SOUTHWESTERN ENERGY CO Form 10-Q November 01, 2012

UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

Form 10-Q

(Mark One)[X] Quarterly Report pursuant to Section 13 or 15(d) of the Securities

Exchange Act of 1934

For the quarterly period ended September 30, 2012

Or

[] Transition Report pursuant to Section 13 or 15(d) of the Securities

Exchange Act of 1934

For the transition period from ______ to _____

Commission file number: 1-08246

Southwestern Energy Company (Exact name of registrant as specified in its charter)

Delaware71-0205415(State or other jurisdiction of incorporation(I.R.S. Employer Identification No.)or organization)

2350 North Sam Houston Parkway East,77032Suite 125, Houston, Texas(Zip Code)(Address of principal executive offices)(Zip Code)

(281) 618-4700 (Registrant s telephone number, including area code)

Not Applicable

(Former name, former address and former fiscal year, if changed since last report) Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yesx No o Indicate by check mark whether the registrant has submitted electronically and posted on its

corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yesx No o

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of large accelerated filer, a ccelerated filer and smaller reporting company in Rule 12b-2 of the Exchange Act. Large accelerated filer x Accelerated filer o Non-accelerated filer o Smaller reporting company o Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes o No x

Indicate the number of shares outstanding of each of the issuer s classes of common stock, as of the latest practicable date:

Class Common Stock, Par Value \$0.01 Outstanding as of October 26, 2012 350,353,301

SOUTHWESTERN ENERGY COMPANY

INDEX TO FORM 10-Q FOR THE QUARTERLY PERIOD ENDED SEPTEMBER 30, 2012

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CAUTIONARY STATEMENT ABOUT FORWARD-LOOKING STATEMENTS

All statements, other than historical fact or present financial information, may be deemed to be forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements that address activities, outcomes and other matters that should or may occur in the future, including, without limitation, statements regarding the financial position, business strategy, production and reserve growth and other plans and objectives for our future operations, are forward-looking statements. Although we believe the expectations expressed in such forward-looking statements are based on reasonable assumptions, such statements are not guarantees of future performance. We have no obligation and make no undertaking to publicly update or revise any forward-looking statements, except as may be required by law.

Forward-looking statements include the items identified in the preceding paragraph, information concerning possible or assumed future results of operations and other statements in this Form 10-Q identified by words such as anticipate, project, intend, estimate, expect, believe, predict, budget, projection, goal, plan, forecast, targ

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You should not place undue reliance on forward-looking statements. They are subject to known and unknown risks, uncertainties and other factors that may affect our operations, markets, products, services and prices and cause our actual results, performance or achievements to be materially different from any future results, performance or achievements expressed or implied by the forward-looking statements. In addition to any assumptions and other factors referred to specifically in connection with forward-looking statements, risks, uncertainties and factors that could cause our actual results to differ materially from those indicated in any forward-looking statement include, but are not limited to:

•the timing and extent of changes in market conditions and prices for natural gas and oil (including regional basis differentials);

 \cdot our ability to fund our planned capital investments;

 \cdot our ability to transport our production to the most favorable markets or at all;

•the timing and extent of our success in discovering, developing, producing and estimating reserves;

- the economic viability of, and our success in drilling, our large acreage position in the Fayetteville Shale play overall as well as relative to other productive shale gas plays;
- the impact of government regulation, including any increase in severance or similar taxes, legislation relating to hydraulic fracturing, the climate and over the counter derivatives;
- •the costs and availability of oilfield personnel, services and drilling supplies, raw materials, and equipment, including pressure pumping equipment and crews;
- our ability to determine the most effective and economic fracture stimulation for the Fayetteville Shale play and Marcellus Shale play;
- \cdot our future property acquisition or divestiture activities;
- ·the impact of the adverse outcome of any material litigation against us;
- \cdot the effects of weather;
- \cdot increased competition and regulation;
- ·the financial impact of accounting regulations and critical accounting policies;
- ·the comparative cost of alternative fuels;
- ·conditions in capital markets, changes in interest rates and the ability of our lenders to provide us with funds as agreed;
- ·credit risk relating to the risk of loss as a result of non-performance by our counterparties; and
- \cdot any other factors listed in the reports we have filed and may file with the Securities and Exchange Commission (SEC).

We caution you that forward-looking statements contained in this Form 10-Q are subject to all of the risks and uncertainties, many of which are beyond our control, incident to the exploration for and development, production and sale of natural gas and oil. These risks include, but are not limited to, commodity price volatility, third-party interruption of sales to market, inflation, lack of availability of goods and services, environmental risks, drilling and other operating risks, regulatory changes, the uncertainty inherent in estimating proved natural gas and oil reserves and in projecting future rates of production and timing of development expenditures and the other risks described in our Annual Report on Form 10-K for the year ended December 31, 2011 (the 2011 Annual Report on Form 10-Q filed subsequently thereto, including this Form 10-Q (Form 10-Qs).

Should one or more of the risks or uncertainties described above or elsewhere in this Form 10-Q occur, or should underlying assumptions prove incorrect, our actual results and plans could differ materially from those expressed in any forward-looking statements. We specifically disclaim all responsibility to publicly update any information contained in a forward-looking statement or any forward-looking statement in its entirety and therefore disclaim any resulting liability for potentially related damages.

All forward-looking statements attributable to us are expressly qualified in their entirety by this cautionary statement.

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PART I FINANCIAL INFORMATION

ITEM 1. FINANCIAL STATEMENTS.

SOUTHWESTERN ENERGY COMPANY AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS (Unaudited)

| | For the three months ended September 30, | | For the nine months ended September 30, | |
|--|--|-----------|---|-------------------|
| | 2012 | 2011 | 2012 | 2011 |
| | (in thousands, except share/per share amounts) | | | |
| Operating Revenues: | | | | |
| Gas sales | \$491,340 | \$551,770 | \$1,384,152 | \$1,544,165 |
| Gas marketing | 148,764 | 176,787 | 423,503 | 549,243 |
| Oil sales | 1,889 | 2,157 | 6,097 | 7,387 |
| Gas gathering | 43,855 | 36,541 | 128,293 | 107,961 |
| | 685,848 | 767,255 | 1,942,045 | 2,208,756 |
| Operating Costs and Expenses: | | | | |
| Gas purchases midstream services | 149,651 | 175,236 | 423,941 | 545,518 |
| Operating expenses | 61,906 | 63,911 | 179,478 | 175,763 |
| General and administrative expenses | 36,121 | 35,600 | 129,879 | 112,955 |
| Depreciation, depletion and amortization | 200,655 | 179,113 | 602,112 | 514,180 |
| Impairment of natural gas and oil properties | 441,465 | | 1,377,364 | |
| Taxes, other than income taxes | 16,252 | 17,677 | 51,154 | 49,429 |
| | 906,050 | 471,537 | 2,763,928 | 1,397,845 |
| Operating Income (Loss) | (220,202) | 295,718 | (821,883) | 810,911 |
| Interest Expense: | | | | |
| Interest on debt | 25,463 | 16,696 | 69,154 | 48,380 |
| Other interest charges | 1,058 | 902 | 3,096 | 3,414 |
| Interest capitalized | (15,915) | (11,941) | (45,945) | (32,531) |
| - | 10,606 | 5,657 | 26,305 | 19,263 |
| Other Income (Loss), Net | 238 | (122) | 2,615 | 321 |
| Income (Loss) Before Income Taxes Provision (Benefit) for Income Taxes: | (230,570) | 289,939 | (845,573) | 791,969 |
| Current | 101 | 3,491 | 369 | 3,691 |
| Deferred | (85,856) | 111,275 | (320,731) | 309,042 |
| Deterred | (85,755) | 114,766 | (320,362) | 312,733 |
| Net Income (Loss) | \$(144,815) | \$175,173 | \$(525,211) | \$479,236 |
| Net income (2055) | Φ(144,013) | ψ175,175 | $\psi(323,211)$ | φ <i>+1)</i> ,230 |
| Earnings (Loss) Per Share: | | | | |
| Basic | \$(0.42) | \$0.50 | \$(1.51) | \$1.38 |
| | | | | |

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|--|-------------|-------------|-------------|-------------|--|
| Diluted | \$(0.42) | \$0.50 | \$(1.51) | \$1.37 | |
| Weighted Average Common Shares Outstanding: | | | | | |
| Basic | 348,649,630 | 347,239,793 | 348,272,192 | 347,070,330 | |
| Diluted | 348,649,630 | 349,998,789 | 348,272,192 | 349,891,885 | |
| See the accompanying notes which are an integral part of these | | | | | |
| | | | | | |
| unaudited condensed consolidated financial statements. | | | | | |

SOUTHWESTERN ENERGY COMPANY AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (LOSS) (Unaudited)

| | For the three months ended September 30, 2012 2011 | | For the nine months ended September 30, 2012 2011 | |
|---|---|-----------|--|-----------|
| | (in thousar | | 2012 | 2011 |
| Net income (loss) | \$(144,815) | \$175,173 | \$(525,211) | \$479,236 |
| Change in derivatives: | | | | |
| Reclassification to earnings ⁽¹⁾ | (94,996) | (49,436) | (310,882) | (113,850) |
| Ineffectiveness ⁽²⁾ | 322 | 1,574 | (1,215) | 307 |
| Change in fair value of derivative instruments ⁽³⁾ | (36,468) | 170,251 | 93,985 | 259,559 |
| Total change in derivatives | (131,142) | 122,389 | (218,112) | 146,016 |
| Change in value of pension and other postretirement liabilities: Amortization of prior service cost included in net periodic pension | | | | |
| cost ⁽⁴⁾ | 254 | 197 | 762 | 590 |
| Change in currency translation adjustment | 997 | (1,219) | 962 | (831) |
| Comprehensive income (loss) | \$(274,706) | \$296,540 | \$(741,599) | \$625,011 |

(1)Net of \$(62.2), \$(31.6), \$(202.6) and \$(72.8) million in taxes for the three months ended September 30, 2012 and 2011, and the nine months ended September 30, 2012 and 2011, respectively.

(2)Net of \$0.2, \$1.0, \$(0.8) and \$0.2 million in taxes for the three months ended September 30, 2012 and 2011, and the nine months ended September 30, 2012 and 2011, respectively.

(3) Net of \$ (22.1), \$108.8, \$62.7 and \$165.9 million in taxes for the three months ended September 30, 2012 and 2011, and the nine months ended September 30, 2012 and 2011, respectively.

(4)Net of \$0.2,\$0.2, \$0.5 and \$0.4 million in taxes for the three months ended September 30, 2012 and 2011, and the nine months ended September 30, 2012 and 2011, respectively.

See the accompanying notes which are an integral part of these

unaudited condensed consolidated financial statements.

SOUTHWESTERN ENERGY COMPANY AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited)

| | September 30, | December 31, |
|---|---------------------|------------------|
| | 2012 | 2011 |
| ASSETS | (in thousands | 5) |
| Current assets: | ¢ 10 5 (0 | ¢ 15 (07 |
| Cash and cash equivalents Restricted cash | \$18,560 127,074 | \$15,627 |
| Accounts receivable | 297,773 | 341,915 |
| Inventories | 30,630 | 46,234 |
| Hedging asset | 300,861 | 514,465 |
| Other | 71,849 | 60,037 |
| Total current assets | 846,747 | 978,278 |
| Natural gas and oil properties, using the full cost method, including \$1,130.4 million i | | <i>y</i> + 0,2+0 |
| 2012 and \$942.9 million in 2011 excluded from amortization | 10,855,274 | 9,544,708 |
| Gathering systems | 1,087,139 | 980,647 |
| Other | 564,490 | 535,464 |
| Less: Accumulated depreciation, depletion and amortization | (6,414,955) | (4,415,339) |
| Total property and equipment, net | 6,091,948 | 6,645,480 |
| Other assets | 134,256 | 279,139 |
| TOTAL ASSETS | \$7,072,951 | \$7,902,897 |
| LIABILITIES AND EQUITY | | |
| Current liabilities: | | |
| Accounts payable | \$468,646 | \$514,071 |
| Taxes payable | 36,902 | 40,691 |
| Interest payable | 14,232 | 20,565 |
| Advances from partners | 110,237 | 84,082 |
| Current deferred income taxes | 116,463 | 194,163 |
| Other | 14,685 | 31,341 |
| Total current liabilities | 761,165 | 884,913 |
| Long-term debt | 1,695,342 | 1,342,100 |
| Deferred income taxes | 1,203,703 | 1,586,798 |
| Pension and other postretirement liabilities | 18,141 | 20,338 |
| Other long-term liabilities | 141,321 | 99,444 |
| Total long-term liabilities | 3,058,507 | 3,048,680 |
| Commitments and contingencies (Note 10) | | |
| Equity: | | |
| Common stock, \$0.01 par value; authorized 1,250,000,000 shares; issued 350,415,917 | , | |
| shares in 2012 and 349,058,501 in 2011 | 3,504 | 3,491 |
| Additional paid-in capital | 928,322 | 903,399 |
| Retained earnings | 2,131,003 | 2,656,214 |
| Accumulated other comprehensive income | 192,040 | 408,428 |

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|--|-------------|-------------|--|
| Common stock in treasury, 66,791 shares in 2012 and 98,889 in 2011 | (1,590) | (2,228) | |
| Total equity | 3,253,279 | 3,969,304 | |
| TOTAL LIABILITIES AND EQUITY | \$7,072,951 | \$7,902,897 | |

See the accompanying notes which are an integral part of these unaudited condensed consolidated financial statements.

SOUTHWESTERN ENERGY COMPANY AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited)

| | For the nine months ended | |
|---|---------------------------|-------------|
| | September 30, | |
| | 2012 | 2011 |
| | (in thousands) | |
| Cash Flows From Operating Activities | | |
| Net income (loss) | \$(525,211) | \$479,236 |
| Adjustments to reconcile net income to net cash provided by operating activities: | | |
| Depreciation, depletion and amortization | 604,887 | 516,891 |
| Impairment of natural gas and oil properties | 1,377,364 | |
| Deferred income taxes | (320,731) | 309,042 |
| Unrealized gain on derivatives | (2,890) | 905 |
| Stock-based compensation | 8,226 | 6,619 |
| Other | 312 | (353) |
| Change in assets and liabilities: | | |
| Accounts receivable | 44,148 | 4,664 |
| Inventories | 16,608 | (5,993) |
| Accounts payable | (11,050) | 1,539 |
| Taxes payable | (3,789) | (21,165) |
| Interest payable | (2,306) | (9,365) |
| Advances from partners | 26,155 | 14,568 |
| Other assets and liabilities | (19,246) | 3,623 |
| Net cash provided by operating activities | 1,192,477 | 1,300,211 |
| Cash Flows From Investing Activities | | |
| Capital investments | (1,623,751) | (1,543,549) |
| Proceeds from sale of property and equipment | 201,161 | 121,546 |
| Transfers to restricted cash | (167,774) | (85,040) |
| Transfers from restricted cash | 40,700 | 15,779 |
| Other | 5,239 | 4,940 |
| Net cash used in investing activities | (1,544,425) | (1,486,324) |
| Cash Flows From Financing Activities | | |
| Payments on current portion of long-term debt | (600) | (600) |
| Payments on revolving long-term debt | (1,774,000) | (2,575,000) |

| Borrowings under revolving long-term debt Change in bank drafts outstanding Proceeds from issuance of long-term debt | 1,129,000 1,627 998,780 | 2,753,600 10,621 |
|--|-------------------------------|---------------------|
| Debt issuance costs | (8,338) | |
| Revolving credit facility costs | | (10,211) |
| Proceeds from exercise of common stock options | 8,422 | 4,844 |
| Net cash provided by financing activities | 354,891 | 183,254 |
| Effect of exchange rate changes on cash | (10) | 97 |
| Increase (decrease) in cash and cash equivalents | 2,933 | (2,762) |
| Cash and cash equivalents at beginning of year | 15,627 | 16,055 |
| Cash and cash equivalents at end of period | \$18,560 | \$13,293 |

See the accompanying notes which are an integral part of

these unaudited condensed consolidated financial statements.