AND ANALYSIS FUTURE EARNINGS POTENTIAL Environmental Matters Plant Wansley Environmental Litigation of Georgia Power in Item 7 and Note 3 to the financial statements of Georgia Power under Environmental Matters Plant Wansley Environmental Litigation in Item 8 of the Form 10-K for additional information on litigation involving alleged violations of the Clean Air Act at four of the units at Plant Wansley. On June 18, 2007, the U.S. District Court for the Northern District of Georgia approved a settlement between the parties resolving all remaining issues and dismissed the case. There was no material impact on Georgia Power's financial statements.

**Table of Contents**

**GEORGIA POWER COMPANY**  
MANAGEMENT'S DISCUSSION AND ANALYSIS OF  
FINANCIAL CONDITION AND RESULTS OF OPERATIONS

**FERC and Georgia PSC Matters**

*Market-Based Rate Authority*

See MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - FERC Matters Market-Based Rate Authority of Georgia Power in Item 7 and Note 3 to the financial statements of Georgia Power under FERC Matters Market-Based Rate Authority in Item 8 of the Form 10-K for information regarding the proceedings initiated by the FERC in December 2004 to assess Southern Company's generation dominance within its retail service territory and in May 2005 to determine whether Southern Company satisfies the other three parts of the FERC's market-based rate analysis: transmission market power, barriers to entry, and affiliate abuse or reciprocal dealing.

In late June and July 2007, hearings were held in the December 2004 proceeding and briefs to the presiding ALJ were filed in August and September. Georgia Power anticipates an initial decision from the ALJ in November 2007 on the issues that were set for hearing. The ultimate outcome of this generation dominance proceeding cannot now be determined, but an adverse decision by the FERC in a final order could result in refunds of approximately \$5.8 million, plus interest.

On June 21, 2007, the FERC issued an order terminating the May 2005 proceeding pertaining to the other three parts of the market-based rate analysis. In addition, on June 21, 2007, the FERC issued its final rule regarding market-based rate authority. The FERC generally retained its current market-based rate standards. The impact of this order and its effect on the generation dominance proceeding cannot now be determined.

*Intercompany Interchange Contract*

See MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - FERC Matters Intercompany Interchange Contract of Georgia Power in Item 7 and Note 3 to the financial statements of Georgia Power under FERC Matters Intercompany Interchange Contract in Item 8 of the Form 10-K for information regarding the proceeding initiated by the FERC in May 2005 to examine (1) the provisions of the IIC among Alabama Power, Georgia Power, Gulf Power, Mississippi Power, Savannah Electric, Southern Power, and SCS, as agent, under the terms of which the Power Pool is operated, and, in particular, the propriety of the continued inclusion of Southern Power as a party to the IIC, (2) whether any parties to the IIC have violated the FERC's standards of conduct applicable to utility companies that are transmission providers, and (3) whether Southern Company's code of conduct defining Southern Power as a system company rather than a marketing affiliate is just and reasonable.

On April 19, 2007, the FERC approved, with certain modifications, the compliance filing submitted by Southern Company on November 6, 2006. The compliance plan largely involves functional separation and information restrictions related to marketing activities conducted on behalf of Southern Power. Implementation of the plan is not expected to have a material impact on Georgia Power's financial statements.

*Retail Fuel Cost Recovery*

As of September 30, 2007, Georgia Power had an under recovered fuel balance of approximately \$811.6 million, compared to \$898.1 million at December 31, 2006. On February 6, 2007, the Georgia PSC approved an increase in Georgia Power's total annual billings of approximately \$383 million related to fuel cost recovery effective March 1, 2007. The order also requires Georgia Power to file for a new fuel cost recovery rate no later than March 1, 2008. Fuel cost recovery revenues as recorded on the financial statements are adjusted for differences in actual recoverable costs and amounts billed in current regulated rates. Accordingly, any changes

**Table of Contents**

**GEORGIA POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

in the billing factor will have no significant effect on Georgia Power's revenues or net income, but will affect cash flow. See MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - PSC Matters Fuel Cost Recovery of Georgia Power in Item 7 and Note 3 to the financial statements of Georgia Power under Retail Regulatory Matters Fuel Cost Recovery in Item 8 of the Form 10-K for additional information.

*Retail Base Rate Filing*

Georgia Power is currently operating under a three-year retail rate order that expires December 31, 2007. Under the terms of the existing order, earnings are evaluated annually against a retail return on common equity range of 10.25% to 12.25%. Two-thirds of any earnings above the 12.25% return are applied to rate refunds, with the remaining one-third retained by Georgia Power. The order required Georgia Power to file a general rate case by July 1, 2007. On June 29, 2007, Georgia Power filed a request to increase retail base rates with the Georgia PSC. The request includes an increase effective January 1, 2008 of approximately \$406 million, or 5.98%, in retail revenues, based on a future test year ending July 31, 2008 and a proposed retail return on common equity of 12.5%. The majority of the increase in retail revenues is being requested to cover the costs of environmental compliance and continued investment in new generation, transmission, and distribution facilities to support growth and ensure reliability. The remainder of the increase would include recovery of higher operations, maintenance, and other investment costs to meet the rising demand for electricity. Hearings on Georgia Power's direct testimony were held in early October. In direct testimony filed on October 22, 2007, the Georgia PSC staff proposed certain adjustments to Georgia Power's general rate case that indicates a \$21 million revenue surplus. Georgia Power disagrees with the majority of the staff's proposed adjustments. Hearings on Georgia PSC staff's and intervenors' direct testimony will be held in early November. Georgia Power's rebuttal hearings will occur later the same month. Georgia Power expects the Georgia PSC to issue a final order in this matter on December 20, 2007. In addition to the traditional test period request, Georgia Power filed information for a three-year rate plan option that includes additional increases of approximately \$189 million, or 2.62%, and \$41 million, or 0.56%, in retail revenues effective January 1, 2009 and 2010, respectively, to cover the costs of additional environmental controls and certified PPAs. The final outcome of this matter cannot now be determined. See MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - PSC Matters Rate Plans of Georgia Power in Item 7 and Note 3 to the financial statements of Georgia Power under Retail Regulatory Matters Rate Plans in Item 8 of the Form 10-K and Note (K) to the Condensed Financial Statements herein for additional information.

*Other*

The Georgia PSC recently approved certification of Plant McDonough combined cycle units four and five and decertified Plant McDonough coal units one and two. See BUSINESS - Rate Matters Integrated Resource Planning of Georgia Power in Item 1 of the Form 10-K for additional information.

**Other Matters**

In September 2007, 2006, and 2005 Georgia Power filed its 2006, 2005, and 2004 income tax returns, respectively, which included state income tax credits for activity through Georgia ports. Georgia Power has also filed additional similar claims for the years 2002 through 2004. The Georgia Department of Revenue has not responded to these claims. On July 24, 2007, Georgia Power filed a complaint in the Superior Court of Fulton County to recover the credits claimed for the years 2002 through 2004. If Georgia Power prevails, these claims could have a significant, and possibly material, positive effect on Georgia Power's net income. If Georgia Power is not

**Table of Contents**

**GEORGIA POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

successful, payment of the related state tax could have a significant, and possibly material, negative effect on Georgia Power's cash flow. The ultimate outcome of this matter cannot now be determined.

See Note 3 to the financial statements of Georgia Power under Property Tax Dispute in Item 8 of the Form 10-K for information on the property tax dispute with Monroe County, Georgia. The administrative appeals and notices of arbitration have been expanded to include tax year 2006. The appeals remain stayed pending the outcome of the related litigation. On March 30, 2007, the Georgia Court of Appeals reversed the trial court and ruled that the Monroe County Board of Tax Assessors (Monroe Board) had exceeded its legal authority and remanded the case for entry of an injunction prohibiting the Monroe Board from collecting taxes based on its independent valuation of Plant Scherer. In April 2007, the Monroe Board filed a petition with the Georgia Supreme Court requesting review of the decision of the Georgia Court of Appeals. On July 16, 2007, the Georgia Supreme Court agreed to hear the Monroe Board's requested review of this decision. The Georgia Supreme Court heard oral arguments regarding the matter on October 15, 2007. The suit could impact all co-owners. Georgia Power could be subject to total taxes through September 30, 2007 of up to \$21.7 million, plus penalties and interest. The ultimate outcome of this matter cannot currently be determined.

Georgia Power proposed a donation of approximately 2,200 acres in Tallulah Gorge State Park to the State of Georgia which the Georgia Department of Natural Resources voted to accept on October 24, 2007. The donation is expected to be effective in the fourth quarter 2007. The impact of this donation to Georgia Power's net income could possibly be significant but cannot be determined at this time.

Georgia Power is subject to certain claims and legal actions arising in the ordinary course of business. In addition, Georgia Power's business activities are subject to extensive governmental regulation related to public health and the environment. Litigation over environmental issues and claims of various types, including property damage, personal injury, common law nuisance, and citizen enforcement of environmental requirements such as opacity and air quality standards, has increased generally throughout the United States. In particular, personal injury claims for damages caused by alleged exposure to hazardous materials have become more frequent. The ultimate outcome of such pending or potential litigation against Georgia Power cannot be predicted at this time; however, for current proceedings not specifically reported herein or in Note 3 to the financial statements of Georgia Power in Item 8 of the Form 10-K, management does not anticipate that the liabilities, if any, arising from such current proceedings would have a material adverse effect on Georgia Power's financial statements.

See the Notes to the Condensed Financial Statements herein for discussion of various other contingencies, regulatory matters, and other matters being litigated which may affect future earnings potential.

**ACCOUNTING POLICIES**

**Application of Critical Accounting Policies and Estimates**

Georgia Power prepares its financial statements in accordance with accounting principles generally accepted in the United States. Significant accounting policies are described in Note 1 to the financial statements of Georgia Power in Item 8 of the Form 10-K. In the application of these policies, certain estimates are made that may have a material impact on Georgia Power's results of operations and related disclosures. Different assumptions and measurements could produce estimates that are significantly different from those recorded in the financial statements. Also see MANAGEMENT'S DISCUSSION AND ANALYSIS ACCOUNTING POLICIES Application of Critical Accounting Policies and Estimates of Georgia Power in Item 7 of the Form 10-K for a complete discussion of Georgia Power's critical accounting policies and estimates related to Electric Utility Regulation, Contingent Obligations, and Unbilled Revenues.

**Table of Contents**

**GEORGIA POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

**New Accounting Standards**

*Income Taxes*

On January 1, 2007, Georgia Power adopted FASB Interpretation No. 48 (FIN 48), Accounting for Uncertainty in Income Taxes. FIN 48 requires companies to determine whether it is more likely than not that a tax position will be sustained upon examination by the appropriate taxing authorities before any part of the benefit can be recorded in the financial statements. It also provides guidance on the recognition, measurement, and classification of income tax uncertainties, along with any related interest and penalties. The provisions of FIN 48 were applied to all tax positions beginning January 1, 2007. The adoption of FIN 48 did not have a material impact on Georgia Power's financial statements. See Note (I) to the Condensed Financial Statements herein for additional information.

*Fair Value Measurement*

The FASB issued FASB Statement No. 157 (SFAS No. 157), Fair Value Measurements in September 2006. This standard provides guidance on how to measure fair value where it is permitted or required under other accounting pronouncements. SFAS No. 157 also requires additional disclosures about fair value measurements. Georgia Power plans to adopt SFAS No. 157 on January 1, 2008 and is currently assessing the impact of this standard.

*Fair Value Option*

In February 2007, the FASB issued FASB Statement No. 159 (SFAS No. 159), Fair Value Option for Financial Assets and Financial Liabilities Including an Amendment of FASB Statement No. 115. This standard permits an entity to choose to measure many financial instruments and certain other items at fair value. Georgia Power plans to adopt SFAS No. 159 on January 1, 2008 and is currently assessing its impact to the extent the fair value option is elected.

**FINANCIAL CONDITION AND LIQUIDITY**

**Overview**

Georgia Power's financial condition and liquidity position remained stable at September 30, 2007. Net cash provided from operating activities totaled \$1.0 billion for the first nine months of 2007, compared to \$857 million for the corresponding period in 2006. The \$152 million increase in cash provided from operating activities in the first nine months of 2007 is primarily due to higher total retail revenues and less cash used for working capital primarily through lower inventory additions and increases in accounts payable, accrued taxes, and other current liabilities. Net cash used for investing activities totaled \$1.2 billion primarily due to gross property additions to utility plant of \$1.3 billion in the first nine months of 2007. These additions were primarily related to construction of transmission and distribution facilities, purchases of nuclear fuel, and installation of equipment to comply with environmental standards. Net cash provided from financing activities totaled \$203 million for the first nine months of 2007, compared to net cash used for financing activities of \$24 million for the corresponding period in 2006. The net change was primarily the result of the issuance of new senior notes.

**Capital Requirements and Contractual Obligations**

See MANAGEMENT'S DISCUSSION AND ANALYSIS FINANCIAL CONDITION AND LIQUIDITY Capital Requirements and Contractual Obligations of Georgia Power in Item 7 of the Form 10-K for a description of Georgia Power's capital requirements for its construction program, scheduled maturities of long-term debt, as well as related interest, preferred stock dividends, lease obligations, purchase commitments, and



**Table of Contents**

**GEORGIA POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

trust funding requirements. Since December 31, 2006, Georgia Power has entered into four additional PPAs totaling approximately 1,863 MW annually. These contracts begin in 2009 and 2010 and are expected to result in additional obligations of \$1.3 billion in 2008-2009, \$191.4 million in 2010-2011, and \$1.08 billion thereafter. Of the total capacity, approximately 561 MW will expire in 2017, 1,274 MW in 2025, and 28 MW in 2029. These contracts have been certified by the Georgia PSC. Two of the contracts are with Southern Power and are also subject to FERC approval. Approximately \$432 million will be required through September 30, 2008 for redemptions and maturities of long-term debt.

**Sources of Capital**

Georgia Power plans to obtain the funds required for construction and other purposes from sources similar to those utilized in the past. Recently, Georgia Power has primarily utilized funds from operating cash flows, short-term debt, external security offerings, and equity contributions from Southern Company. However, the amount, type, and timing of any future financings, if needed, will depend upon regulatory approval, prevailing market conditions and other factors. See MANAGEMENT'S DISCUSSION AND ANALYSIS FINANCIAL CONDITION AND LIQUIDITY Sources of Capital of Georgia Power in Item 7 of the Form 10-K for additional information.

Georgia Power's current liabilities frequently exceed current assets because of the continued use of short-term debt as a funding source to meet scheduled maturities of long-term debt as well as cash needs which can fluctuate significantly due to the seasonality of the business. To meet short-term cash needs and contingencies, Georgia Power had at September 30, 2007 approximately \$15 million of cash and cash equivalents and \$902 million of unused credit arrangements with banks, of which \$110 million of such lines are dedicated to funding purchase obligations related to variable rate pollution control bonds. Of the unused credit arrangements, \$40 million expire in 2008 and \$862 million expire in 2012.

Of the facilities that expire in 2008, all contain provisions allowing two-year term loans executable at expiration. Georgia Power expects to renew its credit facilities, as needed, prior to expiration. See Note 6 to the financial statements of Georgia Power under Bank Credit Arrangements in Item 8 of the Form 10-K for additional information. These unused credit arrangements provide liquidity support to Georgia Power's obligations with respect to variable rate pollution control bonds and commercial paper. Georgia Power may also meet short-term cash needs through a Southern Company subsidiary organized to issue and sell commercial paper and extendible commercial notes at the request and for the benefit of Georgia Power and other Southern Company subsidiaries. At September 30, 2007, Georgia Power had approximately \$566 million of commercial paper and no bank loans or extendible commercial notes outstanding. Management believes that the need for working capital can be adequately met by utilizing commercial paper programs and lines of credit without maintaining large cash balances.

**Credit Rating Risk**

Georgia Power does not have any credit arrangements that would require material changes in payment schedules or terminations as a result of a credit rating downgrade. There are certain contracts that could require collateral, but not accelerated payment, in the event of a credit rating change to BBB- or Baa3 or below. These contracts are primarily for physical electricity purchases and sales. At September 30, 2007, the maximum potential collateral requirements at a BBB- or Baa3 rating were approximately \$8 million. The maximum potential collateral requirements at a rating below BBB- or Baa3 were approximately \$388 million. Generally, collateral may be provided for by a Southern Company guaranty, letter of credit, or cash.

Georgia Power, along with all members of the Power Pool, is also party to certain agreements that could require collateral and/or accelerated payment in the event of a credit rating change to below investment grade for it and/or Alabama Power. These agreements are primarily for natural gas and power price risk management

**Table of Contents**

**GEORGIA POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

activities. At September 30, 2007, Georgia Power's total exposure to these types of agreements was \$26.7 million.

**Market Price Risk**

Georgia Power's market risk exposures relative to interest rate changes have not changed materially compared with the December 31, 2006 reporting period. In addition, Georgia Power is not aware of any facts or circumstances that would significantly affect such exposures in the near term.

Due to cost-based rate regulation, Georgia Power has limited exposure to market volatility in interest rates, commodity fuel prices, and prices of electricity. To mitigate residual risks relative to movements in electricity prices, Georgia Power enters into physical fixed-price contracts for the purchase and sale of electricity through the wholesale electricity market. Georgia Power continues to manage a fuel hedging program at the instruction of the Georgia PSC. The fair value of derivative energy contracts at September 30, 2007 was as follows:

	<b>Third Quarter 2007 Changes</b>	<b>Year-to-Date 2007 Changes</b>
	Fair Value (in thousands)	
Contracts beginning of period	\$(21,458)	\$(38,003)
Contracts realized or settled	19,859	33,394
New contracts at inception		
Changes in valuation techniques		
Current period changes (a)	(9,557)	(6,547)
Contracts at September 30, 2007	\$(11,156)	\$(11,156)

(a) Current period changes also include the changes in fair value of new contracts entered into during the period, if any.

	<b>Source of September 30, 2007 Valuation Prices</b>		
	Total Fair Value	Maturity	
		Year 1	1-3 Years
	(in thousands)		
Actively quoted	\$(11,158)	\$(12,095)	\$937
External sources	2	2	
Models and other methods			
Contracts at September 30, 2007	\$(11,156)	\$(12,093)	\$937

Unrealized gains and losses from mark to market adjustments on derivative contracts related to Georgia Power's fuel hedging programs are recorded as regulatory assets and liabilities. Realized gains and losses from these programs are included in fuel expense and are recovered through Georgia Power's fuel cost recovery mechanism. Gains and losses on derivative contracts that are not designated as hedges are recognized in the statements of income as incurred.

**Table of Contents**

**GEORGIA POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

At September 30, 2007, the fair value gain/(loss) of all derivative energy contracts was reflected in the financial statements as follows:

	<b>Amounts</b> <i>(in thousands)</i>
Regulatory assets, net	\$(11,158)
Accumulated other comprehensive income	
Net income	2
 Total fair value	 \$(11,156)

Unrealized pre-tax gains and losses on energy contracts recognized in income were not material for any period presented.

For additional information, see MANAGEMENT'S DISCUSSION AND ANALYSIS FINANCIAL CONDITION AND LIQUIDITY Market Price Risk of Georgia Power in Item 7 and Notes 1 and 6 to the financial statements of Georgia Power under Financial Instruments in Item 8 of the Form 10-K and Note (F) to the Condensed Financial Statements herein.

**Financing Activities**

In the first nine months of 2007, Georgia Power issued \$1.4 billion of senior notes. The proceeds were used to repay a portion of Georgia Power's outstanding short-term indebtedness, to fund the redemption in June of \$454 million outstanding principal amount of its Series E 7.125% Junior Subordinated Notes due March 2042 and the related 7.125% Preferred Securities of Georgia Power Capital Trust V, and for other general corporate purposes, including Georgia Power's continuous construction program. Georgia Power also terminated derivative transactions related to the issuances at a net gain of \$12.1 million, \$5.7 million of which will be amortized over a 30-year period, with the remainder amortized over a 10-year period.

In July, Georgia Power borrowed \$300 million under a short-term credit agreement that matured in September 2007. The proceeds were used to repay short-term indebtedness incurred to repay \$300 million of Georgia Power's Series J 4.875% Senior Notes at maturity in July 2007. Also during July, Georgia Power borrowed \$150 million under a short-term credit agreement that matured in August 2007 to provide additional short-term liquidity.

In addition, in September 2007, holders of \$75 million aggregate principal amount of Georgia Power's Series 2007C Floating Rate Senior Notes elected not to extend the then current maturity date in September 2008.

Also, in the first nine months of 2007, Georgia Power entered into derivative transactions designed to mitigate interest rate risk related to planned future debt issuances. See Note (F) to the Condensed Financial Statements for further details.

Subsequent to September 30, 2007, Georgia Power issued \$225 million of 6.50% Preference Stock. The proceeds along with other monies of Georgia Power were applied to the redemption in November of \$309 million aggregate principal amount of its Series F 4.875% Junior Subordinated Notes due November 2042 and the related flexible trust preferred and common securities of Georgia Power Capital Trust VI.

Also subsequent to September 30, 2007, Georgia Power entered into interest rate derivatives with a notional amount of \$50 million to hedge the interest rate risk of a planned future debt issuance. The derivative will be settled at the time the underlying debt is issued.

**Table of Contents**

**GEORGIA POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

In addition to any financings that may be necessary to meet capital requirements and contractual obligations, Georgia Power plans to continue, when economically feasible, a program to retire higher-cost securities and replace these obligations with lower-cost capital if market conditions permit.

75

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**Table of Contents**

**GULF POWER COMPANY**

76

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**Table of Contents**

**GULF POWER COMPANY**  
CONDENSED STATEMENTS OF INCOME (UNAUDITED)

	For the Three Months Ended September 30,		For the Nine Months Ended September 30,	
	2007	2006	2007	2006
	<i>(in thousands)</i>		<i>(in thousands)</i>	
<b>Operating Revenues:</b>				
Retail revenues	\$ 325,864	\$ 317,591	\$ 788,827	\$ 742,564
Wholesale revenues				
Non-affiliates	20,892	22,994	65,296	64,176
Affiliates	13,297	19,323	74,190	87,348
Other revenues	16,503	13,122	42,870	34,706
Total operating revenues	376,556	373,030	971,183	928,794
<b>Operating Expenses:</b>				
Fuel	150,665	165,774	430,188	407,930
Purchased power				
Non-affiliates	7,110	5,837	10,453	15,164
Affiliates	36,737	28,814	54,247	50,941
Other operations	53,987	47,210	147,000	137,461
Maintenance	16,491	13,238	49,148	43,952
Depreciation and amortization	21,540	22,313	63,840	66,679
Taxes other than income taxes	25,027	23,333	65,516	62,015
Total operating expenses	311,557	306,519	820,392	784,142
<b>Operating Income</b>	<b>64,999</b>	<b>66,511</b>	<b>150,791</b>	<b>144,652</b>
<b>Other Income and (Expense):</b>				
Interest income	1,295	1,938	4,192	3,488
Interest expense, net of amounts capitalized	(10,968)	(10,031)	(32,343)	(29,088)
Interest expense to affiliate trusts	(577)	(1,148)	(1,732)	(3,443)
Other income (expense), net	150	(324)	139	(1,221)
Total other income and (expense)	(10,100)	(9,565)	(29,744)	(30,264)
<b>Earnings Before Income Taxes</b>	<b>54,899</b>	<b>56,946</b>	<b>121,047</b>	<b>114,388</b>
Income taxes	19,911	21,544	44,271	42,896
<b>Net Income</b>	<b>34,988</b>	<b>35,402</b>	<b>76,776</b>	<b>71,492</b>
<b>Dividends on Preference Stock</b>	<b>825</b>	<b>825</b>	<b>2,475</b>	<b>2,475</b>
<b>Net Income After Dividends on Preference Stock</b>	<b>\$ 34,163</b>	<b>\$ 34,577</b>	<b>\$ 74,301</b>	<b>\$ 69,017</b>

## CONDENSED STATEMENTS OF COMPREHENSIVE INCOME (UNAUDITED)

	For the Three Months Ended September 30,	For the Nine Months Ended September 30,
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	<b>2007</b> <i>(in thousands)</i>	2006	<b>2007</b> <i>(in thousands)</i>	2006
<b>Net Income After Dividends on Preference Stock</b>	<b>\$ 34,163</b>	\$ 34,577	<b>\$ 74,301</b>	\$ 69,017
Other comprehensive income (loss):				
Qualifying hedges:				
Changes in fair value, net of tax of \$(976), \$(1,382), \$1,561, and \$(1,573), respectively	<b>(1,554)</b>	(2,201)	<b>2,485</b>	(2,505)
Reclassification adjustment for amounts included in net income, net of tax of \$54, \$31, \$214, and \$94, respectively	<b>87</b>	51	<b>342</b>	151
<b>Total other comprehensive income (loss)</b>	<b>(1,467)</b>	(2,150)	<b>2,827</b>	(2,354)
<b>COMPREHENSIVE INCOME</b>	<b>\$ 32,696</b>	\$ 32,427	<b>\$ 77,128</b>	\$ 66,663

The accompanying notes as they relate to Gulf Power are an integral part of these condensed financial statements.

**Table of Contents**

**GULF POWER COMPANY**  
**CONDENSED STATEMENTS OF CASH FLOWS (UNAUDITED)**

	For the Nine Months Ended September 30,	
	2007	2006
	<i>(in thousands)</i>	
<b>Operating Activities:</b>		
Net income	\$ 76,776	\$ 71,492
Adjustments to reconcile net income to net cash provided from operating activities		
Depreciation and amortization	67,644	70,691
Deferred income taxes	(11,540)	6,392
Pension, postretirement, and other employee benefits	1,809	2,783
Stock option expense	1,022	880
Tax benefit of stock options	268	118
Other, net	3,099	3,513
Changes in certain current assets and liabilities		
Receivables	(18,793)	(53,771)
Fossil fuel stock	(19,667)	(26,151)
Materials and supplies	(1,521)	(3,909)
Prepaid income taxes	7,177	(603)
Property damage cost recovery	19,467	19,285
Other current assets	1,735	909
Accounts payable	7,500	14,621
Accrued taxes	31,826	12,972
Accrued compensation	(5,217)	(8,794)
Other current liabilities	2,890	6,918
Net cash provided from operating activities	164,475	117,346
<b>Investing Activities:</b>		
Property additions	(164,217)	(108,524)
Cost of removal, net of salvage	(7,890)	(3,349)
Construction payables	(6,354)	(4,212)
Other	(232)	(9,543)
Net cash used for investing activities	(178,693)	(125,628)
<b>Financing Activities:</b>		
Increase (decrease) in notes payable, net	(94,881)	57,241
Proceeds		
Senior Notes	85,000	
Common stock issued to parent	80,000	
Capital contributions from parent company		21,140
Gross excess tax benefit of stock options	646	240
Redemptions Pollution control bonds		(12,075)
Payment of preference stock dividends	(2,475)	(2,475)
Payment of common stock dividends	(55,575)	(52,725)
Other	(1,104)	(287)



Net cash provided from financing activities	<b>11,611</b>	11,059
<b>Net Change in Cash and Cash Equivalents</b>	<b>(2,607)</b>	2,777
<b>Cash and Cash Equivalents at Beginning of Period</b>	<b>7,526</b>	3,847
<b>Cash and Cash Equivalents at End of Period</b>	<b>\$ 4,919</b>	\$ 6,624

**Supplemental Cash Flow Information:**

Cash paid during the period for

Interest (net of \$619 and \$59 capitalized for 2007 and 2006, respectively)	<b>\$ 24,875</b>	\$ 25,412
Income taxes (net of refunds)	<b>\$ 25,659</b>	\$ 36,164

The accompanying notes as they relate to Gulf Power are an integral part of these condensed financial statements.

**Table of Contents**

**GULF POWER COMPANY**  
CONDENSED BALANCE SHEETS (UNAUDITED)

	At September 30, 2007	At December 31, 2006
<i>(in thousands)</i>		
<b>Assets</b>		
<b>Current Assets:</b>		
Cash and cash equivalents	\$ 4,919	\$ 7,526
Receivables		
Customer accounts receivable	89,608	56,489
Unbilled revenues	47,141	38,287
Under recovered regulatory clause revenues	69,406	79,235
Other accounts and notes receivable	14,304	9,015
Affiliated companies	2,587	15,302
Accumulated provision for uncollectible accounts	(1,655)	(1,279)
Fossil fuel stock, at average cost	95,703	76,036
Materials and supplies, at average cost	36,827	35,306
Property damage cost recovery	24,341	28,771
Other regulatory assets	11,699	15,977
Other	2,186	14,259
Total current assets	397,066	374,924
<b>Property, Plant, and Equipment:</b>		
In service	2,660,350	2,574,517
Less accumulated provision for depreciation	916,031	901,564
	1,744,319	1,672,953
Construction work in progress	97,467	62,815
Total property, plant, and equipment	1,841,786	1,735,768
<b>Other Property and Investments</b>	16,709	14,846
<b>Deferred Charges and Other Assets:</b>		
Deferred charges related to income taxes	17,212	17,148
Prepaid pension costs	71,027	69,895
Other regulatory assets	105,113	110,077
Other	21,687	17,831
Total deferred charges and other assets	215,039	214,951
<b>Total Assets</b>	<b>\$ 2,470,600</b>	<b>\$ 2,340,489</b>

The accompanying notes as they relate to Gulf Power are an integral part of these condensed financial statements.

**Table of Contents**

**GULF POWER COMPANY**  
**CONDENSED BALANCE SHEETS (UNAUDITED)**

	At September 30, 2007	At December 31, 2006
<i>(in thousands)</i>		
<b>Liabilities and Stockholder's Equity</b>		
<b>Current Liabilities:</b>		
Securities due within one year	\$ 41,238	\$
Notes payable	25,565	120,446
Accounts payable		
Affiliated	47,426	44,375
Other	47,485	49,979
Customer deposits	24,628	21,363
Accrued taxes		
Income taxes	47,870	29,771
Other	24,764	15,033
Accrued interest	9,982	7,645
Accrued compensation	11,715	16,932
Other regulatory liabilities	6,743	9,029
Other	26,557	30,975
Total current liabilities	313,973	345,548
<b>Long-term Debt</b>	<b>739,577</b>	654,860
<b>Long-term Debt Payable to Affiliated Trusts</b>		41,238
<b>Deferred Credits and Other Liabilities:</b>		
Accumulated deferred income taxes	233,252	237,862
Accumulated deferred investment tax credits	13,335	14,721
Employee benefit obligations	77,401	73,922
Other cost of removal obligations	170,432	165,410
Other regulatory liabilities	47,164	46,485
Other	84,098	72,533
Total deferred credits and other liabilities	625,682	610,933
<b>Total Liabilities</b>	<b>1,679,232</b>	1,652,579
<b>Preference Stock</b>	<b>53,886</b>	53,887
<b>Common Stockholder's Equity:</b>		
Common stock, without par value		
Authorized 20,000,000 shares		
Outstanding September 30, 2007: 1,792,717 shares		
December 31, 2006: 992,717 shares	118,060	38,060
Paid-in capital	430,498	428,592

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Retained earnings	<b>190,694</b>	171,968
Accumulated other comprehensive loss	<b>(1,770)</b>	(4,597)
Total common stockholder's equity	<b>737,482</b>	634,023
<b>Total Liabilities and Stockholder's Equity</b>	<b>\$ 2,470,600</b>	<b>\$ 2,340,489</b>

The accompanying notes as they relate to Gulf Power are an integral part of these condensed financial statements.

80

---

**Table of Contents**

**GULF POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**  
**THIRD QUARTER 2007 vs. THIRD QUARTER 2006**  
**AND**  
**YEAR-TO-DATE 2007 vs. YEAR-TO-DATE 2006**

**OVERVIEW**

Gulf Power operates as a vertically integrated utility providing electricity to retail customers within its traditional service area located in northwest Florida and to wholesale customers in the Southeast. Many factors affect the opportunities, challenges, and risks of Gulf Power's business of selling electricity. These factors include the ability to maintain a stable regulatory environment, to achieve energy sales growth, and to effectively manage and secure timely recovery of rising costs. These costs include those related to growing demand, increasingly stringent environmental standards, fuel prices, and storm restoration costs. Appropriately balancing environmental expenditures with customer prices will continue to challenge Gulf Power for the foreseeable future.

Gulf Power continues to focus on several key performance indicators. These indicators include customer satisfaction, plant availability, system reliability, and net income. For additional information on these indicators, see MANAGEMENT'S DISCUSSION AND ANALYSIS OVERVIEW Key Performance Indicators of Gulf Power in Item 7 of the Form 10-K.

**RESULTS OF OPERATIONS****Net Income**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$(0.4)	(1.2)	\$5.3	7.7

Gulf Power's net income after dividends on preference stock for the third quarter 2007 was \$34.2 million compared to \$34.6 million for the corresponding period in 2006. The decrease in the third quarter 2007 compared to the corresponding period in 2006 was primarily due to increases in maintenance expense and interest expense, net of amounts capitalized offset by an increase in retail revenues.

Gulf Power's net income after dividends on preference stock for year-to-date 2007 was \$74.3 million compared to \$69.0 million for the corresponding period in 2006. The year-to-date increase was primarily due to increases in retail revenues, earnings on additional investments in environmental controls through the environmental cost recovery provision, and related allowance for equity funds used during construction.

**Retail Revenues**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$8.3	2.6	\$46.2	6.2

In the third quarter 2007, retail revenues were \$325.9 million compared to \$317.6 million in the corresponding period in 2006.

For year-to-date 2007, retail revenues were \$788.8 million compared to \$742.6 million for the corresponding period in 2006.

**Table of Contents**

**GULF POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

Details of retail revenues are as follows:

	Third Quarter 2007		Year-to-Date 2007	
	( <i>in millions</i> )	( <i>% change</i> )	( <i>in millions</i> )	( <i>% change</i> )
Retail prior year	\$317.6		\$742.6	
Estimated change in				
Rates and pricing	0.8	0.4	2.0	0.3
Sales growth	1.1	0.3	5.1	0.7
Weather	2.9	0.9	1.7	0.2
Fuel and other cost recovery	3.5	1.0	37.4	5.0
Retail current year	\$325.9	2.6	\$788.8	6.2

Revenues associated with changes in rates and pricing increased in the third quarter 2007 and year-to-date 2007, when compared to corresponding periods in 2006, due to cost recovery provisions. These cost recovery provisions include energy conservation costs and environmental compliance costs. Annually, Gulf Power petitions the Florida PSC for recovery of projected costs including any true-up amount from prior periods, and approved rates are implemented each January. The recovery provisions include related expenses and a return on average net investment. See Note 1 to the financial statements of Gulf Power under Revenues, and Environmental Remediation Cost Recovery and Note 3 to the financial statements under Retail Regulatory Matters Environmental Cost Recovery in Item 8 of the Form 10-K for additional information.

Revenues attributable to changes in sales growth increased in the third quarter of 2007 when compared to the same period in 2006 primarily from a 4.2% increase and a 2.2% increase in KWH energy sales to commercial and residential customers, respectively. These increases were offset by a decrease of 3.6% in KWH sales to industrial customers.

For the year-to-date 2007, revenues attributable to changes in sales growth increased when compared to the corresponding period in 2006 primarily from a 3.4% increase and a 1.8% increase in KWH energy sales to commercial and residential customers, respectively. These increases were offset by a decrease of 7.1% in KWH sales to industrial customers.

Revenues associated with changes in weather increased in the third quarter 2007 and year-to-date 2007 when compared to the corresponding periods in 2006. The increases for both periods were the result of more favorable weather in 2007 compared to 2006.

Revenues associated with changes in fuel and other cost recovery increased in the third quarter 2007 and year-to-date 2007, when compared to corresponding periods in 2006. These cost recovery provisions include fuel expenses, the energy component of purchased power costs, and purchased power capacity costs. Annually, Gulf Power petitions the Florida PSC for recovery of projected fuel and purchased power costs including any true-up amount from prior periods, and approved rates are implemented each January. Cost recovery provisions also include revenues related to the recovery of storm damage restoration costs. The recovery provisions generally equal the related expenses and have no material effect on net income. See FUTURE EARNINGS POTENTIAL FERC and Florida PSC Matters Retail Fuel Cost Recovery herein and MANAGEMENT'S DISCUSSION AND ANALYSIS FUTURE EARNINGS POTENTIAL PSC Matters Fuel Cost Recovery of Gulf Power in Item 7 and Note 1 to the financial statements of Gulf Power under Revenues, and Property Damage Reserve and Note 3 to the financial statements under Retail Regulatory Matters Storm Damage Cost Recovery in Item 8 of the Form 10-K for additional information.



**Table of Contents**

**GULF POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

**Wholesale Revenues - Non-Affiliates**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$ (2.1)	(9.1)	\$ 1.1	1.7

In the third quarter 2007, wholesale revenues from non-affiliates were \$20.9 million compared to \$23.0 million in the corresponding period in 2006. The decrease was primarily a result of lower KWH sales to wholesale customers due to increased retail demand within Gulf Power's service territory.

For year-to-date 2007, wholesale revenues from non-affiliates were \$65.3 million compared to \$64.2 million for the same period in 2006. The increase was primarily a result of higher KWH sales to wholesale customers.

Wholesale revenues from non-affiliates are predominantly unit power sales under long-term contracts to other Florida utilities. Revenues from these contracts have both capacity and energy components. Capacity revenues reflect the recovery of fixed costs and a return on investment under the contracts. Energy is generally sold at variable cost.

**Wholesale Revenues - Affiliates**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$ (6.0)	(31.2)	\$ (13.1)	(15.1)

In the third quarter 2007, wholesale revenues from affiliates were \$13.3 million compared to \$19.3 million in the corresponding period in 2006. The decrease was primarily a result of higher retail customer demand within Gulf Power's service territory.

For year-to-date 2007, wholesale revenues from affiliates were \$74.2 million compared to \$87.3 million for the same period in 2006. The decrease was primarily a result of higher retail customer demand within Gulf Power's service territory in peak months of the year.

Wholesale revenues from affiliates will vary depending on demand and the availability and cost of generating resources at each company within the Southern Company system. These affiliate sales are made in accordance with the IIC, as approved by the FERC. These transactions do not have a significant impact on earnings since this energy is generally sold at marginal cost.

**Other Revenues**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$ 3.4	25.8	\$ 8.2	23.5

In the third quarter 2007, other revenues were \$16.5 million compared to \$13.1 million in the same period in 2006.

For year-to-date 2007, other revenues were \$42.9 million compared to \$34.7 million for the same period in 2006.

These increases were primarily a result of other energy services and higher franchise fees, which have no impact on earnings. Franchise fees are generally proportional to sales revenue and are offset by franchise and gross receipt taxes. The increased revenues from other energy services did not have a material impact on earnings since they were offset by associated expenses.



**Table of Contents**

**GULF POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

***Fuel and Purchased Power Expenses***

	Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
	<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
Fuel	\$ (15.1)	(9.1)	\$ 22.3	5.5
Purchased power-non-affiliates	1.3	21.8	(4.7)	(31.1)
Purchased power-affiliates	7.9	27.5	3.3	6.5
Total fuel and purchased power expenses	\$ (5.9)		\$ 20.9	

Fuel and purchased power transactions do not have a significant impact on earnings since energy expenses are generally offset by energy revenues through Gulf Power's fuel cost recovery clause.

Details of Gulf Power's cost of generation and purchased power are as follows:

	Third Quarter	Third Quarter		Year-to-Date	Year-to-Date	
Average Cost	2007	2006	% change	2007	2006	% change
	<i>(cents per net KWH)</i>			<i>(cents per net KWH)</i>		
Fuel	3.44	3.55	(3.1)	3.42	3.26	4.9
Purchased power	13.08	17.94	(27.1)	9.41	9.67	(2.7)

In the third quarter 2007, fuel expense was \$150.7 million compared to \$165.8 million in the same period in 2006. The decrease was due to a \$4.6 million decrease in the average cost of fuel and a \$10.5 million decrease in the KWH volume generated. See FUTURE EARNINGS POTENTIAL - FERC and Florida PSC Matters - Retail Fuel Cost Recovery herein for additional information.

For year-to-date 2007, fuel expense was \$430.2 million compared to \$407.9 million for the same period in 2006. The increase was due to a \$20.2 million increase in the average cost of fuel as well as a \$2.1 million increase due to the KWH volume generated. See FUTURE EARNINGS POTENTIAL - FERC and Florida PSC Matters - Retail Fuel Cost Recovery herein for additional information.

***Non-affiliates***

In the third quarter 2007, purchased power expense - non-affiliates was \$7.1 million compared to \$5.8 million for the corresponding period in 2006. The increase was due to a \$1.4 million increase resulting from higher average cost per net KWH offset by a \$0.1 million decrease in KWH purchases.

For year-to-date 2007, purchased power expense - non-affiliates was \$10.5 million compared to \$15.2 million in the corresponding period in 2006. The decrease was due to a \$2.2 million decrease in KWH purchases and a \$2.5 million decrease resulting from lower cost per net KWH.

Energy purchases from non-affiliates will vary depending on market cost of available energy being lower than Southern Company system-generated energy, demand for energy within the system service territory, and availability of Southern Company system generation.

**Table of Contents**

**GULF POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

*Affiliates*

In the third quarter 2007, purchased power affiliates was \$36.7 million compared to \$28.8 million for the corresponding period in 2006. The increase was due to a \$44.3 million increase in KWH purchases offset by a \$36.4 million decrease resulting from lower average cost per net KWH.

For year-to-date 2007, purchased power affiliates was \$54.2 million compared to \$50.9 million for the corresponding period in 2006. The increase was due to a \$5.5 million increase in KWH purchases offset by a \$2.2 million decrease resulting from lower average cost per net KWH.

Energy purchases from affiliated companies within the Southern Company system will vary depending on demand and the availability and cost of generating resources at each company. These purchases are made in accordance with the IIC, as approved by the FERC.

*Other Operations and Maintenance Expenses*

	Third Quarter 2007 vs. Third Quarter 2006 (change in millions)		Year-to-Date 2007 vs. Year-to-Date 2006 (change in millions)	
	(\$)	(%)	(\$)	(%)
Other operations	\$ 6.8	14.4	\$ 9.5	6.9
Maintenance	3.3	24.6	5.2	11.8
Total other operations and maintenance expenses	\$ 10.1		\$ 14.7	

In the third quarter 2007, other operations and maintenance expenses were \$70.5 million compared to \$60.4 million in the same period in 2006. This was primarily a result of a \$1.0 million increase in employee benefit expenses, a \$2.4 million increase in production expenses associated with increased operating expenses and maintenance performed on power generation facilities, a \$2.1 million increase in other energy services, which did not have a material impact on earnings since they were offset by associated revenues, a \$2.1 million increase in distribution expenses related to vegetation management and labor cost, and a \$0.6 million increase in customer accounts related to uncollectible accounts.

For year-to-date 2007, other operations and maintenance expenses were \$196.1 million compared to \$181.4 million for the same period in 2006. The increase was primarily the result of a \$4.7 million increase in other energy services, which did not have a material impact on earnings since they were offset by associated revenues, and a \$2.9 million increase in production operating expense. Also contributing to the increase was a \$4.5 million in additional scheduled and unscheduled maintenance performed on power generation facilities and a \$1.5 million in additional vegetation management expense.

*Depreciation and Amortization*

Third Quarter 2007 vs. Third Quarter 2006 (change in millions)		Year-to-Date 2007 vs. Year-to-Date 2006 (change in millions)	
(\$)	(%)	(\$)	(%)
\$(0.8)	(3.5)	\$(2.8)	(4.3)

In the third quarter 2007, depreciation and amortization expenses were \$21.5 million compared to \$22.3 million in the same period in 2006. For year-to-date 2007, depreciation and amortization expenses were \$63.8 million compared to \$66.6 million in the same period in 2006. The decreases for both periods were the result of new depreciation rates implemented in January 2007.



**Table of Contents**

**GULF POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

**Taxes Other than Income Taxes**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$1.7	7.3	\$3.5	5.6

In the third quarter 2007, taxes other than income taxes were \$25.0 million compared to \$23.3 million in the same period in 2006. For year-to-date 2007, taxes other than income taxes were \$65.5 million compared to \$62.0 million for the same period in 2006. These increases were primarily a result of increases in franchise and gross receipts taxes, which are directly related to increases in retail revenues.

**Interest Expense, Net of Amounts Capitalized**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$0.9	9.3	\$3.2	11.2

In the third quarter 2007, interest expense was \$10.9 million compared to \$10.0 million in the same period in 2006. For year-to-date 2007, interest expense was \$32.3 million compared to \$29.1 million in the same period in 2006. These increases were primarily due to the issuance of \$110 million in senior notes in December 2006 and the issuance of \$85 million in senior notes in June 2007.

**Interest Expense to Affiliate Trusts**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$(0.6)	(49.7)	\$(1.7)	(49.7)

In the third quarter 2007, interest expense to affiliate trusts was \$0.6 million compared to \$1.2 million in the same period in 2006. For year-to-date 2007, interest expense to affiliate trusts was \$1.7 million compared to \$3.4 million for the same period in 2006. These decreases were due to the redemption of long-term debt payable to affiliated trusts in December 2006.

**Other Income (Expense), Net**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$0.5	146.3	\$1.3	111.4

In the third quarter 2007, other income (expense), net was \$0.2 million compared to other income (expense), net of \$(0.3) million in the same period in 2006. For year-to-date 2007, other income (expense), net was \$0.1 million compared to other income (expense), net of \$(1.2) million in the same period in 2006. For both periods, other income (expense), net increased primarily due to an increase in allowance for equity funds used during construction related to increased construction activities for environmental controls.

**Table of Contents**

**GULF POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

**Income Taxes**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$(1.6)	(7.6)	\$1.4	3.2

In the third quarter 2007, income tax expense was \$19.9 million compared to \$21.5 million in the same period in 2006. The decrease was primarily a result of lower earnings before income taxes, the tax benefit associated with an increase in allowance for equity funds used during construction, and an increase in the deduction created by the American Jobs Creation Act of 2004. See Note (H) to the Condensed Financial Statements herein for additional information.

For year-to-date 2007, income tax expense was \$44.3 million compared to \$42.9 million for the same period in 2006. The increase was primarily a result of higher earnings before income taxes. The increase was partially offset by the tax benefit associated with an increase in allowance for equity funds used during construction and an increase in the deduction created by the American Jobs Creation Act of 2004.

**FUTURE EARNINGS POTENTIAL**

The results of operations discussed above are not necessarily indicative of Gulf Power's future earnings potential. The level of Gulf Power's future earnings depends on numerous factors that affect the opportunities, challenges, and risks of Gulf Power's business of selling electricity. These factors include Gulf Power's ability to maintain a stable regulatory environment that continues to allow for the recovery of all prudently incurred costs during a time of increasing costs. Future earnings in the near term will depend, in part, upon growth in energy sales, which is subject to a number of factors. These factors include weather, competition, new energy contracts with neighboring utilities, energy conservation practiced by customers, the price of electricity, the price elasticity of demand, and the rate of economic growth in Gulf Power's service area. For additional information relating to these issues, see RISK FACTORS in Item 1A and MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL of Gulf Power in Item 7 of the Form 10-K.

**Environmental Matters**

Compliance costs related to the Clean Air Act and other environmental regulations could affect earnings if such costs cannot be fully recovered in rates on a timely basis. See MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - Environmental Matters of Gulf Power in Item 7 and Note 3 to the financial statements of Gulf Power under Environmental Matters in Item 8 of the Form 10-K for additional information.

*Eight-Hour Ozone Regulations*

See MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - Environmental Matters - Environmental Statutes and Regulations - Air Quality of Gulf Power in Item 7 of the Form 10-K for additional information regarding revisions to the eight-hour ozone air quality standard. On June 20, 2007, the EPA proposed additional revisions to the current eight-hour ozone standard which, if enacted, could result in designation of new nonattainment areas within Gulf Power's service territory. The EPA has requested comment and is expected to make a determination regarding finalization of a revised standard in 2008. The ultimate outcome of this matter cannot be determined at this time.

**Table of Contents**

**GULF POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

*Fine Particulate Matter Regulations*

See MANAGEMENT'S DISCUSSION AND ANALYSIS FUTURE EARNINGS POTENTIAL Environmental Matters Environmental Statutes and Regulations Air Quality of Gulf Power in Item 7 of the Form 10-K for additional information regarding nonattainment designations for the fine particulate matter air quality standard. In March 2007, the EPA finalized its fine particulate matter implementation rule, requiring submittal of state plans for addressing the nonattainment designations by April 2008. The ultimate outcome of this matter depends on the development and submittal of those state plans and the resolution of pending legal challenges and, therefore, cannot be determined at this time.

*Florida Greenhouse Gas Executive Orders*

See MANAGEMENT'S DISCUSSION AND ANALYSIS FUTURE EARNINGS POTENTIAL Environmental Matters - Global Climate Issues of Gulf Power in Item 7 of the Form 10-K for additional information regarding domestic efforts to reduce greenhouse gases. On July 13, 2007, the Governor of the State of Florida signed three executive orders addressing reduction of greenhouse gas emissions within the state, including statewide emission reduction targets beginning in 2017. Included in the orders is a directive to the Secretary of Environmental Protection to develop rules adopting maximum allowable emissions levels of greenhouse gases for electric utilities, consistent with the statewide emission reduction targets, and a request to the Florida PSC to initiate rulemaking requiring utilities to produce at least 20% of their electricity from renewable sources. The impact of these orders on Gulf Power will depend on the development, adoption, and implementation of any rules governing greenhouse gas emissions, and the ultimate outcome cannot be determined at this time.

*Georgia Multi-Pollutant Rule*

On June 27, 2007, the State of Georgia approved a new multi-pollutant rule for certain existing coal-fired electric utility steam generating units in Georgia. The rule is designed to reduce emissions of mercury, sulfur dioxide, nitrogen oxide, and fine particulates state-wide by requiring installation of specified control technologies at each affected unit by a date certain between December 31, 2008 and June 1, 2015. This rule will require the installation of a new pollution control system at Plant Scherer Unit 3 which Gulf Power co-owns with Georgia Power. See MANAGEMENT'S DISCUSSION AND ANALYSIS FUTURE EARNINGS POTENTIAL Environmental Matters Environmental Statutes and Regulations General in Item 7 of the Form 10-K for a discussion of estimated compliance costs for 2007 through 2009. The ultimate impact of this rule on Gulf Power cannot be determined at this time.

*Environmental Remediation*

During the second quarter 2007, Gulf Power increased its estimated liability for environmental remediation projects by \$12.8 million as a result of changes in the cost estimates to remediate substation sites. These projects have been approved by the Florida PSC for recovery through the environmental cost recovery clause; therefore, there was no impact on Gulf Power's net income as a result of these revised estimates. See MANAGEMENT'S DISCUSSION AND ANALYSIS FUTURE EARNINGS POTENTIAL Environmental Matters Environmental Remediation of Gulf Power in Item 7 and Note 3 to the financial statements of Gulf Power under Environmental Matters Environmental Remediation in Item 8 of the Form 10-K for additional information.

**Table of Contents**

**GULF POWER COMPANY**  
MANAGEMENT'S DISCUSSION AND ANALYSIS OF  
FINANCIAL CONDITION AND RESULTS OF OPERATIONS

**FERC and Florida PSC Matters**

*Market-Based Rate Authority*

See MANAGEMENT'S DISCUSSION AND ANALYSIS FUTURE EARNINGS POTENTIAL FERC Matters Market-Based Rate Authority of Gulf Power in Item 7 and Note 3 to the financial statements of Gulf Power under FERC Matters Market-Based Rate Authority in Item 8 of the Form 10-K for information regarding the proceedings initiated by the FERC in December 2004 to assess Southern Company's generation dominance within its retail service territory and in May 2005 to determine whether Southern Company satisfies the other three parts of the FERC's market-based rate analysis: transmission market power, barriers to entry, and affiliate abuse or reciprocal dealing. In late June and July 2007, hearings were held in the December 2004 proceeding and briefs to the presiding ALJ were filed in August and September. Gulf Power anticipates an initial decision from the ALJ in November 2007 on the issues that were set for hearing. The ultimate outcome of this generation dominance proceeding cannot now be determined, but an adverse decision by the FERC in a final order could result in refunds of approximately \$0.8 million, plus interest.

On June 21, 2007, the FERC issued an order terminating the May 2005 proceeding pertaining to the other three parts of the market-based rate analysis. In addition, on June 21, 2007, the FERC issued its final rule regarding market-based rate authority. The FERC generally retained its current market-based rate standards. The impact of this order and its effect on the generation dominance proceeding cannot now be determined.

*Intercompany Interchange Contract*

See MANAGEMENT'S DISCUSSION AND ANALYSIS FUTURE EARNINGS POTENTIAL FERC Matters Intercompany Interchange Contract of Gulf Power in Item 7 and Note 3 to the financial statements of Gulf Power under FERC Matters Intercompany Interchange Contract in Item 8 of the Form 10-K for information regarding the proceeding initiated by the FERC in May 2005 to examine (1) the provisions of the IIC among Alabama Power, Georgia Power, Gulf Power, Mississippi Power, Savannah Electric, Southern Power, and SCS, as agent, under the terms of which the Power Pool is operated, and, in particular, the propriety of the continued inclusion of Southern Power as a party to the IIC, (2) whether any parties to the IIC have violated the FERC's standards of conduct applicable to utility companies that are transmission providers, and (3) whether Southern Company's code of conduct defining Southern Power as a system company rather than a marketing affiliate is just and reasonable.

On April 19, 2007, the FERC approved, with certain modifications, the compliance filing submitted by Southern Company on November 6, 2006. The compliance plan largely involves functional separation and information restrictions related to marketing activities conducted on behalf of Southern Power. Implementation of the plan is not expected to have a material impact on Gulf Power's financial statements.

*Retail Fuel Cost Recovery*

Gulf Power has established fuel cost recovery rates approved by the Florida PSC. In recent years, Gulf Power has experienced higher than expected fuel costs for coal and natural gas. If the projected fuel over or under recovery exceeds 10% of the projected fuel revenue applicable for the period, Gulf Power is required to notify the Florida PSC and to indicate if an adjustment to the fuel cost recovery factor is being requested. Gulf Power filed such notice with the Florida PSC on June 15, 2007, but no adjustment to the factor was requested. Under recovered fuel costs at September 30, 2007 totaled \$64.2 million, and are included in under recovered regulatory clause revenues on Gulf Power's Condensed Balance Sheets herein. Fuel cost recovery

**Table of Contents**

**GULF POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

revenues, as recorded on the financial statements, are adjusted for differences in actual recoverable costs and amounts billed in current regulated rates. Accordingly, any changes in the billing factor would have no significant effect on Gulf Power's revenues or net income, but will affect cash flow. See MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - PSC Matters - Fuel Cost Recovery of Gulf Power in Item 7 and Note 1 to the financial statements of Gulf Power under Revenues in Item 8 of the Form 10-K for additional information.

*Other*

On August 14, 2007, the Florida PSC voted to approve a stipulation among Gulf Power, the Office of Public Counsel, and the Florida Industrial Power Users Group regarding Gulf Power's plan for complying with certain federal and state regulations addressing air quality. Gulf Power's environmental compliance plan as filed on March 29, 2007 contemplates implementation of specific projects identified in the plan from 2007 through 2018. The stipulation covers all elements of the current plan that are scheduled to be implemented in the 2007-2011 timeframe. See MANAGEMENT'S DISCUSSION AND ANALYSIS - FINANCIAL CONDITION AND LIQUIDITY - Capital Requirements and Contractual Obligations of Gulf Power in Item 7 and Note 7 to the financial statements of Gulf Power under Construction Program in Item 8 of the Form 10-K for additional information.

**Other Matters**

See Note 3 to the financial statements of Gulf Power under Property Tax Dispute in Item 8 of the Form 10-K for information on the property tax dispute with Monroe County, Georgia. The administrative appeals and notices of arbitration have been expanded to include tax year 2006. The appeals remain stayed pending the outcome of the related litigation. On March 30, 2007, the Georgia Court of Appeals reversed the trial court and ruled that the Monroe County Board of Tax Assessors (Monroe Board) had exceeded its legal authority and remanded the case for entry of an injunction prohibiting the Monroe Board from collecting taxes based on its independent valuation of Plant Scherer. In April 2007, the Monroe Board filed a petition with the Georgia Supreme Court requesting review of the decision of the Georgia Court of Appeals. On July 16, 2007, the Georgia Supreme Court agreed to hear the Monroe Board's requested review of this decision. The Georgia Supreme Court heard oral arguments regarding the matter on October 15, 2007. Gulf Power could be subject to total taxes through September 30, 2007 of up to \$3.9 million, plus penalties and interest. In accordance with Gulf Power's unit power sales contract for Plant Scherer, such property taxes would be recoverable from the customer. The ultimate outcome of this matter cannot currently be determined. Gulf Power is in the process of offering both voluntary and involuntary severance to a number of employees in connection with a reorganization of certain functions. Gulf Power expects to incur approximately \$4.9 million in expenses related to severance benefits and termination costs. A portion of these anticipated severance benefits resulted in expenses during the third quarter 2007. The remainder of the anticipated severance benefits is expected to be expensed during the fourth quarter 2007. The actual amount and timing of these charges may differ materially from the estimate described above and will depend upon the final composition and seniority of the affected employees and the actual timing of completion of the planned reorganization.

See Note 3 to the financial statements of Gulf Power under Right of Way Litigation in Item 8 of the Form 10-K for information on the lawsuits related to the telecommunication use of rights of way. In September 2007, Gulf Power and its co-defendant in the Gadsden County litigation reached a proposed settlement agreement with the plaintiffs that, if approved by the trial court, will resolve all outstanding claims against Gulf Power in both the Gadsden County litigation and the 2001 telecommunications company litigation. If so approved, the settlement will have no material impact on Gulf Power's financial statements. Pending final settlement approval, the ultimate outcome of this matter cannot now be determined.



**Table of Contents**

**GULF POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

Gulf Power is subject to certain claims and legal actions arising in the ordinary course of business. In addition, Gulf Power's business activities are subject to extensive governmental regulation related to public health and the environment. Litigation over environmental issues and claims of various types, including property damage, personal injury, common law nuisance, and citizen enforcement of environmental requirements such as opacity and air quality standards, has increased generally throughout the United States. In particular, personal injury claims for damages caused by alleged exposure to hazardous materials have become more frequent. The ultimate outcome of such pending or potential litigation against Gulf Power cannot be predicted at this time; however, for current proceedings not specifically reported herein or in Note 3 to the financial statements of Gulf Power in Item 8 of the Form 10-K, management does not anticipate that the liabilities, if any, arising from such current proceedings would have a material adverse effect on Gulf Power's financial statements.

See Note (B) to the Condensed Financial Statements herein for discussion of various other contingencies, regulatory matters, and other matters being litigated which may affect future earnings potential.

**ACCOUNTING POLICIES**

**Application of Critical Accounting Policies and Estimates**

Gulf Power prepares its financial statements in accordance with accounting principles generally accepted in the United States. Significant accounting policies are described in Note 1 to the financial statements of Gulf Power in Item 8 of the Form 10-K. In the application of these policies, certain estimates are made that may have a material impact on Gulf Power's results of operations and related disclosures. Different assumptions and measurements could produce estimates that are significantly different from those recorded in the financial statements. See MANAGEMENT'S DISCUSSION AND ANALYSIS ACCOUNTING POLICIES Application of Critical Accounting Policies and Estimates of Gulf Power in Item 7 of the Form 10-K for a complete discussion of Gulf Power's critical accounting policies and estimates related to Electric Utility Regulation, Contingent Obligations, and Unbilled Revenues.

**New Accounting Standards**

*Income Taxes*

On January 1, 2007, Gulf Power adopted FASB Interpretation No. 48 (FIN 48), Accounting for Uncertainty in Income Taxes. FIN 48 requires companies to determine whether it is more likely than not that a tax position will be sustained upon examination by the appropriate taxing authorities before any part of the benefit can be recorded in the financial statements. It also provides guidance on the recognition, measurement, and classification of income tax uncertainties, along with any related interest and penalties. The provisions of FIN 48 were applied to all tax positions beginning January 1, 2007. The adoption of FIN 48 did not have a material impact on Gulf Power's financial statements.

*Fair Value Measurement*

The FASB issued FASB Statement No. 157 (SFAS No. 157), Fair Value Measurements in September 2006. This standard provides guidance on how to measure fair value where it is permitted or required under other accounting pronouncements. SFAS No. 157 also requires additional disclosures about fair value measurements. Gulf Power plans to adopt SFAS No. 157 on January 1, 2008 and is currently assessing the impact of this standard.

**Table of Contents**

**GULF POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

*Fair Value Option*

In February 2007, the FASB issued FASB Statement No. 159 (SFAS No. 159), Fair Value Option for Financial Assets and Financial Liabilities Including an Amendment of FASB Statement No. 115. This standard permits an entity to choose to measure many financial instruments and certain other items at fair value. Gulf Power plans to adopt SFAS No. 159 on January 1, 2008 and is currently assessing its impact to the extent the fair value option is elected.

**FINANCIAL CONDITION AND LIQUIDITY**

**Overview**

Gulf Power's financial condition and liquidity position remained stable at September 30, 2007. Net cash provided from operating activities totaled \$164.5 million for the first nine months of 2007, compared to \$117.3 million for the corresponding period in 2006. The \$47.2 million increase in cash provided from operating activities in the first nine months of 2007 is primarily due to increased cash inflows for fuel cost recovery. Net cash used for investing activities totaled \$178.7 million primarily due to gross property additions to utility plant of \$160.9 million in the first nine months of 2007. These additions were primarily related to installation of equipment to comply with environmental standards and distribution facilities construction. Net cash provided from financing activities totaled \$11.6 million for the first nine months of 2007, compared to \$11.1 million for the corresponding period in 2006. The change in net cash provided from financing activities was not material.

**Capital Requirements and Contractual Obligations**

See MANAGEMENT'S DISCUSSION AND ANALYSIS FINANCIAL CONDITION AND LIQUIDITY Capital Requirements and Contractual Obligations of Gulf Power in Item 7 of the Form 10-K for a description of Gulf Power's capital requirements for its construction program, lease obligations, preference stock dividends, purchase commitments, and trust funding requirements. Approximately \$41.2 million will be required through September 30, 2008 for redemptions and maturities of long-term debt.

On April 16, 2007 the Florida PSC issued an order approving two PPAs that Gulf Power had previously entered into, one of which is with Southern Power, for a total of 487 MW annually from June 2009 through May 2014. The PPA with Southern Power was approved by the FERC on July 13, 2007. See MANAGEMENT'S DISCUSSION AND ANALYSIS FINANCIAL CONDITION AND LIQUIDITY Capital Requirements and Contractual Obligations of Gulf Power in Item 7 of the Form 10-K for additional information.

**Sources of Capital**

Gulf Power plans to obtain the funds required for construction and other purposes from sources similar to those utilized in the past. Recently, Gulf Power has primarily utilized funds from operating cash flows, short-term debt, external security offerings, and equity contributions from Southern Company. However, the amount, type, and timing of any future financings, if needed, will depend upon regulatory approval, prevailing market conditions, and other factors. See MANAGEMENT'S DISCUSSION AND ANALYSIS FINANCIAL CONDITION AND LIQUIDITY Sources of Capital of Gulf Power in Item 7 of the Form 10-K for additional information.

**Table of Contents**

**GULF POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

Gulf Power's current liabilities frequently exceed current assets because of the continued use of short-term debt as a funding source to meet scheduled maturities of long-term debt as well as cash needs which can fluctuate significantly due to the seasonality of the business. To meet short-term cash needs and contingencies, Gulf Power had at September 30, 2007 approximately \$4.9 million of cash and cash equivalents and \$125 million of unused committed lines of credit with banks. Of the unused credit agreements, \$60 million expire in 2007 and \$65 million expire in 2008. Subsequent to September 30, 2007, Gulf Power renewed the \$60 million of its facilities that were set to expire in 2007. All \$125 million of facilities now contain a 2008 expiration date and \$100 million include one-year term loan options. Gulf Power expects to renew its credit facilities, as needed, prior to expiration. See Note 6 to the financial statements of Gulf Power under "Bank Credit Arrangements" in Item 8 of the Form 10-K for additional information. These credit arrangements provide liquidity support to Gulf Power's obligations with respect to variable rate pollution control bonds and commercial paper. Gulf Power may also meet short-term cash needs through a Southern Company subsidiary organized to issue and sell commercial paper and extendible commercial notes at the request and for the benefit of Gulf Power and other Southern Company subsidiaries. At September 30, 2007, Gulf Power had \$25.6 million of commercial paper outstanding. Management believes that the need for working capital can be adequately met by utilizing commercial paper programs and lines of credit without maintaining large cash balances.

**Credit Rating Risk**

Gulf Power does not have any credit arrangements that would require material changes in payment schedules or terminations as a result of a credit rating downgrade. There are certain contracts that could require collateral, but not accelerated payment, in the event of a credit rating change to BBB- or Baa3, or below. Generally, collateral may be provided for by a Southern Company guaranty, letter of credit, or cash. These contracts are primarily for physical electricity purchases and sales. At September 30, 2007, the maximum potential collateral requirements at a BBB- or Baa3 rating were approximately \$23.1 million. The maximum potential collateral requirements at a rating below BBB- or Baa3 were approximately \$46.3 million.

Gulf Power, along with all members of the Power Pool, is also party to certain agreements that could require collateral and/or accelerated payment in the event of a credit rating change to below investment grade for Alabama Power and/or Georgia Power. These agreements are primarily for natural gas and power price risk management activities. At September 30, 2007, Gulf Power's total exposure to these types of agreements was \$26.7 million.

**Market Price Risk**

Gulf Power's market risk exposures relative to interest rate changes have not changed materially compared with the December 31, 2006 reporting period. In addition, Gulf Power is not aware of any facts or circumstances that would significantly affect such exposures in the near term.

Due to cost-based rate regulation, Gulf Power has limited exposure to market volatility in interest rates, commodity fuel prices, and prices of electricity. To mitigate residual risks relative to movements in electricity prices, Gulf Power enters into physical fixed-price contracts for the purchase and sale of electricity through the wholesale electricity market. Gulf Power has also implemented a fuel-hedging program with the approval of the Florida PSC.

**Table of Contents**

**GULF POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

The fair value of derivative energy contracts at September 30, 2007 was as follows:

	<b>Third Quarter 2007 Changes</b>	<b>Year-to-Date 2007 Changes</b>
	Fair Value (in thousands)	
Contracts beginning of period	\$(2,139)	\$(7,186)
Contracts realized or settled	1,910	5,043
New contracts at inception		
Changes in valuation techniques		
Current period changes (a)	(1,739)	175
Contracts at September 30, 2007	\$(1,968)	\$(1,968)

(a) Current period changes also include the changes in fair value of new contracts entered into during the period, if any.

	<b>Source of September 30, 2007 Valuation Prices</b>		
	Total	Maturity	1-3 Years
	Fair Value	Year 1	(in thousands)
Actively quoted	\$(1,968)	\$(2,183)	\$ 215
External sources			
Models and other methods			
Contracts at September 30, 2007	\$(1,968)	\$(2,183)	\$ 215

Unrealized gains and losses from mark-to-market adjustments on derivative contracts related to Gulf Power's fuel hedging programs are recorded as regulatory assets and liabilities. Realized gains and losses from these programs are included in fuel expense and are recovered through Gulf Power's fuel cost recovery clause. Gains and losses on derivative energy contracts that are not designated as hedges are recognized in the statements of income as incurred. At September 30, 2007, the fair value gain/(loss) of derivative energy contracts was reflected in the financial statements as follows:

**Amounts**  
(in thousands)

Regulatory assets, net	\$(1,968)
Accumulated other comprehensive income	
Net income	
Total fair value	\$(1,968)

Unrealized pre-tax gains and losses recognized in income were not material for any period presented. For additional information, see MANAGEMENT'S DISCUSSION AND ANALYSIS FINANCIAL CONDITION AND LIQUIDITY Market Price Risk of Gulf Power in Item 7 and Notes 1 and 6 to the financial statements of Gulf Power under Financial Instruments in Item 8 of the Form 10-K and Note (F) to the Condensed Financial Statements herein.

**Table of Contents**

**GULF POWER COMPANY**  
MANAGEMENT'S DISCUSSION AND ANALYSIS OF  
FINANCIAL CONDITION AND RESULTS OF OPERATIONS

**Financing Activities**

In January 2007, Gulf Power issued 800,000 shares of common stock to Southern Company at \$100 stated value per share (\$80 million aggregate purchase price). The proceeds were used to repay a portion of Gulf Power's short-term indebtedness and for other general corporate purposes.

In March 2007, Gulf Power entered into derivative transactions designed to mitigate interest rate risk related to future planned debt issuances. The total notional amount of these derivatives was \$165 million. Of this \$165 million, \$85 million was terminated in June 2007 when the underlying security was issued at a gain of \$3 million. This gain will be amortized over a 10-year period. See Note (F) to the Condensed Financial Statements herein for further details. In June 2007, Gulf Power issued \$85 million of Series 2007A 5.90% Senior Notes due June 15, 2017. Proceeds were used to repay a portion of its outstanding short-term indebtedness and for general corporate purposes, including Gulf Power's continuous construction program.

Subsequent to September 30, 2007, Gulf Power issued \$45 million of 6.45% Preference Stock. Proceeds were used to repay a portion of its outstanding short-term indebtedness and for general corporate purposes, including its continuous construction program.

In October 2007, Gulf Power issued a notice of redemption to the holders of the \$41.2 million of Gulf Power Series E Junior Subordinated Notes due November 30, 2042 and the related trust preferred and common securities of Gulf Power Capital Trust IV. All securities in this series will be redeemed in November 2007.

In addition to any financings that may be necessary to meet capital requirements, contractual obligations, and storm-recovery, Gulf Power plans to continue, when economically feasible, a program to retire higher-cost securities and replace these obligations with lower-cost capital if market conditions permit.

**Table of Contents**

**MISSISSIPPI POWER COMPANY**

96

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**Table of Contents**

**MISSISSIPPI POWER COMPANY**  
**CONDENSED STATEMENTS OF INCOME (UNAUDITED)**

	For the Three Months Ended September 30,		For the Nine Months Ended September 30,	
	2007	2006	2007	2006
	<i>(in thousands)</i>		<i>(in thousands)</i>	
<b>Operating Revenues:</b>				
Retail revenues	\$ 221,790	\$ 200,873	\$ 560,059	\$ 505,382
Wholesale revenues				
Non-affiliates	93,750	76,523	247,746	204,451
Affiliates	13,657	29,541	42,229	52,094
Other revenues	3,826	3,810	13,031	12,681
Total operating revenues	333,023	310,747	863,065	774,608
<b>Operating Expenses:</b>				
Fuel	146,864	147,979	390,781	330,628
Purchased power				
Non-affiliates	5,960	5,793	8,173	15,110
Affiliates	27,506	8,851	56,970	45,268
Other operations	46,264	43,204	133,220	121,615
Maintenance	14,941	16,122	46,219	49,897
Depreciation and amortization	15,302	10,586	44,683	34,908
Taxes other than income taxes	16,651	15,997	44,989	45,847
Total operating expenses	273,488	248,532	725,035	643,273
<b>Operating Income</b>	<b>59,535</b>	<b>62,215</b>	<b>138,030</b>	<b>131,335</b>
<b>Other Income and (Expense):</b>				
Interest income	538	2,831	1,537	2,902
Interest expense	(4,593)	(3,644)	(13,344)	(12,156)
Interest expense to affiliate trusts		(649)	(686)	(1,948)
Other income (expense), net	184	(1,291)	5,161	1,202
Total other income and (expense)	(3,871)	(2,753)	(7,332)	(10,000)
<b>Earnings Before Income Taxes</b>	<b>55,664</b>	<b>59,462</b>	<b>130,698</b>	<b>121,335</b>
Income taxes	20,781	22,391	49,033	45,350
<b>Net Income</b>	<b>34,883</b>	<b>37,071</b>	<b>81,665</b>	<b>75,985</b>
<b>Dividends on Preferred Stock</b>	<b>433</b>	<b>433</b>	<b>1,299</b>	<b>1,299</b>
<b>Net Income After Dividends on Preferred Stock</b>	<b>\$ 34,450</b>	<b>\$ 36,638</b>	<b>\$ 80,366</b>	<b>\$ 74,686</b>

CONDENSED STATEMENTS OF COMPREHENSIVE INCOME (UNAUDITED)

For the Three Months Ended September 30,	For the Nine Months Ended September 30,
---------------------------------------------	--------------------------------------------



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	<b>2007</b> <i>(in thousands)</i>	2006	<b>2007</b> <i>(in thousands)</i>	2006
<b>Net Income After Dividends on Preferred Stock</b>	<b>\$ 34,450</b>	\$ 36,638	<b>\$ 80,366</b>	\$ 74,686
Other comprehensive income (loss):				
Qualifying hedges:				
Changes in fair value, net of tax of \$(200), \$106, \$(154), and \$310, respectively	<b>(322)</b>	171	<b>(249)</b>	501
<b>COMPREHENSIVE INCOME</b>	<b>\$ 34,128</b>	\$ 36,809	<b>\$ 80,117</b>	\$ 75,187

The accompanying notes as they relate to Mississippi Power are an integral part of these condensed financial statements.

97

---

**Table of Contents**

**MISSISSIPPI POWER COMPANY**  
**CONDENSED STATEMENTS OF CASH FLOWS (UNAUDITED)**

	For the Nine Months Ended September 30,	
	<b>2007</b>	2006
	<i>(in thousands)</i>	
<b>Operating Activities:</b>		
Net income	\$ 81,665	\$ 75,985
Adjustments to reconcile net income to net cash provided from operating activities		
Depreciation and amortization	51,809	50,835
Deferred income taxes and investment tax credits, net	(5,806)	34,853
Plant Daniel capacity	(4,244)	(9,756)
Pension, postretirement, and other employee benefits	6,877	4,527
Stock option expense	935	957
Tax benefit of stock options	253	71
Hurricane Katrina grant proceeds-property reserve	60,000	
Other, net	(14,443)	(3,583)
Changes in certain current assets and liabilities		
Receivables	(2,501)	24,714
Fossil fuel stock	(18,687)	4,591
Materials and supplies	22	(387)
Prepaid income taxes	4,822	34,764
Other current assets	915	(3,718)
Hurricane Katrina grant proceeds	14,345	
Hurricane Katrina accounts payable	3,309	(42,418)
Other accounts payable	(14,032)	(43,375)
Accrued taxes	(9,897)	11,601
Accrued compensation	(7,236)	(8,703)
Over recovered regulatory clause revenues		(26,188)
Other current liabilities	(716)	(1,682)
Net cash provided from operating activities	<b>147,390</b>	103,088
<b>Investing Activities:</b>		
Property additions	(84,383)	(106,490)
Cost of removal, net of salvage	6,274	(2,866)
Construction payables	3,327	(11,069)
Hurricane Katrina capital grant proceeds	10,869	
Other	(90)	(2,138)
Net cash used for investing activities	<b>(64,003)</b>	(122,563)
<b>Financing Activities:</b>		
Increase in notes payable, net	8,939	83,283
Proceeds Gross excess tax benefit of stock options	508	90
Redemptions Long-term debt to affiliate trusts	(36,082)	
Capital contributions from parent company	(3)	(2,378)
Payment of preferred stock dividends	(1,299)	(1,299)

Payment of common stock dividends	(50,475)	(48,900)
Net cash provided from (used for) financing activities	(78,412)	30,796
<b>Net Change in Cash and Cash Equivalents</b>	<b>4,975</b>	11,321
<b>Cash and Cash Equivalents at Beginning of Period</b>	<b>4,214</b>	14,301
<b>Cash and Cash Equivalents at End of Period</b>	<b>\$ 9,189</b>	<b>\$ 25,622</b>

**Supplemental Cash Flow Information:**

Cash paid during the period for

Interest	\$ 13,098	\$ 23,257
Income taxes (net of refunds)	\$ 48,048	\$ (43,365)

The accompanying notes as they relate to Mississippi Power are an integral part of these condensed financial statements.

**Table of Contents**

**MISSISSIPPI POWER COMPANY**  
**CONDENSED BALANCE SHEETS (UNAUDITED)**

	At September 30, 2007	At December 31, 2006
<i>(in thousands)</i>		
<b>Assets</b>		
<b>Current Assets:</b>		
Cash and cash equivalents	\$ 9,189	\$ 4,214
Receivables		
Customer accounts receivable	56,712	42,099
Unbilled revenues	26,026	23,807
Under recovered regulatory clause revenues	45,850	50,778
Other accounts and notes receivable	3,766	5,870
Insurance receivable	7,942	20,551
Affiliated companies	20,423	23,696
Accumulated provision for uncollectible accounts	(868)	(855)
Fossil fuel stock, at average cost	61,366	42,679
Materials and supplies, at average cost	27,905	27,927
Prepaid income taxes	17,209	22,031
Other regulatory assets	32,212	42,391
Other	9,635	15,091
Total current assets	317,367	320,279
<b>Property, Plant, and Equipment:</b>		
In service	2,097,877	2,054,151
Less accumulated provision for depreciation	869,166	836,922
	1,228,711	1,217,229
Construction work in progress	51,758	40,608
Total property, plant, and equipment	1,280,469	1,257,837
<b>Other Property and Investments</b>	9,807	4,636
<b>Deferred Charges and Other Assets:</b>		
Deferred charges related to income taxes	8,901	9,280
Prepaid pension costs	35,580	36,424
Other regulatory assets	67,023	61,086
Other	23,758	18,834
Total deferred charges and other assets	135,262	125,624
<b>Total Assets</b>	<b>\$ 1,742,905</b>	<b>\$ 1,708,376</b>

The accompanying notes as they relate to Mississippi Power are an integral part of these condensed financial statements.



**Table of Contents**

**MISSISSIPPI POWER COMPANY**  
**CONDENSED BALANCE SHEETS (UNAUDITED)**

	At September 30, 2007	At December 31, 2006
<i>(in thousands)</i>		
<b>Liabilities and Stockholder's Equity</b>		
<b>Current Liabilities:</b>		
Securities due within one year	\$ 1,116	\$
Notes payable	60,316	51,377
Accounts payable		
Affiliated	26,296	24,615
Other	61,495	73,236
Customer deposits	9,533	8,676
Accrued taxes		
Income taxes	4,016	4,171
Other	39,542	50,346
Accrued interest	2,094	2,332
Accrued compensation	16,722	23,958
Plant Daniel capacity	1,415	5,659
Other regulatory liabilities	19,540	11,386
Other	24,410	28,880
Total current liabilities	266,495	284,636
<b>Long-term Debt</b>	247,479	242,553
<b>Long-term Debt Payable to Affiliated Trusts</b>		36,082
<b>Deferred Credits and Other Liabilities:</b>		
Accumulated deferred income taxes	231,754	236,202
Deferred credits related to income taxes	15,397	16,218
Accumulated deferred investment tax credits	15,604	16,402
Employee benefit obligations	97,781	92,403
Other cost of removal obligations	90,127	82,397
Other regulatory liabilities	88,753	22,559
Other	35,598	56,324
Total deferred credits and other liabilities	575,014	522,505
<b>Total Liabilities</b>	1,088,988	1,085,776
<b>Preferred Stock</b>	32,780	32,780
<b>Common Stockholder's Equity:</b>		
Common stock, without par value		
Authorized - 1,130,000 shares		
Outstanding - 1,121,000 shares	37,691	37,691

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Paid-in capital	<b>308,694</b>	307,019
Retained earnings	<b>274,402</b>	244,511
Accumulated other comprehensive income	<b>350</b>	599
Total common stockholder's equity	<b>621,137</b>	589,820
<b>Total Liabilities and Stockholder's Equity</b>	<b>\$ 1,742,905</b>	<b>\$ 1,708,376</b>

The accompanying notes as they relate to Mississippi Power are an integral part of these condensed financial statements.

100

---

**Table of Contents**

**MISSISSIPPI POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**  
**THIRD QUARTER 2007 vs. THIRD QUARTER 2006**  
**AND**  
**YEAR-TO-DATE 2007 vs. YEAR-TO-DATE 2006**

**OVERVIEW**

Mississippi Power operates as a vertically integrated utility providing electricity to retail customers within its traditional service area located within the State of Mississippi and to wholesale customers in the Southeast. Many factors affect the opportunities, challenges, and risks of Mississippi Power's business of selling electricity. These factors include the ability to maintain a stable regulatory environment, to achieve energy sales growth, and to effectively manage and secure timely recovery of rising costs. These costs include those related to growing demand, increasingly stringent environmental standards, fuel prices, and storm restoration following Hurricane Katrina. Mississippi Power continues to focus on several key performance indicators. In recognition that Mississippi Power's long-term financial success is dependent upon how well it satisfies its customers' needs, Mississippi Power's retail base rate mechanism, PEP, includes performance indicators that directly tie customer service indicators to Mississippi Power's allowed return. In addition to the PEP performance indicators, Mississippi Power focuses on other performance measures, including broader measures of customer satisfaction, plant availability, system reliability, and net income. For additional information on these indicators, see MANAGEMENT'S DISCUSSION AND ANALYSIS OVERVIEW - Key Performance Indicators of Mississippi Power in Item 7 of the Form 10-K.

**RESULTS OF OPERATIONS*****Net Income***

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$ (2.1)	(6.0)	\$ 5.7	7.6

Mississippi Power's net income after dividends on preferred stock for the third quarter 2007 was \$34.5 million compared to \$36.6 million for the corresponding period in 2006. The decrease was primarily due to the regulatory liability created with the establishment of the System Restoration Rider (SRR). Currently, Mississippi Power estimates a credit due to retail customers for the SRR clause when the regulatory liability is settled. See FUTURE EARNINGS POTENTIAL - FERC and Mississippi PSC Matters - Retail Regulatory Matters herein for additional information. The decrease in net income is also attributable to an increase in depreciation and amortization due to the amortization of a regulatory liability related to Plant Daniel capacity for the third quarter 2007, an increase in other operations and maintenance expenses, and a decrease in total other income and (expense). These items were partially offset by increases in territorial base revenues and in wholesale energy revenues.

Mississippi Power's net income after dividends on preferred stock for year-to-date 2007 was \$80.4 million compared to \$74.7 million for the corresponding period in 2006. The increase was primarily due to increases in territorial base revenues which was a result of a retail base rate increase effective April 1, 2006, sales growth, wholesale energy revenues, and total other income and (expense). These increases were partially offset by an increase in other operations and maintenance expenses, an increase in depreciation and amortization due to the amortization of a regulatory liability related to Plant Daniel capacity for the year-to-date 2007, and a decrease in SRR retail revenues as discussed above.



**Table of Contents**

**MISSISSIPPI POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

**Retail Revenues**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$20.9	10.4	\$54.7	10.8

In the third quarter 2007, retail revenues were \$221.8 million compared to \$200.9 million in the same period in 2006. For year-to-date 2007, retail revenues were \$560.1 million compared to \$505.4 million for the same period in 2006. Details of the change to retail revenues are as follows:

	Third Quarter 2007		Year-to-Date 2007	
	<i>(in millions)</i>	<i>(% change)</i>	<i>(in millions)</i>	<i>(% change)</i>
Retail prior year	\$200.9		\$505.4	
Estimated change in				
Rates and pricing	(1.1)	(0.5)	5.6	1.1
Sales growth	3.2	1.5	10.3	2.0
Weather	(0.7)	(0.3)	(2.2)	(0.4)
Fuel and other cost recovery	19.5	9.7	41.0	8.1
Retail current year	\$221.8	10.4%	\$560.1	10.8%

Revenue associated with changes in rates and pricing decreased in the third quarter 2007 when compared to the same period of 2006 primarily due to retail revenue reductions of approximately \$2.2 million related to the SRR and a one time credit to retail customers of approximately \$1.1 million related to PEP. This decrease was partially offset by an increase in the ECO Plan rate effective May 2007 of approximately \$2.3 million. See FUTURE EARNINGS POTENTIAL FERC and Mississippi PSC Matters Retail Regulatory Matters herein for additional information. Revenue associated with changes in rates and pricing increased for year-to-date 2007 when compared to the same period of 2006 due to a base rate increase effective April 2006 and increase in the ECO Plan rate effective May 2007 of approximately \$8.5 million. This increase was partially offset by retail revenue reductions of approximately \$1.8 million related to the SRR and a one time credit to retail customers of approximately \$1.1 million related to PEP. Revenues attributable to changes in sales growth increased in the third quarter 2007 when compared to the same period in 2006 due to 0.9% and 6.5% increases in KWH sales to residential and commercial customers, respectively, primarily due to increase in usage and customer loads returning after Hurricane Katrina. Revenues attributable to changes in sales growth increased for year-to-date 2007 when compared to the same period in 2006 due to 1.7%, 8.5%, and 4.5% increases in KWH sales to residential, commercial, and industrial customers, respectively, primarily due to increase in usage and customer loads returning after Hurricane Katrina. Revenues resulting from changes in weather decreased because of mild weather in the third quarter and year-to-date 2007 compared to normal weather in the third quarter and year-to-date 2006.

**Table of Contents**

**MISSISSIPPI POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

Fuel revenues increased in the third quarter and year-to-date 2007 when compared to the same periods in 2006. Electric rates include provisions to adjust billings for fluctuations in fuel costs, including the energy component of purchased power costs. Under these provisions, fuel revenues generally equal fuel expenses, including the fuel component of purchased power costs, and do not affect net income.

**Wholesale Revenues - Non-Affiliates**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$17.3	22.5	\$43.2	21.2

In the third quarter 2007, wholesale revenues from non-affiliates were \$93.8 million compared to \$76.5 million in the same period in 2006. The increase was primarily due to increased sales to customers within Mississippi Power's service territory of \$9.5 million and increased sales to customers outside Mississippi Power's service territory of \$7.7 million. The \$9.5 million increase in revenues to customers within Mississippi Power's service territory was primarily due to an \$8.5 million increase in fuel costs and a \$1.0 million increase in base revenue due to higher demand by customers. The \$7.7 million increase in sales to customers outside Mississippi Power's service territory was primarily due to a \$6.8 million increase in energy revenues and a \$0.9 million increase in capacity revenues. For year-to-date 2007, wholesale revenues to non-affiliates were \$247.7 million compared to \$204.5 million for the same period in 2006. The increase was primarily due to increased sales to customers outside Mississippi Power's service territory of \$21.8 million and increased sales to customers within Mississippi Power's service territory of \$21.4 million. The \$21.8 million increase in sales to customers outside Mississippi Power's service territory was primarily due to a \$19.0 million increase in energy revenues and a \$2.8 million increase in capacity revenues. The \$21.4 million increase in revenues to customers within Mississippi Power's service territory was primarily due to a \$17.3 million increase in fuel costs and a \$4.1 million increase in base revenue due to higher demand by customers. Revenues from wholesale sales to non-affiliates will vary depending on the market cost of available energy compared to the cost of Mississippi Power and Southern Company system owned generation, demand for energy within the Southern Company service territory, and availability of Southern Company system generation.

**Wholesale Revenues - Affiliates**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$(15.8)	(53.8)	\$(9.9)	(18.9)

In the third quarter 2007, wholesale revenues to affiliates were \$13.7 million compared to \$29.5 million in the same period in 2006. The decrease was primarily due to a \$14.4 million decrease in energy revenues, of which a \$16.6 million decrease was associated with decreased sales, partially offset by a \$2.2 million increase associated with higher prices. Capacity revenues decreased \$1.5 million.

For year-to-date 2007, wholesale revenues to affiliates were \$42.2 million compared to \$52.1 million for the same period in 2006. The decrease was primarily due to a \$6.9 million decrease in energy revenues, of which a \$2.3 million decrease was associated with decreased sales and a \$4.6 million decrease was associated with lower prices. Capacity revenues decreased \$2.9 million.

**Table of Contents**

**MISSISSIPPI POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

Revenues from wholesale sales to affiliates will vary depending on demand and the availability and cost of generating resources at each company. These affiliate sales are made in accordance with the IIC, as approved by the FERC.

These transactions do not have a significant impact on earnings since the energy is generally sold at marginal cost.

**Fuel and Purchased Power Expenses**

	Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
	<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
Fuel	\$ (1.1)	(0.8)	\$ 60.2	18.2
Purchased power-non-affiliates	0.2	2.9	(6.9)	(45.9)
Purchased power-affiliates	18.6	210.8	11.7	25.9
Total fuel and purchased power expenses	\$ 17.7		\$ 65.0	

In the third quarter 2007, total fuel and purchased power expenses were \$180.3 million compared to \$162.6 million in the same period in 2006. The net increase in fuel and purchased power expenses was primarily due to a \$17.8 million increase in the average cost of fuel and purchased power.

For year-to-date 2007, total fuel and purchased power expenses were \$456.0 million compared to \$391.0 million for the same period in 2006. The net increase in fuel and purchased power expenses was primarily due to a \$35.2 million increase in the average cost of fuel and purchased power as well as a \$29.7 million increase due to the KWH volume generated or purchased.

Fuel and purchased power transactions do not have a significant impact on earnings since the energy purchases are generally offset by energy revenues through Mississippi Power's retail and wholesale fuel cost recovery clauses.

Details of Mississippi Power's cost of generation and purchased power are as follows:

	Third Quarter 2007	Third Quarter 2006	% change	Year-to-Date 2007	Year-to-Date 2006	% change
Average Cost	<i>(cents per net KWH)</i>			<i>(cents per net KWH)</i>		
Fuel	3.94	3.58	10.1	3.74	3.42	9.4
Purchased power	6.15	5.34	15.2	4.71	4.56	3.3

In the third quarter 2007, fuel expense was \$146.9 million compared to \$148.0 million in the same period in 2006. The decrease was primarily due to a \$14.5 million decrease in generation from Mississippi Power-owned facilities, partially offset by a \$13.4 million increase in the cost of fuel.

For year-to-date 2007, fuel expense was \$390.8 million compared to \$330.6 million for the same period in 2006. The increase was primarily due to a \$33.2 million increase in the cost of fuel and a \$27.0 million increase in generation from Mississippi Power-owned facilities.

**Non-affiliates**

In the third quarter 2007, purchased power expense non-affiliates was \$6.0 million compared to \$5.8 million in the same period in 2006. The increase was primarily the result of a 79.4% increase in KWH volume purchased due to less of Mississippi Power's generation being available to meet customer demand, partially offset by a 42.6% decrease in the average cost of purchased power per KWH.



**Table of Contents**

**MISSISSIPPI POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

For year-to-date 2007, purchased power expense non-affiliates was \$8.2 million compared to \$15.1 million for the same period in 2006. The decrease was primarily the result of a 34.1% decrease in the average cost of purchased power per KWH and a 17.9% decrease in KWH volume purchased due to more of Mississippi Power's generation being available to meet customer demand.

Energy purchases from non-affiliates will vary depending on market cost of available energy being lower than Southern Company system-generated energy, demand for energy within the system service territory, and availability of Southern Company system generation.

*Affiliates*

In the third quarter 2007, purchased power affiliates was \$27.5 million compared to \$8.9 million in the same period in 2006. The increase was primarily due to a 45.9% increase in the average cost of purchased power per KWH as well as a 113.0% increase in KWH volume purchased, which was primarily due to reduced generation resulting in more purchased power needed to meet the gap between generation and demand, and more sales outside the Southern Company system.

For year-to-date 2007, purchased power affiliates was \$57.0 million compared to \$45.3 million for the same period in 2006. The increase was primarily due to an 8.1% increase in the average cost of purchased power per KWH as well as a 16.5% increase in KWH volume purchased, which was primarily due to more sales outside the Southern Company system.

Energy purchases from affiliated companies within the Southern Company system will vary depending on demand and the availability and cost of generating resources at each company. These purchases are made in accordance with the IIC, as approved by the FERC. These transactions did not have a significant impact on earnings since the energy purchases are generally offset by energy revenues through Mississippi Power's retail and wholesale fuel cost recovery clauses.

*Other Operations and Maintenance Expenses*

	Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
	<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
Other operations	\$ 3.1	7.1	\$ 11.6	9.5
Maintenance	(1.2)	(7.3)	(3.7)	(7.4)
Total other operations and maintenance expenses	\$ 1.9		\$ 7.9	

In the third quarter 2007, other operations and maintenance expenses were \$61.2 million compared to \$59.3 million in the same period in 2006. The increase in other operations expense was primarily due to a \$1.1 million increase in the wholesale portion of generation construction project screening expenses and a general increase in other operations expense across all functions, resulting from a \$1.2 million increase in internal labor costs, and a \$0.8 million increase in outside and other contract services. See FUTURE EARNINGS POTENTIAL - Other Matters herein for additional information regarding generation construction project screening expenses. The decrease in maintenance expense for the third quarter 2007 was primarily due to a decrease in production expenses for baseline projects and a decrease in transmission and distribution maintenance expense due primarily to the deferral of these expenses pursuant to an April 2007 regulatory accounting order from the Mississippi PSC. See FUTURE EARNINGS POTENTIAL - FERC and Mississippi PSC Matters - Retail Regulatory Matters herein for additional information regarding the deferral of transmission and distribution maintenance expenses.



**Table of Contents**

**MISSISSIPPI POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

For year-to-date 2007, other operations and maintenance expenses were \$179.4 million compared to \$171.5 million for the same period in 2006. The increase in other operations expense was primarily due to a \$3.3 million insurance recovery for 2005 storm restoration costs recognized in 2006, a \$2.0 million increase in employee benefit expenses which is primarily due to an increase in medical expense, a \$1.7 million increase in the wholesale portion of generation construction project screening expenses, and a \$4.6 million increase in other operations expense across all functions primarily resulting from increases in internal labor cost and outside and other contract services. The decrease in maintenance expense for year-to-date 2007 was primarily due to a \$1.2 million decrease in generation maintenance expense primarily due to outage work in 2006 and a \$2.5 million decrease in transmission and distribution maintenance expense due primarily to the deferral of these expenses pursuant to the regulatory accounting order from the Mississippi PSC.

**Depreciation and Amortization**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$4.7	44.5	\$9.8	28.0

In the third quarter 2007, depreciation and amortization was \$15.3 million compared to \$10.6 million in the same period in 2006. The increase was primarily due to a \$2.5 million increase in amortization of environmental costs related to the approved ECO Plan and a \$1.8 million increase in amortization related to a regulatory liability recorded in 2003 in connection with the Mississippi PSC's accounting order on Plant Daniel capacity. See Note 3 to the financial statements of Mississippi Power under Retail Regulatory Matters in Item 8 of the Form 10-K for additional information.

For year-to-date 2007, depreciation and amortization was \$44.7 million compared to \$34.9 million for the same period in 2006. The increase was primarily due to a \$3.2 million increase in amortization of environmental costs related to the approved ECO Plan and a \$5.5 million increase in amortization related to a regulatory liability recorded in 2003 in connection with the Mississippi PSC's accounting order on Plant Daniel capacity.

**Total Other Income and (Expense)**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$(1.1)	(40.6)	\$2.7	26.7

In the third quarter 2007, total other income and (expense) was \$(3.9) million compared to \$(2.8) million in the same period in 2006. The change was primarily a \$1.0 million increase in interest expense on short-term indebtedness. For year-to-date 2007, total other income and (expense) was \$(7.3) million compared to \$(10.0) million for the same period in 2006. The change was primarily the result of a \$3.7 million gain on a contract termination approved by the FERC in the second quarter 2007, a \$1.3 million decrease in interest on early redemption of long-term debt payable to affiliated trusts, partially offset by a \$1.3 million decrease related to the recovery mechanism for fuel hedging and energy cost hedging and \$1.3 million increase in interest on short-term indebtedness.

**Table of Contents**

**MISSISSIPPI POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

**Income Taxes**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$(1.6)	(7.2)	\$3.6	8.1

In the third quarter and year-to-date 2007, income taxes were \$20.8 million and \$49.0 million, respectively, compared to \$22.4 million and \$45.4 million, respectively, in the same periods in 2006. The changes were primarily due to the changes in pre-tax income.

**FUTURE EARNINGS POTENTIAL**

The results of operations discussed above are not necessarily indicative of Mississippi Power's future earnings potential. The level of Mississippi Power's future earnings depends on numerous factors that affect the opportunities, challenges, and risks of Mississippi Power's business of selling electricity. These factors include Mississippi Power's ability to maintain a stable regulatory environment that continues to allow for the recovery of all prudently incurred costs during a time of increasing costs. Future earnings in the near term will depend, in part, upon growth in energy sales, which is subject to a number of factors. These factors include weather, competition, new energy contracts with neighboring utilities, energy conservation practiced by customers, the price of electricity, the price elasticity of demand, and the rate of economic growth in Mississippi Power's service area in the aftermath of Hurricane Katrina. For additional information relating to these issues, see RISK FACTORS in Item 1A and MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL of Mississippi Power in Item 7 of the Form 10-K.

**Environmental Matters**

Compliance costs related to the Clean Air Act and other environmental regulations could affect earnings if such costs cannot be fully recovered in rates on a timely basis. See MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - Environmental Matters of Mississippi Power in Item 7 and Note 3 to the financial statements of Mississippi Power under Environmental Matters in Item 8 of the Form 10-K for additional information.

*Eight-Hour Ozone Regulations*

See MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - Environmental Matters - Environmental Statutes and Regulations - Air Quality of Mississippi Power in Item 7 of the Form 10-K for additional information regarding revisions to the eight-hour ozone air quality standard. On June 20, 2007, the EPA proposed additional revisions to the current eight-hour ozone standard which, if enacted, could result in designation of new nonattainment areas within Mississippi Power's service territory. The EPA has requested comment and is expected to make a determination regarding finalization of a revised standard in 2008. The ultimate outcome of this matter cannot be determined at this time.

**FERC and Mississippi PSC Matters***Market-Based Rate Authority*

See MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - FERC Matters - Market-Based Rate Authority of Mississippi Power in Item 7 and Note 3 to the financial statements of Mississippi Power under FERC Matters - Market-Based Rate Authority in Item 8 of the Form 10-K for information regarding the proceedings initiated by the FERC in December 2004 to assess Southern Company's generation dominance within its retail service territory and in May 2005 to determine



**Table of Contents**

**MISSISSIPPI POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

whether Southern Company satisfies the other three parts of the FERC's market-based rate analysis: transmission market power, barriers to entry, and affiliate abuse or reciprocal dealing.

In late June and July 2007, hearings were held in the December 2004 proceeding and briefs to the presiding ALJ were filed in August and September. Mississippi Power anticipates an initial decision from the ALJ in November 2007 on the issues that were set for hearing. The ultimate outcome of this generation dominance proceeding cannot now be determined, but an adverse decision by the FERC in a final order could result in refunds of approximately \$8.4 million, plus interest.

On June 21, 2007, the FERC issued an order terminating the May 2005 proceeding pertaining to the other three parts of the market-based rate analysis. In addition, on June 21, 2007, the FERC issued its final rule regarding market-based rate authority. The FERC generally retained its current market-based rate standards. The impact of this order and its effect on the generation dominance proceeding cannot now be determined.

*Intercompany Interchange Contract*

See MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - FERC Matters - Intercompany Interchange Contract of Mississippi Power in Item 7 and Note 3 to the financial statements of Mississippi Power under FERC Matters - Intercompany Interchange Contract in Item 8 of the Form 10-K for information regarding the proceeding initiated by the FERC in May 2005 to examine (1) the provisions of the IIC among Alabama Power, Georgia Power, Gulf Power, Mississippi Power, Savannah Electric, Southern Power, and SCS, as agent, under the terms of which the Power Pool is operated, and, in particular, the propriety of the continued inclusion of Southern Power as a party to the IIC, (2) whether any parties to the IIC have violated the FERC's standards of conduct applicable to utility companies that are transmission providers, and (3) whether Southern Company's code of conduct defining Southern Power as a system company rather than a marketing affiliate is just and reasonable.

On April 19, 2007, the FERC approved, with certain modifications, the compliance filing submitted by Southern Company on November 6, 2006. The compliance plan largely involves functional separation and information restrictions related to marketing activities conducted on behalf of Southern Power. Implementation of the plan is not expected to have a material impact on Mississippi Power's financial statements.

*Retail Regulatory Matters*

See Note 3 to the financial statements of Mississippi Power under Retail Regulatory Matters - Environmental Compliance Overview Plan in Item 8 of the Form 10-K for information on Mississippi Power's annual environmental filing with the Mississippi PSC. In February 2007, Mississippi Power filed with the Mississippi PSC its annual ECO Plan evaluation for 2007. Mississippi Power requested an average increase for retail customers of 86 cents per 1,000 KWH. This increase represents approximately \$7.5 million in annual revenues for Mississippi Power. On April 13, 2007, the Mississippi PSC approved Mississippi Power's ECO Plan as filed. The new rates became effective in May 2007.

In April 2007, the Mississippi PSC issued an order allowing Mississippi Power to defer approximately \$10.4 million of certain reliability related maintenance costs beginning January 1, 2007, and recover them over a four-year period beginning January 1, 2008. These costs relate to system upgrades and improvements that are now being made as a follow-up to the emergency repairs that were made subsequent to Hurricane Katrina. As of September 30, 2007, Mississippi Power had incurred and deferred approximately \$7.4 million of such costs, of which \$1.4 million is included in current assets as other regulatory assets and \$6.0 million is included in long-term other regulatory assets on the Condensed Balance Sheets herein.

**Table of Contents**

**MISSISSIPPI POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

See Note 3 to the financial statements of Mississippi Power under Retail Regulatory Matters Storm Damage Cost Recovery in Item 8 of the Form 10-K for information regarding storm restoration costs in connection with Hurricane Katrina and a financing order issued by the Mississippi PSC that authorized the issuance of \$121.2 million of storm restoration bonds under a state bond program. The storm restoration bonds were issued by the Mississippi Development Bank on June 1, 2007, on behalf of the State of Mississippi. On June 1, 2007, Mississippi Power received a grant payment of \$85.2 million from the State of Mississippi representing recovery of \$25.2 million in retail storm restoration costs incurred or to be incurred and \$60.0 million to increase Mississippi Power's property damage reserve. On October 9, 2007, Mississippi Power received an additional grant payment of \$17.6 million for expenditures incurred to date for construction of a new storm operations center. The funds received related to previously incurred storm restoration expenditures have been accounted for as a government grant and have been recorded as a reduction to the regulatory asset that was recorded as the storm restoration expenditures were incurred, in accordance with FASB Statement No. 71 (SFAS No.71), Accounting for the Effects of Certain Types of Regulation. The funds received for storm restoration expenditures to be incurred were recorded as a regulatory liability. Mississippi Power will receive further grant payments of up to \$18.4 million as expenditures are incurred to construct a new storm operations center.

The funds received with respect to certain of the grants were funded through the Mississippi Development Bank's issuance of tax-exempt bonds. Due to the tax-exempt status to the holders of bonds for federal income tax purposes, the use of the proceeds is limited to expenditures that qualify under the IRC. Prior to the receipt of the proceeds from the tax-exempt bonds in June and October 2007, management of Mississippi Power represented to the Mississippi Development Bank that all expenditures to date qualify under the IRC. Should Mississippi Power use the proceeds for non-qualifying expenditures, it could be required to return that portion of the proceeds received from the tax-exempt bond issuance that was applied to non-qualifying expenditures. Management expects that all future expenditures will also qualify and that no proceeds will be required to be returned.

In order for the State of Mississippi to repay the bonds issued by the Mississippi Development Bank, the State of Mississippi has established a system restoration charge that will be charged to all retail electric utility customers within Mississippi Power's service area. This charge will be collected by Mississippi Power through the retail customers' monthly statement and remitted to the State of Mississippi on a monthly basis. The system restoration charge is the property of the State of Mississippi. Mississippi Power's only obligation is to collect and remit the proceeds of the charge. Mississippi Power began collecting the system restoration charge on June 20, 2007 and remitted the first payment to the State of Mississippi on July 17, 2007.

See MANAGEMENT'S DISCUSSION AND ANALYSIS FUTURE EARNINGS POTENTIAL PSC Matters Performance Evaluation Plan of Mississippi Power in Item 7 and Note 3 to the financial statements of Mississippi Power under Retail Regulatory Matters Performance Evaluation Plan in Item 8 of the Form 10-K for information regarding Mississippi Power's PEP. In September 2007, the Mississippi PSC staff and Mississippi Power entered into a stipulation that includes adjustments to expenses which, if approved by the Mississippi PSC, would result in a one time credit to retail customers of approximately \$1.1 million. In anticipation of that approval, Mississippi Power recognized a regulatory liability and decreased retail revenues as of September 30, 2007. The final outcome of this matter cannot now be determined.

See MANAGEMENT'S DISCUSSION AND ANALYSIS FUTURE EARNINGS POTENTIAL PSC Matters System Restoration Rider of Mississippi Power in Item 7 and Note 3 to the financial statements of Mississippi Power under Retail Regulatory Matters System Restoration Rider in Item 8 of the Form 10-K for information regarding Mississippi Power's recovery of costs associated with property damage. As of September 30, 2007, Mississippi Power has estimated retail rate refunds or credits of approximately \$4.2 million related to SRR. Of this amount, \$2.4 million was recorded as a regulatory liability in the fourth quarter 2006 and \$1.8 million was recorded as an increase in the regulatory liability in the first nine months of 2007.



**Table of Contents**

**MISSISSIPPI POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

Mississippi Power is awaiting guidance from the Mississippi PSC regarding the disposition of these items. The final outcome of this matter cannot now be determined.

*Fuel Cost Recovery*

Mississippi Power has an established fuel cost recovery factor that is approved by the Mississippi PSC. Over the past several years, Mississippi Power experienced higher than expected fuel costs for coal and gas, which led to an increase in the under recovered fuel costs. Mississippi Power is required to file for an adjustment to the fuel cost recovery factor annually. The last such filing was made in November 2006 and the next filing will be in early November 2007. The November 2006 filing included projected costs for 2007 and previous years' under recovered amounts. The Mississippi PSC approved an increase in the fuel cost recovery factor effective January 2007 in an amount equal to 4.6% of total retail revenues. At September 30, 2007, the under recovered balance of fuel recorded in Mississippi Power's Condensed Balance Sheets herein was \$45.9 million compared to \$50.8 million at December 31, 2006. Mississippi Power's operating revenues are adjusted for differences in actual recoverable fuel cost and amounts billed in accordance with the currently approved cost recovery rate. Accordingly, changes to the billing factor will have no significant effect on Mississippi Power's revenues or net income but will affect cash flow. See MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - PSC Matters - Fuel Cost Recovery of Mississippi Power in Item 7 of the Form 10-K for additional information.

**Other Matters**

See MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - Other Matters of Mississippi Power in Item 7 of the Form 10-K for information regarding the accounting treatment of costs associated with Mississippi Power's generation resource planning, evaluation, and screening activities. As of September 30, 2007, Mississippi Power has incurred \$7.3 million in costs related to these activities. Of this amount, \$1.7 million has been expensed in 2007 in other operations and maintenance expenses. This represents the wholesale portion of such costs that would not qualify as capital expenditures. The remaining balance of \$5.6 million is included in regulatory assets on the Condensed Balance Sheets herein. The final outcome of this matter cannot now be determined.

Mississippi Power is subject to certain claims and legal actions arising in the ordinary course of business. In addition, Mississippi Power's business activities are subject to extensive governmental regulation related to public health and the environment. Litigation over environmental issues and claims of various types, including property damage, personal injury, common law nuisance, and citizen enforcement of environmental requirements such as opacity and air quality standards, has increased generally throughout the United States. In particular, personal injury claims for damages caused by alleged exposure to hazardous materials have become more frequent. The ultimate outcome of such pending or potential litigation against Mississippi Power cannot be predicted at this time; however, for current proceedings not specifically reported herein or in Note 3 to the financial statements of Mississippi Power in Item 8 of the Form 10-K, management does not anticipate that the liabilities, if any, arising from such current proceedings would have a material adverse effect on Mississippi Power's financial statements.

See the Notes to the Condensed Financial Statements herein for discussion of various other contingencies, regulatory matters, and other matters being litigated which may affect future earnings potential.

**Table of Contents**

**MISSISSIPPI POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

**ACCOUNTING POLICIES**

**Application of Critical Accounting Policies and Estimates**

Mississippi Power prepares its financial statements in accordance with accounting principles generally accepted in the United States. Significant accounting policies are described in Note 1 to the financial statements of Mississippi Power in Item 8 of the Form 10-K. In the application of these policies, certain estimates are made that may have a material impact on Mississippi Power's results of operations and related disclosures. Different assumptions and measurements could produce estimates that are significantly different from those recorded in the financial statements. See MANAGEMENT'S DISCUSSION AND ANALYSIS ACCOUNTING POLICIES Application of Critical Accounting Policies and Estimates of Mississippi Power in Item 7 of the Form 10-K for a complete discussion of Mississippi Power's critical accounting policies and estimates related to Electric Utility Regulation, Contingent Obligations, Unbilled Revenues, and Plant Daniel Operating Lease.

**New Accounting Standards**

*Income Taxes*

On January 1, 2007, Mississippi Power adopted FASB Interpretation No. 48 (FIN 48), Accounting for Uncertainty in Income Taxes. FIN 48 requires companies to determine whether it is more likely than not that a tax position will be sustained upon examination by the appropriate taxing authorities before any part of the benefit can be recorded in the financial statements. It also provides guidance on the recognition, measurement, and classification of income tax uncertainties, along with any related interest and penalties. The provisions of FIN 48 were applied to all tax positions beginning January 1, 2007. The adoption of FIN 48 did not have a material impact on Mississippi Power's financial statements.

*Fair Value Measurement*

The FASB issued FASB Statement No. 157 (SFAS No. 157), Fair Value Measurements in September 2006. This standard provides guidance on how to measure fair value where it is permitted or required under other accounting pronouncements. SFAS No. 157 also requires additional disclosures about fair value measurements. Mississippi Power plans to adopt SFAS No. 157 on January 1, 2008 and is currently assessing the impact of this standard.

*Fair Value Option*

In February 2007, the FASB issued FASB Statement No. 159 (SFAS No. 159), Fair Value Option for Financial Assets and Financial Liabilities Including an Amendment of FASB Statement No. 115. This standard permits an entity to choose to measure many financial instruments and certain other items at fair value. Mississippi Power plans to adopt SFAS No. 159 on January 1, 2008 and is currently assessing its impact to the extent the fair value option is elected.

**FINANCIAL CONDITION AND LIQUIDITY**

**Overview**

Mississippi Power's financial condition and liquidity position remained stable at September 30, 2007. Net cash provided from operating activities totaled \$147.4 million for the first nine months of 2007, compared to \$103.1 million for the corresponding period in 2006. The \$44.3 million increase in cash provided from operating activities in the first nine months of 2007 is primarily due to the receipt of grant proceeds of \$74.3 million, of which \$60 million is being used to fund the property damage reserve and \$14.3 million is for recovery of retail operations and maintenance storm restoration costs. Also contributing to the increase were fuel and base rate

**Table of Contents**

**MISSISSIPPI POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

increases in effect in the first nine months of 2007 and cash outflows for restoration costs in the first nine months of 2006 due to the impact of Hurricane Katrina. These sources of funds from operating activities were offset by approximately \$36 million decrease in external insurance proceeds received in 2007 as compared to 2006 related to Hurricane Katrina; approximately \$23 million increase in the use of funds related to fossil fuel stock in 2007 compared to 2006, primarily due to increases in both volume and price of fuel inventory; and approximately \$92 million decrease in source of funds related to taxes in 2007 compared to 2006, primarily due to the receipt of income tax refunds in 2006 related to Hurricane Katrina losses. Net cash used for investing activities totaled \$64 million compared to \$122.6 million for the first nine months of 2006. This change of \$58.6 million is primarily due to the receipt of grant proceeds of \$10.9 million related to retail capital storm restoration cost and cash outflows for restoration costs in the first nine months of 2006 due to the impact of Hurricane Katrina. Net cash used for financing activities totaled \$78.4 million for the first nine months of 2007, compared to net cash flow provided from financing activities of \$30.8 million for the corresponding period in 2006. This decrease of \$109.2 million is primarily due to the redemption of \$36.1 million of long-term debt payable to an affiliate trust and the decrease in short-term borrowings.

**Capital Requirements and Contractual Obligations**

See MANAGEMENT'S DISCUSSION AND ANALYSIS FINANCIAL CONDITION AND LIQUIDITY Capital Requirements and Contractual Obligations of Mississippi Power in Item 7 of the Form 10-K for a description of Mississippi Power's capital requirements for its construction program, lease obligations, purchase commitments, preferred stock dividends, and trust funding requirements. Approximately \$1.1 million will be required through September 30, 2008 for redemptions and maturities of long-term debt.

**Sources of Capital**

Mississippi Power plans to obtain the funds required for construction and other purposes from sources similar to those utilized in the past. Recently, Mississippi Power has primarily utilized funds from operating cash flows, short-term debt, external security offerings, and equity contributions from Southern Company. However, the amount, type, and timing of any future financings, if needed, will depend upon, regulatory approval, prevailing market conditions, and other factors. See MANAGEMENT'S DISCUSSION AND ANALYSIS FINANCIAL CONDITION AND LIQUIDITY Sources of Capital of Mississippi Power in Item 7 of the Form 10-K for additional information. Mississippi Power's current liabilities frequently exceed current assets because of the continued use of short-term debt as a funding source to meet scheduled maturities of long-term debt as well as cash needs which can fluctuate significantly due to the seasonality of the business. To meet short-term cash needs and contingencies, Mississippi Power had at September 30, 2007, approximately \$9.2 million of cash and cash equivalents and \$181 million of unused committed credit arrangements with banks. Of these unused facilities, \$13.5 million expire in 2007 and \$167.5 million expire in 2008. Approximately \$39 million of these credit arrangements contain provisions allowing two-year term loans executable at expiration and \$15 million contain provisions allowing one-year term loans executable at expiration. Mississippi Power expects to renew its credit facilities, as needed, prior to expiration. See Note 6 to the financial statements of Mississippi Power under Bank Credit Arrangements in Item 8 of the Form 10-K for additional information. The credit arrangements provide liquidity support to Mississippi Power's obligations with respect to variable rate pollution control bonds and commercial paper. Mississippi Power may also meet short-term cash needs through a Southern Company subsidiary organized to issue and sell commercial paper and extendible commercial notes at the request and for the benefit of Mississippi Power and other Southern Company subsidiaries. At September 30, 2007, Mississippi Power had \$60.3 million of commercial paper outstanding. Management believes that the need for working capital can be adequately met by utilizing commercial paper programs and lines of credit without maintaining large cash balances.

**Table of Contents**

**MISSISSIPPI POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

**Off-Balance Sheet Financing Arrangements**

See MANAGEMENT'S DISCUSSION AND ANALYSIS FINANCIAL CONDITION AND LIQUIDITY

Off-Balance Sheet Financing Arrangements of Mississippi Power in Item 7 and Note 7 to the financial statements of Mississippi Power under Operating Leases in Item 8 of the Form 10-K for information related to Mississippi Power's lease of a combined cycle generating facility at Plant Daniel.

**Credit Rating Risk**

Mississippi Power does not have any credit arrangements that would require material changes in payment schedules or terminations as a result of a credit rating downgrade. There are certain contracts that could require collateral, but not accelerated payment, in the event of a credit rating change to below BBB- or Baa3. These contracts are primarily for physical electricity purchases and sales. At September 30, 2007, the maximum potential collateral requirements were \$4.5 million.

Mississippi Power, along with all members of the Power Pool, is also party to certain agreements that could require collateral and/or accelerated payment in the event of a credit rating change to below investment grade for Alabama Power and/or Georgia Power. These agreements are primarily for natural gas and power price risk management activities. At September 30, 2007, Mississippi Power's total exposure to these types of agreements was \$26.7 million.

**Market Price Risk**

Mississippi Power's market risk exposures relative to interest rate changes have not changed materially compared with the December 31, 2006 reporting period. In addition, Mississippi Power is not aware of any facts or circumstances that would significantly affect such exposures in the near term.

Due to cost-based rate regulation, Mississippi Power has limited exposure to market volatility in interest rates, commodity fuel prices, and prices of electricity. To mitigate residual risks relative to movements in electricity prices, Mississippi Power enters into physical fixed-price contracts for the purchase and sale of electricity through the wholesale electricity market. Mississippi Power has also implemented retail fuel hedging programs at the instruction of the Mississippi PSC and wholesale fuel hedging programs under agreements with wholesale customers.

The fair value of derivative, fuel, and energy contracts at September 30, 2007 was as follows:

	<b>Third Quarter 2007 Changes</b>	<b>Year-to-Date 2007 Changes</b>
	Fair Value (in thousands)	
Contracts beginning of period	\$ 1,263	\$ (6,360)
Contracts realized or settled	1,515	1,874
New contracts at inception		
Changes in valuation techniques		
Current period changes (a)	(2,673)	4,591
Contracts at September 30, 2007	\$ 105	\$ 105

(a) Current period changes also include the changes in fair value of new

contracts  
entered into  
during the  
period, if any.



**Table of Contents**

**MISSISSIPPI POWER COMPANY**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

	<b>Source of September 30, 2007</b>		
	Total Fair Value	<b>Valuation Prices</b>	
		Year 1 <i>(in thousands)</i>	Maturity 1-3 Years
Actively quoted	\$(866)	\$(2,353)	\$1,487
External sources	971	971	
Models and other methods			
Contracts at September 30, 2007	\$ 105	\$(1,382)	\$1,487

Unrealized gains and losses from mark-to-market adjustments on derivative contracts related to Mississippi Power's fuel hedging programs are recorded as regulatory assets and liabilities. Realized gains and losses from these programs are included in fuel expense and are recovered through Mississippi Power's energy cost management clause. In addition, any unrealized gains and losses on energy-related derivatives used to hedge anticipated purchases and sales are deferred in other comprehensive income. Gains and losses on derivative contracts that are not designated as hedges are recognized in the statements of income as incurred. These amounts were not material in any period presented. At September 30, 2007, the fair value gain/(loss) of derivative energy contracts was reflected in the financial statements as follows:

	<b>Amounts</b> <i>(in thousands)</i>
Regulatory assets, net	\$ (568)
Accumulated other comprehensive income	566
Net income	107
Total fair value	\$ 105

Unrealized pre-tax gains (losses) recognized in income were not material for any period presented. For additional information, see MANAGEMENT'S DISCUSSION AND ANALYSIS FINANCIAL CONDITION AND LIQUIDITY Market Price Risk of Mississippi Power in Item 7 and Notes 1 and 6 to the financial statements of Mississippi Power under Financial Instruments in Item 8 of the Form 10-K and Note (F) to the Condensed Financial Statements herein.

**Financing Activities**

Mississippi Power did not issue any long-term securities during the nine months ended September 30, 2007. In April 2007, Mississippi Power redeemed \$36.1 million of long-term debt payable to affiliated trusts. In addition to any financings that may be necessary to meet capital requirements, contractual obligations, and storm restoration costs, Mississippi Power plans to continue, when economically feasible, a program to retire higher-cost securities and replace these obligations with lower-cost capital if market conditions permit.

**Table of Contents**

**SOUTHERN POWER COMPANY  
AND SUBSIDIARY COMPANIES**  
115

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**Table of Contents**

**SOUTHERN POWER COMPANY AND SUBSIDIARY COMPANIES**  
**CONDENSED CONSOLIDATED STATEMENTS OF INCOME (UNAUDITED)**

	For the Three Months Ended September 30,		For the Nine Months Ended September 30,	
	2007	2006	2007	2006
	<i>(in thousands)</i>		<i>(in thousands)</i>	
<b>Operating Revenues:</b>				
Wholesale revenues				
Non-affiliates	\$ 159,951	\$ 104,097	\$ 339,121	\$ 218,709
Affiliates	185,310	163,764	438,737	381,034
Other revenues	2,490	2,170	6,403	3,756
Total operating revenues	347,751	270,031	784,261	603,499
<b>Operating Expenses:</b>				
Fuel	115,669	62,989	201,814	117,493
Purchased power				
Non-affiliates	28,291	16,412	50,502	43,067
Affiliates	42,350	48,403	110,477	94,172
Other operations	27,267	17,810	69,711	52,109
Maintenance	4,872	4,333	18,375	15,737
Depreciation and amortization	18,424	16,943	55,120	47,514
Taxes other than income taxes	3,670	3,838	11,697	11,299
Total operating expenses	240,543	170,728	517,696	381,391
<b>Operating Income</b>	<b>107,208</b>	<b>99,303</b>	<b>266,565</b>	<b>222,108</b>
<b>Other Income and (Expense):</b>				
Interest expense, net of amounts capitalized	(19,602)	(19,503)	(60,954)	(60,501)
Other income (expense), net	(2,029)	(2,216)	(926)	1,086
Total other income and (expense)	(21,631)	(21,719)	(61,880)	(59,415)
<b>Earnings Before Income Taxes</b>	<b>85,577</b>	<b>77,584</b>	<b>204,685</b>	<b>162,693</b>
Income taxes	34,139	31,713	81,357	65,101
<b>Net Income</b>	<b>\$ 51,438</b>	<b>\$ 45,871</b>	<b>\$ 123,328</b>	<b>\$ 97,592</b>

**CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (UNAUDITED)**

	For the Three Months Ended September 30,		For the Nine Months Ended September 30,	
	2007	2006	2007	2006
	<i>(in thousands)</i>		<i>(in thousands)</i>	
<b>Net Income</b>	<b>\$ 51,438</b>	<b>\$ 45,871</b>	<b>\$ 123,328</b>	<b>\$ 97,592</b>
Other comprehensive income (loss):				
Qualifying hedges:	(827)	(6,019)	(949)	(4,516)

Changes in fair value, net of tax of \$(548), \$(3,929),  
\$(619), and \$(2,960), respectively

Reclassification adjustment for amounts included in net  
income, net of tax of \$1,357, \$422, \$3,762, and \$2,659,  
respectively

	<b>2,062</b>	2,806	<b>6,020</b>	6,274
<b>Total other comprehensive income (loss)</b>	<b>1,235</b>	(3,213)	<b>5,071</b>	1,758
<b>COMPREHENSIVE INCOME</b>	<b>\$ 52,673</b>	\$ 42,658	<b>\$ 128,399</b>	\$ 99,350

The accompanying notes as they relate to Southern Power are an integral part of these condensed financial statements.

**Table of Contents**

**SOUTHERN POWER COMPANY AND SUBSIDIARY COMPANIES**  
**CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (UNAUDITED)**

	For the Nine Months Ended September 30,	
	2007	2006
	<i>(in thousands)</i>	
<b>Operating Activities:</b>		
Net income	\$ 123,328	\$ 97,592
Adjustments to reconcile net income to net cash provided from operating activities		
Depreciation and amortization	66,791	57,802
Deferred income taxes and investment tax credits, net	19,289	7,786
Deferred revenues	24,083	32,433
Mark-to-market adjustments	875	(100)
Accumulated deferred billings on construction contract	45,293	10,066
Accumulated deferred costs on construction contract	(15,979)	(5,314)
Other, net	3,575	(134)
Changes in certain current assets and liabilities		
Receivables	(57,504)	(2,236)
Fossil fuel stock	(3,974)	(496)
Materials and supplies	(287)	4,116
Other current assets	(1,439)	40,296
Accounts payable	19,630	(39,327)
Accrued taxes	43,334	10,371
Accrued interest	(11,722)	(14,812)
Net cash provided from operating activities	255,293	198,043
<b>Investing Activities:</b>		
Property additions	(149,623)	(457,313)
Change in construction payables, net	(1,682)	1,415
Sale of property to affiliate		15,674
Other	(7,557)	(10,963)
Net cash used for investing activities	(158,862)	(451,187)
<b>Financing Activities:</b>		
Increase (decrease) in notes payable, net	(33,848)	216,268
Proceeds Capital contributions	76	105,000
Redemptions Other long term debt	(1,209)	(200)
Payment of common stock dividends	(67,350)	(58,275)
Other	(24)	(366)
Net cash provided from (used for) financing activities	(102,355)	262,427
<b>Net Change in Cash and Cash Equivalents</b>	<b>(5,924)</b>	<b>9,283</b>
<b>Cash and Cash Equivalents at Beginning of Period</b>	<b>29,929</b>	<b>27,631</b>
<b>Cash and Cash Equivalents at End of Period</b>	<b>\$ 24,005</b>	<b>\$ 36,914</b>

**Supplemental Cash Flow Information:**

Cash paid during the period for

Interest (net of \$11,771 and \$2,709 capitalized for 2007 and 2006, respectively)	<b>\$ 61,484</b>	\$ 64,786
Income taxes (net of refunds)	<b>\$ 31,064</b>	\$ 16,057

The accompanying notes as they relate to Southern Power are an integral part of these condensed financial statements.

**Table of Contents**

**SOUTHERN POWER COMPANY AND SUBSIDIARY COMPANIES**  
**CONDENSED CONSOLIDATED BALANCE SHEETS (UNAUDITED)**

	At September 30, 2007	At December 31, 2006
<i>(in thousands)</i>		
<b>Assets</b>		
<b>Current Assets:</b>		
Cash and cash equivalents	\$ 24,005	\$ 29,929
Receivables		
Customer accounts receivable	31,044	16,789
Other accounts receivable	260	125
Affiliated companies	70,181	26,215
Fossil fuel stock, at average cost	15,030	11,056
Materials and supplies, at average cost	18,484	19,877
Prepaid service agreements - current	35,834	30,280
Other prepaid expenses	2,671	5,878
Other	1,416	2,006
Total current assets	198,925	142,155
<b>Property, Plant, and Equipment:</b>		
In service	2,478,998	2,434,146
Less accumulated provision for depreciation	274,222	219,654
	2,204,776	2,214,492
Construction work in progress	328,868	260,279
Total property, plant, and equipment	2,533,644	2,474,771
<b>Deferred Charges and Other Assets:</b>		
Prepaid long-term service agreements	81,177	51,615
Other		
Affiliated	4,222	4,473
Other	22,026	17,929
Total deferred charges and other assets	107,425	74,017
<b>Total Assets</b>	<b>\$ 2,839,994</b>	<b>\$ 2,690,943</b>

The accompanying notes as they relate to Southern Power are an integral part of these condensed financial statements.

**Table of Contents**

**SOUTHERN POWER COMPANY AND SUBSIDIARY COMPANIES**  
**CONDENSED CONSOLIDATED BALANCE SHEETS (UNAUDITED)**

	At September 30, 2007	At December 31, 2006
	<i>(in thousands)</i>	
<b>Liabilities and Stockholder's Equity</b>		
<b>Current Liabilities:</b>		
Securities due within one year	\$	\$ 1,209
Notes payable	<b>89,904</b>	123,752
Accounts payable		
Affiliated	<b>53,469</b>	33,205
Other	<b>14,410</b>	16,453
Accrued taxes		
Income taxes	<b>25,713</b>	393
Other	<b>14,553</b>	2,183
Accrued interest	<b>18,127</b>	29,849
Other	<b>2,794</b>	4,840
Total current liabilities	<b>218,970</b>	211,884
<b>Long-term Debt</b>	<b>1,297,036</b>	1,296,845
<b>Deferred Credits and Other Liabilities:</b>		
Accumulated deferred income taxes	<b>128,874</b>	106,016
Deferred capacity revenues - Affiliated	<b>61,037</b>	36,313
Other		
Affiliated	<b>7,943</b>	8,958
Other	<b>39,506</b>	5,423
Total deferred credits and other liabilities	<b>237,360</b>	156,710
<b>Total Liabilities</b>	<b>1,753,366</b>	1,665,439
<b>Common Stockholder's Equity:</b>		
Common stock, par value \$.01 per share		
Authorized - 1,000,000 shares		
Outstanding - 1,000 shares		
Paid-in capital	<b>855,008</b>	854,933
Retained earnings	<b>267,273</b>	211,295
Accumulated other comprehensive loss	<b>(35,653)</b>	(40,724)
Total common stockholder's equity	<b>1,086,628</b>	1,025,504
<b>Total Liabilities and Stockholder's Equity</b>	<b>\$ 2,839,994</b>	\$ 2,690,943

The accompanying notes as they relate to Southern Power are an integral part these condensed financial statements.





**Table of Contents**

**SOUTHERN POWER COMPANY AND SUBSIDIARY COMPANIES**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**  
**THIRD QUARTER 2007 vs. THIRD QUARTER 2006**  
**AND**  
**YEAR-TO-DATE 2007 vs. YEAR-TO-DATE 2006**

**OVERVIEW**

Southern Power and its wholly-owned subsidiaries construct, acquire, own, and manage generation assets and sell electricity at market-based prices in the southeastern wholesale market. Southern Power continues to focus on executing its regional strategy in 2007 in the Southeast, one of the fastest growing regions of the country, including potential acquisition and/or expansion opportunities. Southern Power continues to face challenges at the federal regulatory level relative to market power and affiliate transactions. See FUTURE EARNINGS POTENTIAL – FERC Matters herein for additional detail.

To evaluate operating results and to ensure Southern Power's ability to meet its contractual commitments to customers, Southern Power focuses on several key performance indicators. These indicators consist of plant availability, peak season equivalent forced outage rate (EFOR), and net income. Plant availability shows the percentage of time during the year that Southern Power's generating units are available to be called upon to generate (the higher the better), whereas the EFOR more narrowly defines the hours during peak demand times when Southern Power's generating units are not available due to forced outages (the lower the better). For additional information on these indicators, see MANAGEMENT'S DISCUSSION AND ANALYSIS – OVERVIEW – Key Performance Indicators of Southern Power in Item 7 of the Form 10-K.

**RESULTS OF OPERATIONS****Net Income**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$5.5	12.1	\$25.7	26.4

Southern Power's net income for the third quarter 2007 was \$51.4 million compared to \$45.9 million for the corresponding period of 2006. For year-to-date 2007, earnings were \$123.3 million compared to \$97.6 million for the corresponding period in 2006. These increases were primarily the result of increased energy sales due to more favorable weather than the corresponding periods in 2006. Also contributing to the increase in income were additional sales from the acquisition of Plant Rowan in September 2006.

**Wholesale Revenues – Affiliates and Wholesale Revenues – Non-Affiliates**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$77.4	28.9	\$178.2	29.7

Wholesale revenues for the third quarter 2007 were \$345.3 million compared to \$267.9 million for the corresponding period of 2006. Wholesale revenues for year-to-date 2007 were \$777.9 million compared to \$599.7 million for the corresponding period of 2006. Wholesale energy sales to non-affiliates will vary depending on the energy demand of those customers and their generation capacity, as well as the market cost of available energy compared to the cost of Southern Power. Energy sales to affiliated companies within the Southern Company system will vary depending on demand and the availability and cost of

**Table of Contents**

**SOUTHERN POWER COMPANY AND SUBSIDIARY COMPANIES**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

generating resources at each company. Sales to affiliate companies that are not covered by PPAs are made in accordance with the IIC, as approved by the FERC. In the third quarter and year-to-date 2007, wholesale revenues to non-affiliates and affiliates increased when compared to the corresponding periods in 2006. Wholesale revenues to non-affiliates increased \$55.9 million and \$120.4 million during the respective periods, primarily due to short-term market energy sales and sales from Plant Rowan. Wholesale revenues to affiliates increased \$21.5 million and \$57.7 million during the respective periods, primarily due to increased demand under existing PPAs with affiliates as a result of favorable weather within the Southern Company service territory as well as higher fuel revenues due to an increase in natural gas prices in the third quarter and year-to-date 2007.

See MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - Power Sales Agreements of Southern Power in Item 7 of the Form 10-K and FUTURE EARNINGS POTENTIAL - Plant Acquisitions and Power Sales Agreements herein for additional information.

**Other Revenues**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$0.3	14.7	\$2.6	70.5

Other revenues for the third quarter 2007 were \$2.5 million compared to \$2.2 million for the corresponding period of 2006. Other revenues for year-to-date 2007 were \$6.4 million compared to \$3.8 million for the corresponding period of 2006. These increases were primarily due to transmission revenues related to a PPA which provides for recovery of substantially all direct transmission costs. These transmission revenues do not have a significant impact on net income since they are offset by associated expenses.

**Fuel and Purchased Power Expenses**

	Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
	<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
Fuel	\$ 52.7	83.6	\$ 84.3	71.8
Purchased power-non-affiliates	11.9	72.4	7.5	17.3
Purchased power-affiliates	(6.1)	(12.5)	16.3	17.3
Total fuel and purchased power expenses	\$ 58.5		\$ 108.1	

In the third quarter 2007, total fuel and purchased power expenses were \$186.3 million compared to \$127.8 million for the corresponding period in 2006. For year-to-date 2007, total fuel and purchased power expenses were \$362.8 million compared to \$254.7 million for the same period in 2006. These increases were primarily due to increased generation and purchases in order to meet the higher energy sales as well as higher fuel costs due to an increase in the average cost of fuel.

**Table of Contents**

**SOUTHERN POWER COMPANY AND SUBSIDIARY COMPANIES**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

**Other Operations and Maintenance Expenses**

	Third Quarter 2007 vs. Third Quarter 2006	Year-to-Date 2007 vs. Year-to-Date 2006
	(change in millions)	(change in millions)
	(% change)	(% change)
Other operations	\$ 9.5	\$ 17.6
Maintenance	0.5	2.7
	53.1	33.8
	12.4	16.8
<b>Total other operations and maintenance expenses</b>	<b>\$ 10.0</b>	<b>\$ 20.3</b>

In the third quarter 2007, other operations and maintenance expenses were \$32.1 million compared to \$22.1 million for the same period in 2006. This increase was primarily due to approximately \$4.5 million of additional administrative and general expenses as a result of costs incurred to implement the FERC compliance plan (see FUTURE EARNINGS POTENTIAL FERC Matters Intercompany Interchange Contract herein for additional information) and additional legal and staffing expenses, \$3.2 million of increased other operations and maintenance expenses primarily related to costs associated with Plant Rowan acquired in September 2006, and \$1.7 million of increased transmission expense partially related to a PPA which provides for recovery of substantially all direct transmission costs.

For year-to-date 2007, other operations and maintenance expenses were \$88.1 million compared to \$67.8 million for the same period in 2006. This increase was primarily due to approximately \$6.7 million of additional administrative and general expenses as a result of costs incurred to implement the FERC compliance plan and additional legal and staffing expenses, \$6.4 million of increased other operations and maintenance expenses primarily related to Plants DeSoto and Rowan acquired in June 2006 and September 2006, respectively, and \$5.0 million of increased transmission expense partially related to a PPA which provides for recovery of substantially all direct transmission costs.

**Depreciation and Amortization**

	Third Quarter 2007 vs. Third Quarter 2006 (change in millions)	Year-to-Date 2007 vs. Year-to-Date 2006 (change in millions)
	(% change)	(% change)
	\$1.5	\$7.6
	8.7	16.0

In the third quarter 2007, depreciation and amortization was \$18.4 million compared to \$16.9 million for the corresponding period in 2006. This increase was primarily a result of additional depreciation related to Plant Rowan acquired in September 2006.

For year-to-date 2007, depreciation and amortization was \$55.1 million compared to \$47.5 million for the same period in 2006. This increase was primarily a result of additional depreciation related to Plants DeSoto and Rowan, acquired in June 2006 and September 2006, respectively. These new plants contributed \$7.1 million to the year-to-date increase. Higher depreciation rates also contributed approximately \$0.8 million to the year-to-date increase due to the change in rates adopted in March 2006. See Note 1 to the financial statements of Southern Power under Depreciation in Item 8 of the Form 10-K for additional information. See FUTURE EARNINGS POTENTIAL Other Matters herein for additional information regarding a new depreciation study currently underway.



**Table of Contents**

**SOUTHERN POWER COMPANY AND SUBSIDIARY COMPANIES**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

**Interest Expense, Net of Amounts Capitalized**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$0.1	0.5	\$0.5	0.7

In the third quarter 2007, interest expense, net of amounts capitalized was \$19.6 million compared \$19.5 million for the corresponding period in 2006. This increase was primarily due to interest on the 30-year unsecured long-term senior notes issued in November 2006 of \$3.4 million, offset by increased capitalized interest of \$1.7 million on construction activities and a decrease in interest on commercial paper of \$1.6 million due to lower borrowing levels. For year-to-date 2007, interest expense, net of amounts capitalized was \$61.0 million compared to \$60.5 million for the corresponding period in 2006. This increase was primarily due to interest on the 30-year unsecured long-term senior notes issued in November 2006 of \$10.0 million, offset by increased capitalized interest of \$9.1 million on construction activities and a decrease in interest on commercial paper of \$0.4 million due to lower borrowing levels.

**Other Income (Expense), Net**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$0.2	8.4	\$(2.0)	(185.3)

In the third quarter 2007, other income (expense), net was \$(2.0) million compared to \$(2.2) million for the corresponding period in 2006. This change was primarily due to lower unrealized mark-to-market losses on derivative positions, partially offset by reduced interest income and losses on asset retirements.

For year-to-date 2007, other income (expense), net was \$(0.9) million compared to \$1.1 million for the corresponding period in 2006. This change was primarily due to greater unrealized mark-to-market losses on derivative positions in 2007 and losses on asset retirements.

**Income Taxes**

Third Quarter 2007 vs. Third Quarter 2006		Year-to-Date 2007 vs. Year-to-Date 2006	
<i>(change in millions)</i>	<i>(% change)</i>	<i>(change in millions)</i>	<i>(% change)</i>
\$2.4	7.6	\$16.3	25.0

In the third quarter 2007, income taxes were \$34.1 million compared to \$31.7 million for the corresponding period in 2006. For year-to-date 2007, income taxes were \$81.4 million compared to \$65.1 million in the same period in 2006. These increases were primarily due to higher earnings before taxes. Other factors include a higher state tax rate due to changes in state tax apportionment rules and new activity in the state of North Carolina related to Plant Rowan acquired in September 2006.

**FUTURE EARNINGS POTENTIAL**

The results of operations discussed above are not necessarily indicative of Southern Power's future earnings potential. Several factors affect the opportunities, challenges, and risks of Southern Power's competitive wholesale energy business. These factors include the ability to achieve sales growth while containing costs. Another major factor is federal and state regulatory policy, which may impact Southern Power's level of participation in the wholesale energy market. The level of future earnings depends on

**Table of Contents**

**SOUTHERN POWER COMPANY AND SUBSIDIARY COMPANIES  
MANAGEMENT'S DISCUSSION AND ANALYSIS OF  
FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

numerous factors, including regulatory matters, especially those related to affiliate contracts, sales, creditworthiness of customers, total generating capacity available in the Southeast, and the successful remarketing of capacity as current contracts expire. For additional information relating to these issues, see RISK FACTORS in Item 1A and MANAGEMENT'S DISCUSSION AND ANALYSIS FUTURE EARNINGS POTENTIAL of Southern Power in Item 7 of the Form 10-K.

**FERC Matters**

*Market-Based Rate Authority*

See MANAGEMENT'S DISCUSSION AND ANALYSIS FUTURE EARNINGS POTENTIAL FERC Matters Market-Based Rate Authority of Southern Power in Item 7 and Note 3 to the financial statements of Southern Power under FERC Matters Market-Based Rate Authority in Item 8 of the Form 10-K for information regarding the proceedings initiated by the FERC in December 2004 to assess Southern Company's generation dominance within its retail service territory and in May 2005 to determine whether Southern Company satisfies the other three parts of the FERC's market-based rate analysis: transmission market power, barriers to entry, and affiliate abuse or reciprocal dealing.

In late June and July 2007, hearings were held in the December 2004 proceeding and briefs to the presiding ALJ were filed in August and September 2007. Southern Power anticipates an initial decision from the ALJ in November 2007 on the issues that were set for hearing. The ultimate outcome of this generation dominance proceeding cannot now be determined, but an adverse decision by the FERC in a final order could result in refunds of approximately \$0.7 million, plus interest.

On June 21, 2007, the FERC issued an order terminating the May 2005 proceeding pertaining to the other three parts of the market-based rate analysis. In addition, on June 21, 2007, the FERC issued its final rule regarding market-based rate authority. The FERC generally retained its current market-based rate standards. The impact of this order and its effect on the generation dominance proceeding cannot now be determined.

*Intercompany Interchange Contract*

See MANAGEMENT'S DISCUSSION AND ANALYSIS FUTURE EARNINGS POTENTIAL FERC Matters Intercompany Interchange Contract of Southern Power in Item 7 and Note 3 to the financial statements of Southern Power under FERC Matters Intercompany Interchange Contract in Item 8 of the Form 10-K for information regarding the proceeding initiated by the FERC in May 2005 to examine (1) the provisions of the IIC among Alabama Power, Georgia Power, Gulf Power, Mississippi Power, Savannah Electric, Southern Power, and SCS, as agent, under the terms of which the Power Pool is operated, and, in particular, the propriety of the continued inclusion of Southern Power as a party to the IIC, (2) whether any parties to the IIC have violated the FERC's standards of conduct applicable to utility companies that are transmission providers, and (3) whether Southern Company's code of conduct defining Southern Power as a system company rather than a marketing affiliate is just and reasonable.

On April 19, 2007, the FERC approved, with certain modifications, the compliance filing submitted by Southern Company on November 6, 2006. The compliance plan largely involves functional separation and information restrictions related to marketing activities conducted on behalf of Southern Power. Southern Power's cost of implementing the compliance plan, including the modifications, is expected to average approximately \$8 million annually.

**Table of Contents**

**SOUTHERN POWER COMPANY AND SUBSIDIARY COMPANIES  
MANAGEMENT'S DISCUSSION AND ANALYSIS OF  
FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

**Integrated Gasification Combined Cycle (IGCC) Project**

See MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - Construction Projects - Integrated Gasification Combined Cycle (IGCC) of Southern Power in Item 7 of the Form 10-K for information regarding the development by Southern Power and the Orlando Utilities Commission (OUC) of an IGCC project in Orlando, Florida at OUC's Stanton Energy site. Since the definitive agreements relating to the development of the project were executed in December 2005, the estimated costs of the gasifier portion have increased due primarily to increases in commodity costs and increased market demand for labor. Southern Power had the option under the original agreements to end its participation in the gasifier portion of the project at the end of the project definition phase, which has been completed. On March 29, 2007, Southern Power's Board of Directors approved the continuation and the completion of the design, engineering, and construction of the gasifier portion of the project. Southern Power and OUC will share 65% and 35% of the estimated cost increase, respectively, under the proposed amended agreements. In April 2007, OUC approved its portion of the cost increase, subject to the DOE's approval of the additional funding. On May 8, 2007, SCS, as agent for Southern Power, and the DOE entered into an amendment to the February 2006 cooperative agreement to increase the DOE's funding for the gasifier portion of the project by \$58.75 million.

Southern Power is evaluating the potential impacts of proposed federal and state legislation and regulations on the gasifier portion of the IGCC project. Specifically, there is an ongoing assessment of the State of Florida's governor's executive orders concerning future emissions restrictions and the rules and regulations necessary for implementation of such orders. For additional information on the governor's orders, see Environmental Matters - Florida Greenhouse Gas Executive Orders herein. As of October 31, 2007, Southern Power's share of actual and committed costs related to the gasifier portion of the IGCC project was approximately \$45 million. These costs will increase as the project continues. The ultimate impact on Southern Power's financial statements will be dependent on the evaluation and application of the State of Florida's governor's executive orders and any other legislation or regulations, but could be significant and possibly material. The ultimate outcome of this matter cannot now be determined.

**Power Sales Agreements**

See MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - Power Sales Agreements of Southern Power in Item 7 of the Form 10-K for additional information on long-term PPAs. Southern Power's PPAs with non-affiliated counterparties have provisions that require the posting of collateral or an acceptable substitute guarantee in the event that the counterparty does not meet certain rating or financial requirements. The PPAs are expected to provide Southern Power with a stable source of revenue during their respective terms.

In October 2006, Southern Power entered into a PPA with Gulf Power for 292 MW annually from June 2009 through May 2014 from Plant Dahlberg. The Florida PSC approved the agreement on March 27, 2007. The FERC approved the agreement on July 13, 2007.

In April 2007, Southern Power entered into two PPAs with Georgia Power. Under the first agreement, Southern Power will provide Georgia Power with a total of 561 MW of capacity annually for the period from June 2010 through May 2017 from Plant Wansley. Under the second agreement, Southern Power will provide Georgia Power with a total of 292 MW of capacity annually for the period June 2010 through May 2025 from Plant Dahlberg. The contracts provide for fixed capacity payments and variable



**Table of Contents**

**SOUTHERN POWER COMPANY AND SUBSIDIARY COMPANIES  
MANAGEMENT'S DISCUSSION AND ANALYSIS OF  
FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

energy payments based on actual energy delivered. These contracts were approved by the Georgia PSC on October 16, 2007 and are contingent upon approval from the FERC. The final outcome of this matter cannot now be determined.

**Environmental Matters**

See MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - Environmental Matters of Southern Power in Item 7 of the Form 10-K for information on the development by federal and state environmental regulatory agencies of additional control strategies for emission of air pollution from industrial sources, including electric generating facilities. Compliance with possible additional federal or state legislation or regulations related to global climate change, air quality, or other environmental and health concerns could also affect earnings. While Southern Power's PPAs generally contain provisions that permit charging the counterparty with some of the new costs incurred as a result of changes in environmental laws and regulations, the full impact of any such regulatory or legislative changes cannot be determined at this time.

*Florida Greenhouse Gas Executive Orders*

See MANAGEMENT'S DISCUSSION AND ANALYSIS - FUTURE EARNINGS POTENTIAL - Environmental Matters of Southern Power in Item 7 of the Form 10-K for additional information. On July 13, 2007, the Governor of the State of Florida signed three executive orders addressing reduction of greenhouse gas emissions within the state, including statewide emission reduction targets beginning in 2017. Included in the orders is a directive to the Secretary of Environmental Protection to develop rules adopting maximum allowable emissions levels of greenhouse gases for electric utilities, consistent with the statewide emission reduction targets, and a request to the Florida PSC to initiate rulemaking requiring utilities to produce at least 20% of their electricity from renewable sources. The impact of these orders on Southern Power will depend on the development, adoption, and implementation of any rules governing greenhouse gas emissions, and the ultimate outcome cannot be determined at this time.

**Other Matters**

Southern Power is subject to certain claims and legal actions arising in the ordinary course of business. In addition, Southern Power's business activities are subject to extensive governmental regulation related to public health and the environment. Litigation over environmental issues and claims of various types, including property damage, personal injury, common law nuisance, and citizen enforcement of environmental requirements such as opacity and air quality standards, has increased generally throughout the United States. In particular, personal injury claims for damages caused by alleged exposure to hazardous materials have become more frequent. The ultimate outcome of such pending or potential litigation against Southern Power and its subsidiaries cannot be predicted at this time; however, for current proceedings not specifically reported herein or in Note 3 to the financial statements of Southern Power in Item 8 of the Form 10-K, management does not anticipate that the liabilities, if any, arising from any such proceedings would have a material adverse effect on Southern Power's financial statements.

Southern Power is currently conducting a depreciation study to update the composite lives for its property, plant, and equipment. The impact of any possible depreciation rate changes cannot be determined at this time.

See Note (B) to the Condensed Financial Statements herein for discussion of various other contingencies, regulatory matters, and other matters being litigated which may affect future earnings potential.

**Table of Contents**

**SOUTHERN POWER COMPANY AND SUBSIDIARY COMPANIES  
MANAGEMENT'S DISCUSSION AND ANALYSIS OF  
FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

**ACCOUNTING POLICIES**

**Application of Critical Accounting Policies and Estimates**

Southern Power prepares its consolidated financial statements in accordance with accounting principles generally accepted in the United States. Significant accounting policies are described in Note 1 to the financial statements of Southern Power in Item 8 of the Form 10-K. In the application of these policies, certain estimates are made that may have a material impact on Southern Power's results of operations and related disclosures. Different assumptions and measurements could produce estimates that are significantly different from those recorded in the financial statements. See MANAGEMENT'S DISCUSSION AND ANALYSIS ACCOUNTING POLICIES Application of Critical Accounting Policies and Estimates of Southern Power in Item 7 of the Form 10-K for a complete discussion of Southern Power's critical accounting policies and estimates related to Revenue Recognition, Asset Impairments, and Acquisition Accounting.

**New Accounting Standards**

*Income Taxes*

On January 1, 2007, Southern Power adopted FASB Interpretation No. 48 (FIN 48), Accounting for Uncertainty in Income Taxes. FIN 48 requires companies to determine whether it is more likely than not that a tax position will be sustained upon examination by the appropriate taxing authorities before any part of the benefit can be recorded in the financial statements. It also provides guidance on the recognition, measurement, and classification of income tax uncertainties, along with any related interest and penalties. The provisions of FIN 48 were applied to all tax positions beginning January 1, 2007. The adoption of FIN 48 did not have a material impact on Southern Power's financial statements.

*Fair Value Measurement*

The FASB issued FASB Statement No. 157 (SFAS No. 157), Fair Value Measurements in September 2006. This standard provides guidance on how to measure fair value where it is permitted or required under other accounting pronouncements. SFAS No. 157 also requires additional disclosures about fair value measurements. Southern Power plans to adopt SFAS No. 157 on January 1, 2008 and is currently assessing the impact of this standard.

*Fair Value Option*

In February 2007, the FASB issued FASB Statement No. 159 (SFAS No. 159), Fair Value Option for Financial Assets and Financial Liabilities Including an Amendment of FASB Statement No. 115. This standard permits an entity to choose to measure many financial instruments and certain other items at fair value. Southern Power plans to adopt SFAS No. 159 on January 1, 2008 and is currently assessing its impact to the extent the fair value option is elected.

**FINANCIAL CONDITION AND LIQUIDITY**

**Overview**

Southern Power's financial condition and liquidity position remained stable at September 30, 2007. Net cash provided from operating activities totaled \$255.3 million for the first nine months of 2007, compared to \$198.0 million for the corresponding period in 2006. The \$57.3 million increase in cash provided from operating activities in the first nine months of 2007 is primarily due to the increase in net income, as

**Table of Contents**

**SOUTHERN POWER COMPANY AND SUBSIDIARY COMPANIES**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

previously discussed, and cash received under billings for the engineering, procurement, and construction services to build a combined cycle unit for OUC. Net cash used for investing activities totaled \$158.9 million, compared to \$451.2 million for the corresponding period in 2006. The \$292.3 million decrease is primarily due to the acquisition of Plants DeSoto and Rowan in June 2006 and September 2006, respectively. Gross property additions to utility plant of \$149.6 million in the first nine months of 2007 were primarily related to ongoing construction activity at Plants Franklin and Oleander. Net cash used for financing activities totaled \$102.4 million for the first nine months of 2007, compared to cash provided of \$262.4 million for the corresponding period in 2006. This change was primarily due to higher short-term borrowings and capital contributions in the first nine months of 2006 related to the acquisition of Plants DeSoto and Rowan acquired in June 2006 and September 2006, respectively. Southern Power paid dividends to Southern Company of \$67.4 million in the first nine months of 2007.

**Capital Requirements and Contractual Obligations**

See MANAGEMENT'S DISCUSSION AND ANALYSIS FINANCIAL CONDITION AND LIQUIDITY Capital Requirements and Contractual Obligations of Southern Power in Item 7 of the Form 10-K for a description of Southern Power's capital requirements for its construction program, maturing debt, purchase commitments, and long-term service agreements. The total estimated cost of the gasifier portion of the IGCC project for Southern Power has increased to \$212 million. As a result of the increases in commodity costs and an increase in market demand for labor, the capital program of Southern Power is projected to be \$257.8 million for 2007, \$537.1 million for 2008, and \$865.0 million for 2009. These projections include Southern Power's share of the gasifier portion of the IGCC project cost increase. See MANAGEMENT'S DISCUSSION AND ANALYSIS FUTURE EARNINGS POTENTIAL Integrated Gasification Combined Cycle (IGCC) Project herein for additional information.

In June, July, and August 2007, Southern Power entered into agreements to purchase power in the years 2007 to 2010. These purchase commitments will be \$1.6 million, \$5.4 million, \$10.9 million, and \$10.9 million in the respective years.

**Sources of Capital**

Southern Power plans to obtain the funds required for construction and other purposes from sources similar to those utilized in the past. Recently, Southern Power has primarily utilized funds from operating cash flows, short-term debt, external security offerings and equity contributions from Southern Company. However, the amount, type, and timing of any future financings, if needed, will depend upon regulatory approval, prevailing market conditions, and other factors. See MANAGEMENT'S DISCUSSION AND ANALYSIS FINANCIAL CONDITION AND LIQUIDITY Sources of Capital of Southern Power in Item 7 of the Form 10-K for additional information.

Southern Power's current liabilities frequently exceed current assets because of the continued use of short-term debt as a funding source as well as cash needs which can fluctuate significantly due to the seasonality of the business. To meet short-term cash needs and contingencies, Southern Power had at September 30, 2007 approximately \$24.0 million of cash and cash equivalents and a \$400 million committed credit facility with a 2012 maturity. Borrowings of \$60 million under this facility were outstanding at September 30, 2007. Subsequent to September 30, 2007, Southern Power repaid the \$60 million borrowing. Southern Power expects to renew its credit facility, as needed, prior to expiration. See Note 6 to the financial statements of Southern Power under Bank Credit Arrangements in Item 8 of the Form 10-K for additional information. At September 30, 2007, Southern Power also had approximately \$29.9 million of commercial paper outstanding. Management believes that the need for

**Table of Contents**

**SOUTHERN POWER COMPANY AND SUBSIDIARY COMPANIES  
MANAGEMENT'S DISCUSSION AND ANALYSIS OF  
FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

working capital can be adequately met by utilizing commercial paper programs and lines of credit without maintaining large cash balances.

**Credit Rating Risk**

Southern Power does not have any credit arrangements that would require material changes in payment schedules or terminations as a result of a credit downgrade. There are certain contracts that could require collateral, but not accelerated payment, in the event of a credit rating change to BBB and Baa2 or to BBB- or Baa3 or below. Generally, collateral may be provided with a Southern Company guaranty, letter of credit, or cash. These contracts are primarily for physical electricity purchases and sales. At September 30, 2007, the maximum potential collateral requirements at a BBB and Baa2 rating were approximately \$8.6 million and at a BBB- or Baa3 rating were approximately \$267 million. The maximum potential collateral requirements at a rating below BBB- or Baa3 were approximately \$454

million. In addition, through the acquisition of Plant Rowan, Southern Power assumed a PPA with Duke Power Company LLC that could require collateral, but not accelerated payment, in the event of a downgrade to Southern Power's credit rating to below BBB- or Baa3. The amount of collateral required would depend upon actual losses, if any, resulting from a credit downgrade, limited to Southern Power's remaining obligations under the PPA. Generally, collateral may be provided by a Southern Company guaranty, letter of credit, or cash.

Southern Power, along with the other members of the Power Pool, is also party to certain agreements that could require collateral and/or accelerated payment in the event of a credit rating change to below investment grade for Alabama Power and/or Georgia Power. These agreements are primarily for natural gas and power price risk management activities. At September 30, 2007, Southern Power's total exposure to these types of agreements was \$26.7 million.

**Market Price Risk**

Southern Power is exposed to market risks, including changes in interest rates, certain energy-related commodity prices, and, occasionally, currency exchange rates. To manage the volatility attributable to these exposures, Southern Power nets the exposures to take advantage of natural offsets and enters into various derivative transactions for the remaining exposures pursuant to Southern Power's policies in areas such as counterparty exposure and hedging practices. Southern Power's policy is that derivatives are to be used primarily for hedging purposes. Derivative positions are monitored using techniques that include market valuation and sensitivity analysis.

Southern Power's market risk exposures relative to interest rate changes have not changed materially compared with the December 31, 2006 reporting period. In addition, Southern Power is not aware of any facts or circumstances that would significantly affect such exposures in the near term.

Because energy from Southern Power's generating facilities is primarily sold under long-term PPAs with tolling agreements and provisions shifting substantially all of the responsibility for fuel cost to the counterparties, Southern Power's exposure to market volatility in commodity fuel prices and prices of electricity is limited.

**Table of Contents**

**SOUTHERN POWER COMPANY AND SUBSIDIARY COMPANIES**  
**MANAGEMENT'S DISCUSSION AND ANALYSIS OF**  
**FINANCIAL CONDITION AND RESULTS OF OPERATIONS**

The fair value of changes in derivative energy contracts at September 30, 2007 was as follows:

	<b>Third Quarter 2007 Changes</b>	<b>Year-to-Date 2007 Changes Fair Value</b>
	<i>(in thousands)</i>	
Contracts beginning of period	\$ 2,771	\$ 1,850
Contracts realized or settled	(1,916)	(3,557)
New contracts at inception		
Changes in valuation techniques		
Current period changes (a)	(1,449)	1,113
Contracts at September 30, 2007	\$ (594)	\$ (594)

(a) Current period changes also include the changes in fair value of new contracts entered into during the period, if any.

	<b>Source of September 30, 2007 Valuation Prices</b>		
	Total Fair Value	Maturity Year 1	1-3 Years
	<i>(in thousands)</i>		
Actively quoted	\$ 579	\$556	\$ 23
External sources	(1,173)	(75)	(1,098)
Models and other methods			
Contracts at September 30, 2007	\$ (594)	\$481	\$ (1,075)

Unrealized pre-tax gains and losses on electric contracts used to hedge anticipated sales, and gas contracts used to hedge anticipated purchases and sales, are deferred in other comprehensive income. Gains and losses on derivative contracts that are not designated as hedges are recognized in the statements of income as incurred.

At September 30, 2007, the fair value gain/(loss) of derivative energy contracts was as follows:

**Amounts**  
*(in thousands)*

Net Income	\$ (514)
Accumulated other comprehensive loss	(80)
Total fair value	\$ (594)

Unrealized pre-tax losses recognized in income for the three months and nine months ended September 30, 2007 for derivative energy contracts that are not hedges were \$2.1 million and \$1.0 million, respectively.

For additional information, see MANAGEMENT'S DISCUSSION AND ANALYSIS - FINANCIAL CONDITION AND LIQUIDITY - Market Price Risk of Southern Power in Item 7 and Notes 1 and 6 to the financial statements of Southern Power under Financial Instruments in Item 8 of the Form 10-K and Note (F) to the Condensed Financial Statements herein.

**Financing Activities**

Southern Power did not issue or redeem any long-term securities during the nine months ended September 30, 2007.

**Table of Contents**

**NOTES TO THE CONDENSED FINANCIAL STATEMENTS  
FOR  
THE SOUTHERN COMPANY AND SUBSIDIARY COMPANIES  
ALABAMA POWER COMPANY  
GEORGIA POWER COMPANY  
GULF POWER COMPANY  
MISSISSIPPI POWER COMPANY  
SOUTHERN POWER COMPANY AND SUBSIDIARY COMPANIES  
INDEX TO APPLICABLE NOTES TO  
FINANCIAL STATEMENTS BY REGISTRANT**

<b>Registrant</b>	<b>Applicable Notes</b>
Southern Company	A, B, C, E, F, G, H, I, J, K, L
Alabama Power	A, B, F, G, I, J, L
Georgia Power	A, B, F, G, H, I, K, L
Gulf Power	A, B, F, G, H, I
Mississippi Power	A, B, D, F, G, I
Southern Power	A, B, F, I

**Table of Contents**

**THE SOUTHERN COMPANY AND SUBSIDIARY COMPANIES  
ALABAMA POWER COMPANY  
GEORGIA POWER COMPANY  
GULF POWER COMPANY  
MISSISSIPPI POWER COMPANY**

**SOUTHERN POWER COMPANY AND SUBSIDIARY COMPANIES**

**NOTES TO THE CONDENSED FINANCIAL STATEMENTS:**

**(A) INTRODUCTION**

The condensed quarterly financial statements of the registrants included herein have been prepared by each registrant, without audit, pursuant to the rules and regulations of the SEC. The Condensed Balance Sheets as of December 31, 2006 have been derived from the audited financial statements of each registrant. In the opinion of each registrant's management, the information regarding such registrant furnished herein reflects all adjustments necessary to present fairly the results of operations for the periods ended September 30, 2007 and 2006. Certain information and footnote disclosures normally included in annual financial statements prepared in accordance with accounting principles generally accepted in the United States have been condensed or omitted pursuant to such rules and regulations, although each registrant believes that the disclosures regarding such registrant are adequate to make the information presented not misleading. Disclosure which would substantially duplicate the disclosure in the latest Form 10-K and details which have not changed significantly in amount or composition since the filing of the Form 10-K are omitted from this Quarterly Report on Form 10-Q. Therefore, these Condensed Financial Statements should be read in conjunction with the financial statements and the notes thereto included in the Form 10-K. Certain prior period amounts have been reclassified to conform to current period presentation. Due to seasonal variations in the demand for energy, operating results for the periods presented do not necessarily indicate operating results for the entire year.

**(B) CONTINGENCIES AND REGULATORY MATTERS**

See Note 3 to the financial statements of Southern Company, the traditional operating companies, and Southern Power in Item 8 of the Form 10-K for information relating to various lawsuits and other contingencies.

**ENVIRONMENTAL MATTERS**

*New Source Review Litigation*

See Note 3 to the financial statements of Southern Company and Alabama Power under Environmental Matters New Source Review Actions in Item 8 of the Form 10-K for additional information regarding civil actions brought by the EPA alleging that Alabama Power had violated the NSR provisions of the Clean Air Act and related state laws with respect to certain of its coal-fired generating facilities. The plaintiffs' appeal against Alabama Power was stayed by the U.S. Court of Appeals for the Eleventh Circuit pending the U.S. Supreme Court's decision in a similar case against Duke Energy. On April 2, 2007, the U.S. Supreme Court issued an opinion in the Duke Energy case. The U.S. District Court for the Northern District of Alabama has issued an order indicating a willingness to re-evaluate its previous decision in light of the Supreme Court's Duke Energy opinion. The Eleventh Circuit is now considering whether to proceed with the appeal or remand the case to the District Court for further proceedings, and if so, whether to vacate the District Court's original judgment in favor of Alabama Power. The final resolution of these claims cannot be determined at this time.



**Table of Contents****NOTES TO THE CONDENSED FINANCIAL STATEMENTS: (Continued)***Plant Wansley Environmental Litigation*

See Note 3 to the financial statements of Southern Company and Georgia Power under Environmental Matters Plant Wansley Environmental Litigation in Item 8 of the Form 10-K for additional information on litigation involving alleged violations of the Clean Air Act at four of the units at Plant Wansley. On June 18, 2007, the U.S. District Court for the Northern District of Georgia approved a settlement between the parties resolving all remaining issues and dismissed the case. There was no material impact on the financial statements of Southern Company or Georgia Power.

*Environmental Remediation*

During the second quarter 2007, Gulf Power increased its estimated liability for environmental remediation projects by \$12.8 million as a result of changes in the cost estimates to remediate substation sites. These projects have been approved by the Florida PSC for recovery through the environmental cost recovery clause; therefore, there was no impact on Gulf Power's net income as a result of these revised estimates. See Note 3 to the financial statements of Gulf Power under Environmental Matters Environmental Remediation in Item 8 of the Form 10-K for additional information.

**MIRANT MATTERS**

Mirant was an energy company with businesses that included independent power projects and energy trading and risk management companies in the U.S. and selected other countries. It was a wholly-owned subsidiary of Southern Company until its initial public offering in October 2000. In April 2001, Southern Company completed a spin-off to its shareholders of its remaining ownership, and Mirant became an independent corporate entity. In July 2003, Mirant filed for voluntary reorganization under Chapter 11 of the U.S. Bankruptcy Code. See Note 3 to the financial statements of Southern Company under Mirant Matters Mirant Bankruptcy in Item 8 of the Form 10-K for information regarding Southern Company's contingent liabilities associated with Mirant, including guarantees of contractual commitments, litigation, and joint and several liabilities in connection with the consolidated federal income tax return.

*MC Asset Recovery Litigation*

See Note 3 to the financial statements of Southern Company under Mirant Matters MC Asset Recovery Litigation in Item 8 of the Form 10-K for information regarding a suit between MC Asset Recovery, a special purpose subsidiary of the post-bankruptcy corporation that adopted the name Mirant Corporation, and Southern Company. On March 28, 2007, MC Asset Recovery filed a Fourth Amended Complaint. Among other things, the Fourth Amended Complaint adds a claim under the Federal Debt Collection Procedure Act (FDCPA) to avoid certain transfers from Mirant to Southern Company and withdraws the breach of fiduciary duty claim the court struck as a result of Southern Company's motion for summary judgment. MC Asset Recovery claims to have standing to assert violations of the FDCPA and to recover property on behalf of the Mirant debtors' estates. The ultimate outcome of this matter cannot be determined at this time.

*Mirant Securities Litigation*

See Note 3 to the financial statements of Southern Company under Mirant Matters Mirant Securities Litigation in Item 8 of the Form 10-K for information regarding a class action lawsuit that several Mirant shareholders (plaintiffs) originally filed against Mirant and certain Mirant officers in May 2002. In November 2002, Southern Company, certain former and current senior officers of Southern Company, and 12 underwriters of Mirant's initial public offering were added as defendants. On March 24, 2006, the plaintiffs filed a motion for reconsideration

requesting that the court vacate that portion of its July 14, 2003 order dismissing the plaintiffs' claims based upon Mirant's alleged improper energy trading and

**Table of Contents**

**NOTES TO THE CONDENSED FINANCIAL STATEMENTS: (Continued)**

marketing activities involving the California energy market. On March 6, 2007, the court granted plaintiffs' motion for reconsideration, reinstated the California energy market claims, and granted in part and denied in part defendants' motion to compel certain class certification discovery. On March 21, 2007, defendants filed renewed motions to dismiss the California energy claims on grounds originally set forth in their 2003 motions to dismiss, but which were not addressed by the court. On July 27, 2007, certain defendants, including Southern Company, filed motions for reconsideration of the court's denial of a motion seeking dismissal of certain federal securities laws claims based upon, among other things, certain alleged errors included in financial statements issued by Mirant. The ultimate outcome of this matter cannot be determined at this time.

*Southern Company Employee Savings Plan Litigation*

See Note 3 to the financial statements of Southern Company under *Mirant Matters - Southern Company Employee Savings Plan Litigation* in Item 8 of the Form 10-K for information related to the pending settlement of a class action complaint filed under ERISA in June 2004, and amended in December 2004 and November 2005, on behalf of a purported class of participants in or beneficiaries of The Southern Company Employee Savings Plan at any time since April 2, 2001 and whose plan accounts included investments in Mirant common stock. On August 14, 2007, the U.S. District Court for the Northern District of Georgia issued a final order and judgment approving the December 2006 settlement agreement. The deadline for appeal expired with no appeal filed. There was no material impact on the financial statements of Southern Company. This matter is now concluded.

**FERC MATTERS**

*Market-Based Rate Authority*

See Note 3 to the financial statements of Southern Company, the traditional operating companies and Southern Power under *FERC Matters - Market-Based Rate Authority* in Item 8 of the Form 10-K for information regarding the proceedings initiated by the FERC in December 2004 to assess Southern Company's generation dominance within its retail service territory and in May 2005 to determine whether Southern Company satisfies the other three parts of the FERC's market-based rate analysis: transmission market power, barriers to entry, and affiliate abuse or reciprocal dealing.

In late June and July 2007, hearings were held in the December 2004 proceeding and briefs to the presiding ALJ were filed in August and September. Southern Company anticipates an initial decision from the ALJ in November 2007 on the issues that were set for hearing. The ultimate outcome of this generation dominance proceeding cannot now be determined, but an adverse decision by the FERC in a final order could result in total refunds of approximately \$19.7 million, plus interest. The potential refunds include \$3.9 million for Alabama Power, \$5.8 million for Georgia Power, \$0.8 million for Gulf Power, \$8.4 million for Mississippi Power, and \$0.7 million for Southern Power, in each case plus interest.

On June 21, 2007, the FERC issued an order terminating the May 2005 proceeding pertaining to the other three parts of the market-based rate analysis. In addition, on June 21, 2007, the FERC issued its final rule regarding market-based rate authority. The FERC generally retained its current market-based rate standards. The impact of this order and its effect on the generation dominance proceeding cannot now be determined.

*Intercompany Interchange Contract*

See Note 3 to the financial statements of Southern Company, the traditional operating companies and Southern Power under *FERC Matters - Intercompany Interchange Contract* in Item 8 of the Form 10-K for information regarding the proceeding initiated by the FERC in May 2005 to examine (1) the



**Table of Contents****NOTES TO THE CONDENSED FINANCIAL STATEMENTS: (Continued)**

provisions of the IIC among Alabama Power, Georgia Power, Gulf Power, Mississippi Power, Savannah Electric, Southern Power, and SCS, as agent, under the terms of which the Power Pool is operated, and, in particular, the propriety of the continued inclusion of Southern Power as a party to the IIC, (2) whether any parties to the IIC have violated the FERC's standards of conduct applicable to utility companies that are transmission providers, and (3) whether Southern Company's code of conduct defining Southern Power as a system company rather than a marketing affiliate is just and reasonable.

On April 19, 2007, the FERC approved, with certain modifications, the compliance filing submitted by Southern Company on November 6, 2006. The compliance plan largely involves functional separation and information restrictions related to marketing activities conducted on behalf of Southern Power. Implementation of the plan is not expected to have a material impact on the financial statements of Southern Company or the traditional operating companies. Southern Power's cost of implementing the compliance plan, including the modifications, is expected to average approximately \$8 million annually.

**INCOME TAX MATTERS***Leveraged Lease Transactions*

See Note 3 to the financial statements of Southern Company under *Income Tax Matters* in Item 8 of the Form 10-K. The IRS challenged Southern Company's deductions related to three international lease transactions (so-called SILO or sale-in-lease-out transactions), in connection with its audits of Southern Company's 2000 through 2003 tax returns. In the third quarter 2006, Southern Company paid the full amount of the disputed tax and the applicable interest on the SILO issue for tax years 2000-2001 and filed a claim for refund which has now been denied by the IRS. The disputed tax amount is \$79 million and the related interest is approximately \$24 million for these tax years. This payment, and the subsequent IRS disallowance of the refund claim, closed the issue with the IRS and Southern Company has initiated litigation in the U.S. District Court for the Northern District of Georgia for a complete refund of tax and interest paid for the 2000 and 2001 tax years. The estimated amount of disputed tax and interest for tax years 2002 and 2003 is approximately \$83 million and \$15 million, respectively. The tax and interest for these tax years was paid to the IRS in the fourth quarter 2006. Southern Company has accounted for both payments in 2006 as deposits. For tax years 2000 through 2006, Southern Company has claimed \$284 million in tax benefits related to these SILO transactions challenged by the IRS. The ultimate impact on Southern Company's net income will be dependent on the outcome of pending litigation, but could be significant, and potentially material. Southern Company believes these transactions are valid leases for U.S. tax purposes and the related deductions are allowable. Southern Company is continuing to pursue resolution of these matters through litigation; however, the ultimate outcome of these matters cannot now be determined.

Effective January 1, 2007, Southern Company adopted both FASB Interpretation No. 48 (FIN 48), *Accounting for Uncertainty in Income Taxes* and FASB Staff Position No. FAS 13-2 (FSP 13-2), *Accounting for a Change or Projected Change in the Timing of Cash Flows Relating to Income Taxes Generated by a Leveraged Lease Transaction*. FIN 48 requires companies to determine whether it is more likely than not that a tax position will be sustained upon examination by the appropriate taxing authorities before any part of the benefit can be recorded in the financial statements. It also provides guidance on the recognition, measurement, and classification of income tax uncertainties, along with any related interest and penalties. FSP 13-2 amends FASB Statement No. 13, *Accounting for Leases* requiring recalculation of the rate of return and the allocation of income whenever the projected timing of the income tax cash flows generated by a leveraged lease is revised with recognition of the resulting gain or loss in the year of the revision. FSP 13-2 also requires that all recognized tax positions in a leveraged lease must be measured in accordance with the criteria in FIN 48 and any changes resulting from FIN 48 must be reflected as a change in an important lease assumption as of the date of adoption. In adopting these standards, Southern Company concluded that a portion of the SILO tax benefits were uncertain tax positions, as defined in FIN 48. Accordingly,

Southern Company also concluded that there

**Table of Contents****NOTES TO THE CONDENSED FINANCIAL STATEMENTS: (Continued)**

was a change in the timing of projected income tax cash flows and, as required by FSP 13-2, recalculated the rate of return and allocation of income under the lease-in-lease-out (LILO) and SILO transactions.

The cumulative effect of the initial adoption of FIN 48 and FSP 13-2 was recorded as an adjustment to beginning retained earnings. For the LILO transaction settled with the IRS in February 2005, the cumulative effect of adopting FSP 13-2 was a \$17 million reduction in beginning retained earnings. With respect to Southern Company's SILO transactions, the adoption of FSP 13-2 reduced beginning retained earnings by \$108 million and the adoption of FIN 48 reduced beginning retained earnings by an additional \$15 million. The adjustments to retained earnings are non-cash charges and those related to FSP 13-2 will be recognized as income over the remaining terms of the affected leases. Any future changes in the projected or actual income tax cash flows will result in an additional recalculation of the net investment in the leases and will be recorded currently in income.

*Synthetic Fuel Tax Credits*

Southern Company has an investment in an entity that produces synthetic fuel and receives tax credits under Section 45K (formerly Section 29) of the IRC. In accordance with Section 45K of the IRC, these tax credits are subject to limitation as the annual average price of oil (as determined by the DOE) increases over a specified, inflation-adjusted dollar amount published in the spring of the subsequent year. Southern Company, along with its partners in this investment, has continued to monitor oil prices. Reserves against tax credits earned in 2007 of \$37.6 million have been recorded in the first nine months of 2007 due to projected phase-outs of the credits in 2007 as a result of current and projected future oil prices. Additionally, the credits discussed above are not allowed under IRC Section 45K for any production after December 31, 2007.

*Georgia State Income Tax Credits*

In September 2007, 2006, and 2005, Georgia Power filed its 2006, 2005, and 2004 income tax returns, respectively, which included state income tax credits for activity through Georgia ports. Georgia Power has also filed additional similar claims for the years 2002 through 2004. The Georgia Department of Revenue has not responded to these claims. On July 24, 2007, Georgia Power filed a complaint in the Superior Court of Fulton County to recover the credits claimed for the years 2002 through 2004. If Georgia Power prevails, these claims could have a significant, and possibly material, positive effect on Southern Company's and Georgia Power's net income. If Georgia Power is not successful, payment of the related state tax could have a significant, and possibly material, negative effect on Southern Company's and Georgia Power's cash flow. The ultimate outcome of this matter cannot now be determined.

**INTEGRATED GASIFICATION COMBINED CYCLE (IGCC) PROJECT**

See Note 4 to the financial statements of Southern Power under "IGCC" in Item 8 of the Form 10-K for additional information regarding the development by Southern Power and the Orlando Utilities Commission (OUC) of an IGCC project in Orlando, Florida at OUC's Stanton Energy site. On March 29, 2007, Southern Power's Board of Directors approved the continuation and the completion of the design, engineering, and construction of the gasifier portion of the IGCC project. In April 2007, OUC approved its portion of the cost increase, subject to the DOE's approval of the additional funding. On May 8, 2007, SCS, as agent for Southern Power, and the DOE entered into an amendment to the February 2006 cooperative agreement to increase the DOE's funding for the gasifier portion of the IGCC project by \$58.75 million. Southern Power is evaluating the potential impacts of proposed federal and state legislation and regulations on the IGCC project. Specifically, there is an ongoing assessment of the State of Florida's governor's executive orders concerning future emissions restrictions and the rules and regulations necessary for implementation of such orders. As of October 31, 2007, Southern Power's share of actual and committed costs related to the gasifier portion of the IGCC project was approximately \$45 million. These costs will increase as the project continues. The ultimate impact





**Table of Contents**

**NOTES TO THE CONDENSED FINANCIAL STATEMENTS: (Continued)**

on Southern Company's and Southern Power's financial statements will be dependent on the evaluation and application of the State of Florida's governor's executive orders and any other legislation or regulations, but could be significant and possibly material. The ultimate outcome of this matter cannot now be determined.

**PROPERTY TAX DISPUTE**

See Note 3 to the financial statements of Georgia Power and Gulf Power under "Property Tax Dispute" in Item 8 of the Form 10-K for information on the property tax dispute with Monroe County, Georgia. The administrative appeals and notices of arbitration have been expanded to include tax year 2006. The appeals remain stayed pending the outcome of the related litigation. On March 30, 2007, the Georgia Court of Appeals reversed the trial court and ruled that the Monroe County Board of Tax Assessors (Monroe Board) had exceeded its legal authority and remanded the case for entry of an injunction prohibiting the Monroe Board from collecting taxes based on its independent valuation of Plant Scherer. In April 2007, the Monroe Board filed a petition with the Georgia Supreme Court requesting review of the decision of the Georgia Court of Appeals. On July 16, 2007, the Georgia Supreme Court agreed to hear the Monroe Board's requested review of this decision. The Georgia Supreme Court heard oral arguments regarding the matter on October 15, 2007. The suit could impact all co-owners. Georgia Power and Gulf Power could be subject to total taxes through September 30, 2007 of up to \$21.7 million and \$3.9 million, respectively, plus penalties and interest. In accordance with Gulf Power's unit power sales contract for Plant Scherer, such property taxes would be recoverable from the customer. The ultimate outcome of this matter cannot currently be determined.

**GULF POWER RIGHT OF WAY LITIGATION**

See Note 3 to the financial statements of Gulf Power under "Right of Way Litigation" in Item 8 of the Form 10-K for information on the lawsuits related to the telecommunication use of rights of way. In September 2007, Gulf Power and its co-defendant in the Gadsden County litigation reached a proposed settlement agreement with the plaintiffs that, if approved by the trial court, will resolve all outstanding claims against Gulf Power in both the Gadsden County litigation and the 2001 telecommunications company litigation. If so approved, the settlement will have no material impact on Gulf Power's financial statements. Pending final settlement approval, the ultimate outcome of this matter cannot now be determined.

**(C) SEGMENT AND RELATED INFORMATION**

Southern Company's reportable business segment is the sale of electricity in the Southeast by the traditional operating companies and Southern Power. The "All Other" column includes parent Southern Company, which does not allocate operating expenses to business segments. Also, this category includes segments below the quantitative threshold for separate disclosure. These segments include investments in synthetic fuels and leveraged lease projects, telecommunications, and energy-related services. Southern Power's revenues from sales to the traditional operating companies were \$185 million and \$439 million for the three months and nine months ended September 30, 2007, respectively, and \$164 million and \$381 million for the three months and nine months ended September 30, 2006, respectively.

**Table of Contents****NOTES TO THE CONDENSED FINANCIAL STATEMENTS: (Continued)**

All other intersegment revenues are not material. Financial data for business segments and products and services are as follows:

	<b>Electric Utilities</b>						<b>Consolidated</b>
	<b>Traditional Operating Companies</b>	<b>Southern</b>			<b>All</b>		
		<b>Power</b>	<b>Eliminations</b>	<b>Total</b>	<b>Other</b>	<b>Eliminations</b>	
				<i>(in millions)</i>			
Three Months Ended September 30, 2007:							
Operating revenues	\$ 4,660	\$ 347	\$ (227)	\$ 4,780	\$ 95	\$ (43)	\$ 4,832
Segment net income (loss)	714	51		765	(4)	1	762
Nine Months Ended September 30, 2007:							
Operating revenues	\$11,612	\$ 784	\$ (549)	\$11,847	\$ 294	\$ (128)	\$12,013
Segment net income (loss)	1,381	123		1,504	26		1,530
Total assets at September 30, 2007	\$41,210	\$ 2,840	\$ (196)	\$43,854	\$1,889	\$ (435)	\$45,308

	<b>Electric Utilities</b>						<b>Consolidated</b>
	<b>Traditional Operating Companies</b>	<b>Southern</b>			<b>All</b>		
		<b>Power</b>	<b>Eliminations</b>	<b>Total</b>	<b>Other</b>	<b>Eliminations</b>	
				<i>(in millions)</i>			
Three Months Ended September 30, 2006:							
Operating revenues	\$ 4,422	\$ 270	\$ (213)	\$ 4,479	\$ 106	\$ (36)	\$ 4,549
Segment net income (loss)	691	46		737	1		738
Nine Months Ended September 30, 2006:							
Operating revenues	\$10,875	\$ 603	\$ (475)	\$11,003	\$ 313	\$ (112)	\$11,204
Segment net income (loss)	1,292	98		1,390	(5)		1,385
Total assets at December 31, 2006	\$38,825	\$ 2,691	\$ (110)	\$41,406	\$1,933	\$ (481)	\$42,858

**Products and Services**

Period	<b>Electric Utilities Revenues</b>			
	<b>Retail</b>	<b>Wholesale</b>	<b>Other</b>	<b>Total</b>
		<i>(in millions)</i>		
Three Months Ended September 30, 2007	\$4,086	\$ 563	\$131	\$ 4,780
Three Months Ended September 30, 2006	3,853	506	120	4,479

Nine Months Ended September 30, 2007	\$9,935	\$1,531	\$381	\$11,847
Nine Months Ended September 30, 2006	9,295	1,361	347	11,003

**(D) MISSISSIPPI POWER RETAIL REGULATORY MATTERS**

See Note 3 to the financial statements of Mississippi Power under Retail Regulatory Matters Environmental Compliance Overview Plan in Item 8 of the Form 10-K for information on Mississippi Power's annual environmental filing with the Mississippi PSC. In February 2007, Mississippi Power filed with the Mississippi PSC its annual ECO Plan evaluation for 2007. Mississippi Power requested an average increase for retail customers of 86 cents per 1,000 KWH. This increase represents approximately \$7.5 million in annual revenues for Mississippi Power. On April 13, 2007, the Mississippi PSC approved Mississippi Power's ECO Plan as filed. The new rates became effective in May 2007.

In April 2007, the Mississippi PSC issued an order allowing Mississippi Power to defer approximately \$10.4 million of certain reliability related maintenance costs beginning January 1, 2007, and recover them over a four-year period beginning January 1, 2008. These costs relate to system upgrades and improvements that are now being made as a follow-up to the emergency repairs that were made subsequent to Hurricane Katrina. As of September 30, 2007, Mississippi Power had incurred and deferred approximately \$7.4 million of such costs, of which \$1.4 million is included in current assets as other regulatory assets and \$6.0 million is included in long-term other regulatory assets on the Condensed Balance Sheets herein.

See Note 3 to the financial statements of Mississippi Power under Retail Regulatory Matters Storm Damage Cost Recovery in Item 8 of the Form 10-K for information regarding storm restoration costs in

**Table of Contents****NOTES TO THE CONDENSED FINANCIAL STATEMENTS: (Continued)**

connection with Hurricane Katrina and a financing order issued by the Mississippi PSC that authorized the issuance of \$121.2 million of storm restoration bonds under a state bond program. The storm restoration bonds were issued by the Mississippi Development Bank on June 1, 2007, on behalf of the State of Mississippi. On June 1, 2007, Mississippi Power received a grant payment of \$85.2 million from the State of Mississippi representing recovery of \$25.2 million in retail storm restoration costs incurred or to be incurred and \$60.0 million to increase Mississippi Power's property damage reserve. On October 9, 2007, Mississippi Power received an additional grant payment of \$17.6 million for expenditures incurred to date for construction of a new storm operations center. The funds received related to previously incurred storm restoration expenditures have been accounted for as a government grant and have been recorded as a reduction to the regulatory asset that was recorded as the storm restoration expenditures were incurred, in accordance with FASB Statement No. 71, Accounting for the Effects of Certain Types of Regulation. The funds received for storm restoration expenditures to be incurred were recorded as a regulatory liability. Mississippi Power will receive further grant payments of up to \$18.4 million as expenditures are incurred to construct a new storm operations center.

The funds received with respect to certain of the grants were funded through the Mississippi Development Bank's issuance of tax-exempt bonds. Due to the tax-exempt status to the holders of bonds for federal income tax purposes, the use of the proceeds is limited to expenditures that qualify under the IRC. Prior to the receipt of the proceeds from the tax-exempt bonds in June and October 2007, management of Mississippi Power represented to the Mississippi Development Bank that all expenditures to date qualify under the IRC. Should Mississippi Power use the proceeds for non-qualifying expenditures, it could be required to return that portion of the proceeds received from the tax-exempt bond issuance that was applied to non-qualifying expenditures. Management expects that all future expenditures will also qualify and that no proceeds will be required to be returned.

In order for the State of Mississippi to repay the bonds issued by the Mississippi Development Bank, the State of Mississippi has established a system restoration charge that will be charged to all retail electric utility customers within Mississippi Power's service area. This charge will be collected by Mississippi Power through the retail customers' monthly statement and remitted to the State of Mississippi on a monthly basis. The system restoration charge is the property of the State of Mississippi. Mississippi Power's only obligation is to collect and remit the proceeds of the charge. Mississippi Power began collecting the system restoration charge on June 20, 2007 and remitted the first payment to the State of Mississippi on July 17, 2007.

See Note 3 to the financial statements of Mississippi Power under Retail Regulatory Matters - Performance Evaluation Plan in Item 8 of the Form 10-K for information regarding Mississippi Power's PEP. In September 2007, the Mississippi PSC staff and Mississippi Power entered into a stipulation that includes adjustments to expenses which, if approved by the Mississippi PSC, would result in a one time credit to retail customers of approximately \$1.1 million. In anticipation of that approval, Mississippi Power recognized a regulatory liability and decreased retail revenues as of September 30, 2007. The final outcome of this matter cannot now be determined.

See Note 3 to the financial statements of Mississippi Power under Retail Regulatory Matters - System Restoration Rider in Item 8 of the Form 10-K for information regarding Mississippi Power's recovery of costs associated with property damage. As of September 30, 2007, Mississippi Power has estimated retail rate refunds or credits of approximately \$4.2 million related to the System Restoration Rider (SRR). Of this amount, \$2.4 million was recorded as a regulatory liability in the fourth quarter 2006 and \$1.8 million was recorded as an increase in the regulatory liability in the first nine months of 2007. Mississippi Power is awaiting guidance from the Mississippi PSC regarding the disposition of these items. The final outcome of this matter cannot now be determined.

Mississippi Power is undergoing a feasibility assessment of a proposed IGCC project in Kemper County, Mississippi. In December 2006, the Mississippi PSC approved Mississippi Power's request for



**Table of Contents****NOTES TO THE CONDENSED FINANCIAL STATEMENTS: (Continued)**

accounting treatment of the costs associated with Mississippi Power's generation resource planning, evaluation, and screening activities. The Mississippi PSC gave Mississippi Power the authority to create and recognize a regulatory asset for such costs. As of September 30, 2007, Mississippi Power has incurred \$7.3 million in costs related to these activities. Of this amount, \$1.7 million has been expensed in 2007 in other operations and maintenance expenses. This represents the wholesale portion of such costs that would not qualify as capital expenditures. The remaining balance of \$5.6 million is included in regulatory assets on the Condensed Balance Sheets herein. The final outcome of this matter cannot now be determined.

**(E) COMMON STOCK**

For Southern Company, the only difference in computing basic and diluted earnings per share is attributable to exercised options and outstanding options under the stock option plan. See Note 8 to the financial statements of Southern Company in Item 8 of the Form 10-K for further information on the stock option plan. The effect of the stock options was determined using the treasury stock method. Shares used to compute diluted earnings per share are as follows (in thousands):

**Average Common Stock Shares**

	<b>Three Months Ended September 30, 2007</b>	<b>Three Months Ended September 30, 2006</b>	<b>Nine Months Ended September 30, 2007</b>	<b>Nine Months Ended September 30, 2006</b>
As reported shares	758,308	742,884	754,568	742,532
Effect of options	4,084	4,676	4,614	4,451
Diluted shares	762,392	747,560	759,182	746,983

For the nine months ended September 30, 2007, 13.2 million common stock shares were issued (of which 5.2 million shares pertain to treasury shares that were re-issued) resulting in net proceeds of \$414 million. The increase in common shares during this period consisted of 6.0 million shares issued upon the exercise of stock options while the remaining portion of the increase was for issuances to meet requirements associated with Southern Company's various other stock plans.

**(F) FINANCIAL INSTRUMENTS**

See Note 6 to the financial statements of Southern Company, the traditional operating companies, and Southern Power under Financial Instruments in Item 8 of the Form 10-K. At September 30, 2007, the fair value gain/(loss) of derivative energy contracts was reflected in the financial statements as follows (in millions):

	<b>Southern Company</b>	<b>Alabama Power</b>	<b>Georgia Power</b>	<b>Gulf Power</b>	<b>Mississippi Power</b>	<b>Southern Power</b>
Regulatory (assets)/ liabilities, net	\$(21.7)	\$(8.0)	\$(11.1)	\$(2.0)	\$(0.6)	\$
Accumulated other comprehensive income	0.5				0.6	(0.1)

(loss)						
Net income (loss)	(0.4)				0.1	(0.5)
Total fair value	\$(21.6)	\$(8.0)	\$(11.1)	\$(2.0)	\$ 0.1	\$(0.6)

For the three months and nine months ended September 30, 2007, the unrealized loss recognized in income for derivative energy contracts that are not hedges was \$2.2 million and \$0.7 million, respectively, for Southern Company, was \$2.1 million and \$1.0 million, respectively, for Southern Power, and was immaterial for the traditional operating companies. For the three months and nine months ended September 30, 2006, the unrealized amounts recognized in income was a loss of \$3.5 million and a gain of \$0.2 million, respectively, for Southern Company, was a loss of \$2.8 million and a

**Table of Contents****NOTES TO THE CONDENSED FINANCIAL STATEMENTS: (Continued)**

gain of \$0.1 million, respectively, for Southern Power, and was immaterial for the traditional operating companies.

The amounts reclassified from other comprehensive income to fuel expense and revenues for the three- and nine-month periods ending September 30, 2007 and 2006 were immaterial for each registrant. Additionally, no material ineffectiveness has been recorded in net income for the three and nine months ended September 30, 2007 and 2006. The amounts expected to be reclassified from other comprehensive income to fuel expense and revenue for the next twelve-month period ending September 30, 2008 is also immaterial for each registrant.

During 2006 and 2007, Southern Company entered into derivative transactions to reduce its exposure to a potential phase-out of certain income tax credits related to synthetic fuel production in 2007. In accordance with Section 45K of the IRC, these tax credits are subject to limitation as the annual average price of oil increases. At September 30, 2007, the fair value of all derivative transactions related to synthetic fuel production was a \$39.3 million net asset. For the three and nine months ended September 30, 2007, the fair value gain recognized in income to mark the transactions to market was \$23.6 million and \$23.4 million, respectively. For the three and nine months ended September 30, 2006, the fair value loss recognized in income for similar derivative transactions was \$23.3 million and \$19.4 million, respectively.

At September 30, 2007, Southern Company had \$1.1 billion notional amount of interest rate derivatives outstanding with net fair value loss of \$1.0 million as follows:

**Cash Flow Hedges**

	Notional Amount	Variable Rate Received	Weighted Average Fixed Rate Paid	Hedge Maturity Date	Fair Value Gain (Loss) September 30, 2007 (in millions)
Alabama Power*	\$100 million	3-month LIBOR	6.15%	November 2017	\$ (1.1)
Alabama Power**	\$100 million	3-month LIBOR	6.15%	December 2017	(1.3)
Georgia Power***	\$400 million	Floating	3.85%	December 2007	(0.0)
Georgia Power	\$225 million	3-month LIBOR	5.26%	March 2018	(0.6)
Georgia Power	\$100 million	3-month LIBOR	5.12%	June 2018	1.0
Georgia Power	\$14 million	BMA Index	2.50%	December 2007	0.1
Georgia Power	\$50 million	3-month LIBOR	5.37%	February 2019	(0.1)
Gulf Power	\$80 million	3-month LIBOR	5.10%	July 2018	1.0

\* Interest rate collar showing rate cap

\*\* Interest rate collar showing rate cap.



Subsequent to  
September 30,  
2007, this  
hedge was  
terminated.

\*\*\* Interest rate  
collar with  
variable rate  
based on  
one-month  
LIBOR  
(showing rate  
cap)

The amount reclassified from other comprehensive income to interest expense for the three and nine-month periods ending September 30, 2007 was a loss of \$3.9 million and \$11.2 million, respectively, for Southern Company, was a loss of \$3.4 million and \$9.9 million, respectively, for Southern Power, and was immaterial for the traditional operating companies. For the comparative three and nine-month periods in 2006, the amount was a gain of \$2.3 million and \$7.6 million, respectively, for Alabama Power, was a loss of \$3.0 million and \$8.9 million, respectively, for Southern Power, and was immaterial for all other registrants. No material ineffectiveness has been recorded in net income for any of the periods reported.

**Table of Contents****NOTES TO THE CONDENSED FINANCIAL STATEMENTS: (Continued)**

For the next twelve-month period ending September 30, 2008, the following table reflects the estimated pre-tax losses that will be reclassified from other comprehensive income to interest expense (in millions):

Southern Company	\$ (15.4)
Alabama Power	(0.2)
Georgia Power	(1.7)
Gulf Power	(0.5)
Southern Power	(13.0)

**(G) RETIREMENT BENEFITS**

See Note 2 to the financial statements of Southern Company, Alabama Power, Georgia Power, Gulf Power, and Mississippi Power in Item 8 of the Form 10-K. Components of the pension plans and postretirement plans net periodic costs for the three- and nine-month periods ended September 30, 2007 and 2006 are as follows (in millions):

<b>PENSION PLANS</b>	<b>Southern Company</b>	<b>Alabama Power</b>	<b>Georgia Power</b>	<b>Gulf Power</b>	<b>Mississippi Power</b>
<b>Three Months Ended September 30, 2007</b>					
Service cost	\$ 37	\$ 9	\$ 13	\$ 2	\$ 2
Interest cost	81	20	31	4	4
Expected return on plan assets	(120)	(36)	(49)	(5)	(5)
Net amortization	12	3	5		
Net cost (income)	\$ 10	\$ (4)	\$	\$ 1	\$ 1
<b>Nine Months Ended September 30, 2007</b>					
Service cost	\$ 110	\$ 26	\$ 38	\$ 5	\$ 5
Interest cost	242	61	94	11	11
Expected return on plan assets	(361)	(109)	(146)	(16)	(14)
Net amortization	34	9	13	1	1
Net cost (income)	\$ 25	\$ (13)	\$ (1)	\$ 1	\$ 3
<b>Three Months Ended September 30, 2006</b>					
Service cost	\$ 38	\$ 9	\$ 13	\$ 2	\$ 2
Interest cost	75	19	29	3	3
Expected return on plan assets	(113)	(34)	(46)	(5)	(4)
Net amortization	10	3	4		
Net cost (income)	\$ 10	\$ (3)	\$	\$	\$ 1

**Nine Months Ended September 30,  
2006**

Service cost	\$ 114	\$ 28	\$ 40	\$ 5	\$ 5
Interest cost	225	57	88	10	10
Expected return on plan assets	(341)	(104)	(138)	(15)	(14)
Net amortization	32	9	10	1	2
Net cost (income)	\$ 30	\$ (10)	\$	\$ 1	\$ 3

**Table of Contents****NOTES TO THE CONDENSED FINANCIAL STATEMENTS: (Continued)**

	<b>Southern Company</b>	<b>Alabama Power</b>	<b>Georgia Power</b>	<b>Gulf Power</b>	<b>Mississippi Power</b>
<b>POSTRETIREMENT PLANS</b>					
<b>Three Months Ended September 30, 2007</b>					
Service cost	\$ 6	\$ 1	\$ 3	\$	\$
Interest cost	27	7	12	1	2
Expected return on plan assets	(13)	(4)	(7)		
Net amortization	9	2	4		
Net cost (income)	\$ 29	\$ 6	\$ 12	\$ 1	\$ 2
<b>Nine Months Ended September 30, 2007</b>					
Service cost	\$ 20	\$ 5	\$ 8	\$ 1	\$ 1
Interest cost	80	21	35	3	4
Expected return on plan assets	(39)	(14)	(20)	(1)	(1)
Net amortization	29	8	14	1	1
Net cost (income)	\$ 90	\$ 20	\$ 37	\$ 4	\$ 5
<b>Three Months Ended September 30, 2006</b>					
Service cost	\$ 7	\$ 2	\$ 3	\$	\$
Interest cost	24	6	11	1	1
Expected return on plan assets	(12)	(4)	(6)		
Net amortization	11	3	5		
Net cost (income)	\$ 30	\$ 7	\$ 13	\$ 1	\$ 1
<b>Nine Months Ended September 30, 2006</b>					
Service cost	\$ 22	\$ 6	\$ 8	\$ 1	\$ 1
Interest cost	74	20	33	3	4
Expected return on plan assets	(36)	(13)	(19)	(1)	(1)
Net amortization	32	8	17	1	1
Net cost (income)	\$ 92	\$ 21	\$ 39	\$ 4	\$ 5

**(H) EFFECTIVE TAX RATES**

Southern Company's effective tax rate was 34.1% for the nine months ended September 30, 2007, as compared to 34.2% for the same period in 2006. The effective tax rate decreased due to additional AFUDC equity recorded by Georgia Power and Gulf Power and by the increase in the IRC Section 199 domestic production deduction. These decreases were offset by a reduction in synthetic fuel tax credits net of reserves. See Note 5 to the financial statements of Southern Company, Georgia Power, and Gulf Power in Item 8 of the Form 10-K for information on each company's effective income tax rate.

In connection with its construction program, Georgia Power recorded an increase of approximately \$25.4 million in AFUDC equity, which is not taxable, during the nine months ended September 30, 2007, as compared to the prior year. Georgia Power also recorded certain federal deductions and state income tax credits, which together with the increased AFUDC equity, resulted in a lower effective income tax rate of 35.7% for the nine months ended September 30, 2007 when compared to 36.6% in the same period in 2006. See Note (B) herein for additional information regarding the pending litigation associated with the state tax credits.

In connection with its construction program, Gulf Power recorded an increase of approximately \$1.3 million in AFUDC equity, which is not taxable, during the nine months ended September 30, 2007, as compared to the prior year. Gulf Power also had an increase in the deduction created by the American Jobs Creation Act of 2004 as discussed below, which together with the increased AFUDC equity,

**Table of Contents****NOTES TO THE CONDENSED FINANCIAL STATEMENTS: (Continued)**

resulted in a lower effective income tax rate of 36.6% for the nine months ended September 30, 2007 when compared to 37.5% in the same period in 2006.

The American Jobs Creation Act of 2004 created a tax deduction for the portion of income attributable to United States production activities as defined in IRC Section 199. The deduction is equal to a stated percentage of the taxpayer's qualified production activities. The percentage is phased in over the years 2005 through 2010 with a 3% rate applicable to the years 2005 and 2006, a 6% rate applicable for years 2007 through 2009, and a 9% rate applicable for all years after 2009. This increase from 3% in 2006 to 6% in 2007 resulted in an additional \$13 million in tax deductions in 2007 compared to 2006.

Southern Company recorded net synthetic fuel tax credits as of the nine months ended September 30, 2007 that are \$16.2 million less than the net synthetic fuel tax credits recorded for the same period in 2006. See Note (B) herein for additional information regarding the production of synthetic fuel tax credits in 2007. The impact of the reduction in net synthetic fuel tax credits is an increase in Southern Company's effective tax rate for the nine months ended September 30, 2007 as compared to the same period in 2006.

**(I) ADOPTION OF FIN 48**

On January 1, 2007, Southern Company, the traditional operating companies, and Southern Power adopted FIN 48, which requires companies to determine whether it is more likely than not that a tax position will be sustained upon examination by the appropriate taxing authorities before any part of the benefit can be recorded in the financial statements. It also provides guidance on the recognition, measurement, and classification of income tax uncertainties, along with any related interest and penalties. Prior to adoption of FIN 48, Southern Company had unrecognized tax benefits of approximately \$65 million, which included approximately \$62 million for Georgia Power. As of adoption, an additional \$146 million of unrecognized tax benefits were recorded, which resulted in a total balance of \$211 million. The \$146 million is associated with a tax timing difference which was recorded by reclassifying a deferred tax liability to an unrecognized tax benefit. Of the total \$211 million unrecognized tax benefits, \$65 million would impact Southern Company's effective tax rate if recognized, which includes \$62 million for Georgia Power. For the first nine months of 2007, the total amount of unrecognized tax benefits increased by \$39.7 million, resulting in a balance of \$250.7 million as of September 30, 2007. Of the \$39.7 million increase in unrecognized tax benefits, \$23.1 million would impact Southern Company's effective tax rate if recognized.

Southern Company classifies interest on tax uncertainties as interest expense. The net amount of interest accrued as of adoption was \$24 million, which resulted in a reduction to beginning 2007 retained earnings of approximately \$15 million, net of tax. The other registrants' retained earnings balances were not impacted by the adoption of FIN 48. Net interest accrued for the FIN 48 liability as of September 30, 2007 was \$30.3 million.

Southern Company files a consolidated federal income tax return. The IRS has audited and closed all tax returns prior to 2004. Southern Company also files income tax returns in various states. The audits for these returns have either been concluded, or the statute of limitations has expired, for years prior to 2002.

It is reasonably possible that the amount of the unrecognized benefit with respect to certain of Southern Company's unrecognized tax positions will significantly increase or decrease within the next twelve months. The possible settlement of the SILO litigation or the Georgia state tax credits litigation or the conclusion or settlement of federal or state audits could impact the balances significantly. At this time, an estimate of the range of reasonably possible outcomes cannot be determined. See Note (B) herein for additional information regarding the implementation of FIN 48 and current litigation concerning deductions related to the SILO transactions and the Georgia state tax credits.



**Table of Contents****NOTES TO THE CONDENSED FINANCIAL STATEMENTS: (Continued)****(J) ALABAMA POWER RETAIL REGULATORY MATTERS**

Alabama Power has established fuel cost recovery rates approved by the Alabama PSC. Alabama Power's under recovered fuel costs as of September 30, 2007 totaled \$307 million as compared to \$301 million at December 31, 2006. As a result of the increasing level of under recovered fuel costs, on June 18, 2007, the Alabama PSC ordered Alabama Power to increase its Rate ECR factor to 3.1 cents per KWH from 2.4 cents per KWH, effective with billings beginning July 2007 for the 30-month period ending December 2009. This change represents on average an increase of approximately \$7.37 per month for a customer billing of 1,000 KWH. This increase is intended to permit the recovery of energy costs based on an estimate of future energy costs, as well as the collection of the existing under recovered energy costs by the end of 2009. During the 30-month period, Alabama Power will be allowed to include a carrying charge associated with the under recovered fuel costs in the fuel expense calculation. In the event the application of this increased Rate ECR factor results in an over recovered position during this period, Alabama Power will pay interest on any such over recovered balance at the same rate used to derive the carrying costs. As a result of the order, Alabama Power classified \$69 million of the under recovered regulatory clause receivable as deferred charges and other assets in the Condensed Balance Sheet as of September 30, 2007 herein.

As of December 31, 2006, Alabama Power had a deficit balance in the deferred natural disaster reserve account of approximately \$16.8 million. In June 2007, Alabama Power fully recovered its prior storm costs related to Hurricanes Dennis and Katrina. As a result customer rates decreased by \$1.73 per month per residential customer account and \$4.29 per month per non-residential customer account beginning with July 2007 billings. Alabama Power continues to collect a monthly Rate NDR charge to establish and maintain a target reserve balance of \$75 million for future storms. At September 30, 2007, Alabama Power had accumulated a balance of \$23.1 million in the target reserve for future storms, which is included in the balance sheets under Other Regulatory Liabilities. See Note 3 to the financial statements of Alabama Power under Retail Regulatory Matters Natural Disaster Cost Recovery in Item 8 of the Form 10-K for additional information.

**(K) GEORGIA POWER RETAIL REGULATORY MATTERS**

Georgia Power is currently operating under a three-year retail rate order that expires December 31, 2007. Under the terms of the existing order, earnings are evaluated annually against a retail return on common equity range of 10.25% to 12.25%. Two-thirds of any earnings above the 12.25% return are applied to rate refunds, with the remaining one-third retained by Georgia Power. The order required Georgia Power to file a general rate case by July 1, 2007.

On June 29, 2007, Georgia Power filed a request to increase retail base rates with the Georgia PSC. The request includes an increase effective January 1, 2008 of approximately \$406 million, or 5.98%, in retail revenues, based on a future test year ending July 31, 2008 and a proposed retail return on common equity of 12.5%. The majority of the increase in retail revenues is being requested to cover the costs of environmental compliance and continued investment in new generation, transmission, and distribution facilities to support growth and ensure reliability. The remainder of the increase would include recovery of higher operations, maintenance, and other investment costs to meet the rising demand for electricity. Hearings on Georgia Power's direct testimony were held in early October. In direct testimony filed on October 22, 2007, the Georgia PSC staff proposed certain adjustments to Georgia Power's general rate case that indicates a \$21 million revenue surplus. Georgia Power disagrees with the majority of the staff's proposed adjustments. Hearings on Georgia PSC staff's and intervenors' direct testimony will be held in early November. Georgia Power's rebuttal hearings will occur later the same month. Georgia Power expects the Georgia PSC to issue a final order in this matter on December 20, 2007. In addition to the traditional test period request, Georgia Power filed information for a three-year rate plan option that includes additional increases of approximately \$189 million, or 2.62%, and



\$41 million, or 0.56%, in retail revenues effective January 1, 2009 and 2010, respectively, to cover the costs of additional environmental controls and certified PPAs. The final outcome of this matter cannot now be determined. See Note 3 to the financial statements of Southern Company and Georgia Power under Georgia Power

**Table of Contents**

**NOTES TO THE CONDENSED FINANCIAL STATEMENTS: (Continued)**

Retail Regulatory Matters and Retail Regulatory Matters Rate Plans, respectively, in Item 8 of the Form 10-K for additional information.

(L) NUCLEAR FUEL DISPOSAL COST LITIGATION

See Note 1 to the financial statements of Southern Company, Alabama Power, and Georgia Power under Nuclear Fuel Disposal Costs in Item 8 of the Form 10-K for information regarding the litigation brought by Alabama Power and Georgia Power against the government for breach of contracts related to the disposal of spent nuclear fuel. On July 9, 2007, the U.S. Court of Federal Claims awarded Georgia Power a total of \$30 million, based on its ownership interests, and awarded Alabama Power \$17.3 million, representing all of the direct costs of the expansion of spent nuclear fuel storage facilities from 1998 through 2004. In August 2007, the government filed a motion for reconsideration, which was denied on November 1, 2007. The government has 60 days in which to file an appeal. The final outcome of this matter cannot be determined at this time, but no material impact on net income is expected. No amounts have been recognized in the financial statements as of September 30, 2007.

**Table of Contents**

**PART II OTHER INFORMATION**

**Item 1. Legal Proceedings.**

See the Notes to the Condensed Financial Statements herein for information regarding certain legal and administrative proceedings in which Southern Company and its reporting subsidiaries are involved.

**Item 1A. Risk Factors.**

See RISK FACTORS in Item 1A of the Form 10-K for a discussion of the risk factors of Southern Company and the subsidiary registrants. There have been no material changes to these risk factors from those previously disclosed in the Form 10-K.

**Table of Contents**

**Item 6. Exhibits.**

**(3) Articles of Incorporation and By-Laws**

**Alabama Power**

- (b)1 -Articles of Amendment to the Articles of Incorporation of Alabama Power dated September 18, 2007. (Designated in Form 8-K dated September 12, 2007, File No. 1-3164, as Exhibit 4.5.)
- (b)2 -Articles of Amendment to the Articles of Incorporation of Alabama Power dated October 17, 2007. (Designated in Form 8-K dated October 15, 2007, File No. 1-3164, as Exhibit 4.5.)

**Georgia Power**

- (c)1 -Amendment to the Charter of Georgia Power, dated October 9, 2007. (Designated in Form 8-K dated October 3, 2007, File No. 1-6468, as Exhibit 4.5.)

**Gulf Power**

- (d)1 -Amendment to the amended and restated Articles of Incorporation of Gulf Power, dated October 17, 2007. (Designated in Form 8-K dated October 16, 2007, File No. 0-2429, as Exhibit 4.5.)

**(4) Instruments Describing Rights of Security Holders, Including Indentures**

**Alabama Power**

- (b)1 -Thirty-Ninth Supplemental Indenture to Senior Note Indenture dated as of October 18, 2007, providing for the issuance of the Series 2007C Senior Notes. (Designated in Form 8-K dated October 11, 2007, File No. 1-3164, as Exhibit 4.2.)

**Georgia Power**

- (c)1 -Thirty-Second Supplemental Indenture to Senior Note Indenture dated as of August 30, 2007, providing for the issuance of the Series 2007E Senior Notes. (Designated in Form 8-K dated August 23, 2007, File No. 1-6468, as Exhibit 4.2.)

**(10) Material Contracts**

**Southern Company**

- (a)1 -Form of Restricted Stock Award Agreement.

**Alabama Power**

- (b)1 -Form of Restricted Stock Award Agreement. See Exhibit 10(a)1 herein.

**Georgia Power**

- (c)1 -Form of Restricted Stock Award Agreement. See Exhibit 10(a)1 herein.



**Table of Contents**

**Item 6. Exhibits. (continued)**

**Gulf Power**

(d)1 -Form of Restricted Stock Award Agreement. See Exhibit 10(a)1 herein.

**Mississippi Power**

(e)1 -Form of Restricted Stock Award Agreement. See Exhibit 10(a)1 herein.

**(24) Power of Attorney and Resolutions**

**Southern Company**

(a)1 -Power of Attorney and resolution. (Designated in the Form 10-K for the year ended December 31, 2006, File No. 1-3526 as Exhibit 24(a) and incorporated herein by reference.)

**Alabama Power**

(b)1 -Power of Attorney and resolution. (Designated in the Form 10-K for the year ended December 31, 2006, File No. 1-3164 as Exhibit 24(b) and incorporated herein by reference.)

**Georgia Power**

(c)1 -Power of Attorney and resolution. (Designated in the Form 10-K for the year ended December 31, 2006, File No. 1-6468 as Exhibit 24(c) and incorporated herein by reference.)

**Gulf Power**

(d)1 -Power of Attorney and resolution. (Designated in the Form 10-K for the year ended December 31, 2006, File No. 0-2429 as Exhibit 24(d) and incorporated herein by reference.)

**Mississippi Power**

(e)1 -Power of Attorney and resolution. (Designated in the Form 10-K for the year ended December 31, 2006, File No. 001-11229 as Exhibit 24(e) and incorporated herein by reference.)

**Southern Power**

(f)1 -Power of Attorney and resolution. (Designated in the Form 10-K for the year ended December 31, 2006, File No. 333-98553 as Exhibit 24(f) and incorporated herein by reference.)

**(31) Section 302 Certifications**

**Southern Company**

(a)1 -Certificate of Southern Company's Chief Executive Officer required by Section 302 of the Sarbanes-Oxley Act of 2002.

(a)2 -Certificate of Southern Company's Chief Financial Officer required by Section 302 of the Sarbanes-Oxley Act of 2002.

149

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**Table of Contents**

**Item 6. Exhibits. (continued)**

**Alabama Power**

- (b)1 -Certificate of Alabama Power's Chief Executive Officer required by Section 302 of the Sarbanes-Oxley Act of 2002.
- (b)2 -Certificate of Alabama Power's Chief Financial Officer required by Section 302 of the Sarbanes-Oxley Act of 2002.

**Georgia Power**

- (c)1 -Certificate of Georgia Power's Chief Executive Officer required by Section 302 of the Sarbanes-Oxley Act of 2002.
- (c)2 -Certificate of Georgia Power's Chief Financial Officer required by Section 302 of the Sarbanes-Oxley Act of 2002.

**Gulf Power**

- (d)1 -Certificate of Gulf Power's Chief Executive Officer required by Section 302 of the Sarbanes-Oxley Act of 2002.
- (d)2 -Certificate of Gulf Power's Chief Financial Officer required by Section 302 of the Sarbanes-Oxley Act of 2002.

**Mississippi Power**

- (e)1 -Certificate of Mississippi Power's Chief Executive Officer required by Section 302 of the Sarbanes-Oxley Act of 2002.
- (e)2 -Certificate of Mississippi Power's Chief Financial Officer required by Section 302 of the Sarbanes-Oxley Act of 2002.

**Southern Power**

- (f)1 -Certificate of Southern Power's Chief Executive Officer required by Section 302 of the Sarbanes-Oxley Act of 2002.
- (f)2 -Certificate of Southern Power's Chief Financial Officer required by Section 302 of the Sarbanes-Oxley Act of 2002.

**(32) Section 906 Certifications**

**Southern Company**

- (a) -Certificate of Southern Company's Chief Executive Officer and Chief Financial Officer required by Section 906 of the Sarbanes-Oxley Act of 2002.





**Table of Contents**

**Item 6. Exhibits. (continued)**

**Alabama Power**

- (b) -Certificate of Alabama Power's Chief Executive Officer and Chief Financial Officer required by Section 906 of the Sarbanes-Oxley Act of 2002.

**Georgia Power**

- (c) -Certificate of Georgia Power's Chief Executive Officer and Chief Financial Officer required by Section 906 of the Sarbanes-Oxley Act of 2002.

**Gulf Power**

- (d) -Certificate of Gulf Power's Chief Executive Officer and Chief Financial Officer required by Section 906 of the Sarbanes-Oxley Act of 2002.

**Mississippi Power**

- (e) -Certificate of Mississippi Power's Chief Executive Officer and Chief Financial Officer required by Section 906 of the Sarbanes-Oxley Act of 2002.

**Southern Power**

- (f) -Certificate of Southern Power's Chief Executive Officer and Chief Financial Officer required by Section 906 of the Sarbanes-Oxley Act of 2002.

**Table of Contents**

**THE SOUTHERN COMPANY  
SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized. The signature of the undersigned company shall be deemed to relate only to matters having reference to such company and any subsidiaries thereof.

THE SOUTHERN COMPANY

By *David M. Ratcliffe*  
*Chairman, President and Chief Executive Officer*  
*(Principal Executive Officer)*

By *Thomas A. Fanning*  
*Executive Vice President and Chief Financial Officer*  
*(Principal Financial Officer)*

By */s/ Wayne Boston*  
  
*(Wayne Boston, Attorney-in-fact)*

Date: November 6, 2007

**Table of Contents**

**ALABAMA POWER COMPANY  
SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized. The signature of the undersigned company shall be deemed to relate only to matters having reference to such company and any subsidiaries thereof.

ALABAMA POWER COMPANY

By *Charles D. McCrary*  
*President and Chief Executive Officer*  
*(Principal Executive Officer)*

By *Art P. Beattie*  
*Executive Vice President, Chief Financial Officer and*  
*Treasurer*  
*(Principal Financial Officer)*

By */s/ Wayne Boston*  
  
*(Wayne Boston, Attorney-in-fact)*

Date: November 6, 2007

**Table of Contents**

**GEORGIA POWER COMPANY  
SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized. The signature of the undersigned company shall be deemed to relate only to matters having reference to such company and any subsidiaries thereof.

GEORGIA POWER COMPANY

By *Michael D. Garrett*  
*President and Chief Executive Officer*  
*(Principal Executive Officer)*

By *Cliff S. Thrasher*  
*Executive Vice President, Chief Financial Officer and*  
*Treasurer*  
*(Principal Financial Officer)*

By */s/ Wayne Boston*  
  
*(Wayne Boston, Attorney-in-fact)*

Date: November 6, 2007

**Table of Contents**

**GULF POWER COMPANY  
SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized. The signature of the undersigned company shall be deemed to relate only to matters having reference to such company and any subsidiaries thereof.

GULF POWER COMPANY

By *Susan N. Story*  
*President and Chief Executive Officer*  
*(Principal Executive Officer)*

By *Ronnie R. Labrato*  
*Vice President and Chief Financial Officer*  
*(Principal Financial Officer)*

By */s/ Wayne Boston*  
  
*(Wayne Boston, Attorney-in-fact)*

Date: November 6, 2007

**Table of Contents**

**MISSISSIPPI POWER COMPANY  
SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized. The signature of the undersigned company shall be deemed to relate only to matters having reference to such company and any subsidiaries thereof.

MISSISSIPPI POWER COMPANY

By *Anthony J. Topazi*  
*President and Chief Executive Officer*  
*(Principal Executive Officer)*

By *Frances V. Turnage*  
*Vice President, Treasurer and Chief Financial Officer*  
*(Principal Financial Officer)*

By */s/ Wayne Boston*  
  
*(Wayne Boston, Attorney-in-fact)*

Date: November 6, 2007

**Table of Contents**

**SOUTHERN POWER COMPANY  
SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized. The signature of the undersigned company shall be deemed to relate only to matters having reference to such company and any subsidiaries thereof.

SOUTHERN POWER COMPANY

By *Ronnie L. Bates*  
*President and Chief Executive Officer*  
*(Principal Executive Officer)*

By *Michael W. Southern*  
*Senior Vice President and Chief Financial Officer*  
*(Principal Financial Officer)*

By */s/ Wayne Boston*  
  
*(Wayne Boston, Attorney-in-fact)*

Date: November 6, 2007