American Midstream Partners, LP Form 10-O August 08, 2016

**UNITED STATES** 

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF  $^{\rm x}$  1934

For the quarterly period ended

June 30, 2016

or

..TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from Commission File Number: 001-35257

#### AMERICAN MIDSTREAM PARTNERS, LP

(Exact name of registrant as specified in its charter) 27-0855785 Delaware (State or other jurisdiction of (I.R.S. Employer incorporation or organization) Identification No.)

1400 16th Street, Suite 310

Denver, CO 80202 (Address of principal executive offices) (Zip code) (720) 457-6060 (Registrant's telephone number, including area code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. \(\xi\) Yes "No Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). ý Yes "No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer" Accelerated filer Non-accelerated filer "(Do not check if a smaller reporting company) Smaller reporting company"

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

There were 31,154,636 common units, 9,797,342 Series A Units, and 8,571,429 Series C Units of American Midstream Partners, LP outstanding as of August 5, 2016. Our common units trade on the New York Stock Exchange under the ticker symbol "AMID."

## TABLE OF CONTENTS

DADTI	EINIANCIAL INFORMATION	Page
	FINANCIAL INFORMATION Financial Statements	<u>4</u> <u>4</u>
	Condensed Consolidated Balance Sheets as of June 30, 2016 (unaudited) and December 31, 2015	4
	(unaudited)	4
	Condensed Consolidated Statements of Operations for the three and six months ended June 30, 2016 and 2015 (unaudited)	<u>6</u>
	Condensed Consolidated Statements of Comprehensive Income (Loss) for the three and six months ended June 30, 2016 and 2015 (unaudited)	7
	Condensed Consolidated Statements of Changes in Partners' Capital and Noncontrolling Interest as of and for the six months ended June 30, 2016 and 2015 (unaudited)	<u>8</u>
	Condensed Consolidated Statements of Cash Flows for the six months ended June 30, 2016 and 2015 (unaudited)	9
	Notes to Condensed Consolidated Financial Statements (unaudited)	<u>11</u>
Item 2.	Management's Discussion and Analysis of Financial Condition and Results of Operations Cautionary Statement About Forward-Looking Statements	<u>34</u> <u>34</u>
	Overview	35
	Recent Developments	35 36 37 39 43 51
	Our Operations	<u>37</u>
	How We Evaluate Our Operations	<u>39</u>
	Results of Operations	<u>43</u>
	Liquidity and Capital Resources	<u>51</u>
	Critical Accounting Policies	<u>54</u>
Item 3.	Quantitative and Qualitative Disclosures About Market Risk	<u>55</u>
Item 4.	Controls and Procedures	<u>57</u>
PART II	I. OTHER INFORMATION	<u>57</u>
	Legal Proceedings	<u>58</u>
	. Risk Factors	<u>58</u>
Item 6.	<u>Exhibits</u>	<u>59</u>
2		

#### **Table of Contents**

Glossary of Terms

As generally used in the energy industry and in this Quarterly Report on Form 10-Q (the "Quarterly Report"), the identified terms have the following meanings:

Bbl Barrels: 42 U.S. gallons measured at 60 degrees Fahrenheit.

Bbl/d Barrels per day.

Bcf Billion cubic feet.

Bcf /d Billion cubic feet per day.

British thermal unit; the approximate amount of heat required to raise the temperature of one pound of water by one degree Fahrenheit.

Condensate Liquid hydrocarbons present in casinghead gas that condense within the gathering system and are removed prior to delivery to the gas plant. This product is generally sold on terms more closely tied to crude oil pricing.

/d Per day.

FERC Federal Energy Regulatory Commission.

Fractionation Process by which natural gas liquids are separated into individual components.

GAAP Generally accepted accounting principles in the United States of America.

Gal Gallons.

Mgal/d Thousand gallons per day.

MBbl Thousand barrels.

MMBbl Million barrels.

MMBtu Million British thermal units.

Mcf Thousand cubic feet.

MMcf Million cubic feet.

MMcf/d Million cubic feet per day.

NGL or NGLs

Natural gas liquid(s) are the combination of ethane, propane, normal butane, isobutane and natural gasoline that, when removed from natural gas, become liquid under various levels of higher pressure and lower temperature.

Throughput

The volume of natural gas transported or passing through a pipeline, plant, terminal or other facility during a particular period.

As used in this Quarterly Report, unless the context otherwise requires, "we," "us," "our," the "Partnership" and similar terms refer to American Midstream Partners, LP, together with its consolidated subsidiaries.

### **Table of Contents**

### PART I. FINANCIAL INFORMATION

Item 1. Financial Statements

American Midstream Partners, LP and Subsidiaries

Condensed Consolidated Balance Sheets

(Unaudited, in thousands)

(Onaudicu, iii tilousalius)	June 30, 2016	December 31, 2015
Assets		
Current assets		
Cash and cash equivalents	\$754	\$ —
Accounts receivable	8,875	3,181
Unbilled revenue	18,817	15,559
Risk management assets	944	365
Other current assets	13,348	10,094
Total current assets	42,738	29,199
Property, plant and equipment, net	683,109	648,013
Goodwill	16,262	16,262
Intangible assets, net	98,790	100,965
Investment in unconsolidated affiliates	295,572	82,301
Other assets, net	14,497	14,556
Total assets	\$1,150,968	\$ 891,296
Liabilities and Partners' Capital		
Current liabilities		
Accounts payable	\$4,811	\$ 4,667
Accrued gas purchases	9,566	7,281
Accrued expenses and other current liabilities	37,077	25,035
Current portion of long-term debt	731	2,338
Risk management liabilities	832	_
Total current liabilities	53,017	39,321
Risk management liabilities	2,556	_
Asset retirement obligations	43,430	28,549
Other liabilities	399	1,001
Long-term debt	672,400	525,100
Deferred tax liability	6,661	5,826
Total liabilities	778,463	599,797
Commitments and contingencies (See Note 16)		
Convertible preferred units		
Series A convertible preferred units (9,797 thousand and 9,210 thousand units issued and outstanding as of June 30, 2016 and December 31, 2015, respectively)	176,335	169,712
Series C convertible preferred units (8,571 thousand and zero units issued and outstanding as of June 30, 2016 and December 31, 2015, respectively)	116,390	_
Equity and partners' capital General Partner Interests (664 thousand and 536 thousand units issued and outstanding as of June 30, 2016 and December 31, 2015, respectively)	(100,624 )	(104,853)
Limited Partner Interests (31,146 thousand and 30,427 thousand units issued and outstanding as of June 30, 2016 and December 31, 2015, respectively)	172,840	188,477
Series B convertible units (zero and 1,350 thousand units issued and outstanding as of June 30, 2016 and December 31, 2015, respectively)	_	33,593
Accumulated other comprehensive income (loss)	75	40

### Table of Contents

Total partners' capital	72,291	117,257
Noncontrolling interests	7,489	4,530
Total equity and partners' capital	79,780	121,787
Total liabilities, equity and partners' capital	\$1,150,968	\$891,296

The accompanying notes are an integral part of these condensed consolidated financial statements.

#### **Table of Contents**

American Midstream Partners, LP and Subsidiaries Condensed Consolidated Statements of Operations (Unaudited, in thousands, except for per unit amounts)

	CD1 41			
		Six months ended		
		June 30,		
Davidura		2016 2015		
Revenue		\$102,271 \$131,660		
Gain (loss) on commodity derivatives, net	* *	(869 ) 458		
Total revenue	55,382 67,509	101,402 132,118		
Operating expenses:	22 102 22 22 4	20.014 (2.211		
Purchases of natural gas, NGLs and condensate		39,014 62,311		
Direct operating expenses		30,712 27,834		
Selling, general and administrative expenses		19,966 12,506		
Equity compensation expense		2,109 2,248		
Depreciation, amortization and accretion expense		20,997 18,939		
Total operating expenses	61,653 62,672	112,798 123,838		
Gain (loss) on sale of assets, net	80 (2,970 )	90 (2,978 )		
Operating income (loss)	(6,191 ) 1,867	(11,306 ) 5,302		
Other income (expense):				
Interest expense	(8,507) (3,556)	(14,379 ) (6,166 )		
Earnings in unconsolidated affiliates	11,647 4	18,990 171		
Net income (loss) before income tax (expense) benefit	(3,051 ) (1,685 )	(6,695 ) (693 )		
Income tax (expense) benefit		(860 ) (473 )		
Net income (loss) from continuing operations	(3,591 ) (2,002 )	(7,555 ) (1,166 )		
Income (loss) from discontinued operations, net of tax	— (31 )			
Net income (loss)		(7,555 ) (1,192 )		
Net income (loss) attributable to noncontrolling interes		979 46		
Net income (loss) attributable to the Partnership	\$(4,583) \$(2,065)			
	+(1,000)+(-,000)	+ (+,+++ ) + (-,+++ )		
General Partner's Interest in net income (loss)	\$(61) \$(25)	\$(113 ) \$(14 )		
Limited Partners' Interest in net income (loss)	\$(4,522) \$(2,040)	\$(8,421 ) \$(1,224 )		
Distribution declared per common unit (a)	\$0.4125 \$0.4725	\$0.8850 \$0.9450		
Limited partners' net income (loss) per common unit (S	ee Note 13):			
Basic and diluted	\$(0.36) \$(0.35)	\$(0.69) \$(0.53)		
Weighted average number of common units outstanding	g:			
Basic and diluted		30,884 22,730		

<sup>(</sup>a) Distributions declared and paid each quarter related to prior periods' quarter.

The accompanying notes are an integral part of these condensed consolidated financial statements.

### **Table of Contents**

American Midstream Partners, LP and Subsidiaries Condensed Consolidated Statements of Comprehensive Income (Loss) (Unaudited, in thousands)

			Six months ended June 30,		
	2016	2015	2016	2015	
Net income (loss)	\$(3,591)	\$(2,033)	\$(7,555)	\$(1,192)	
Unrealized gain (loss) on postretirement benefit plan assets and liabilities	21	(23)	35	(34)	
Comprehensive income (loss)	(3,570)	(2,056)	(7,520)	(1,226)	
Less: Comprehensive income (loss) attributable to noncontrolling interests	992	32	979	46	
Comprehensive income (loss) attributable to the Partnership	\$(4,562)	\$(2,088)	\$(8,499)	\$(1,272)	
	1 01 1				

The accompanying notes are an integral part of these condensed consolidated financial statements.

### **Table of Contents**

American Midstream Partners, LP and Subsidiaries Condensed Consolidated Statements of Changes in Partners' Capital and Noncontrolling Interest (Unaudited, in thousands)

	General Partner Interests	Limited Partner Interests	Series B Convertible Units	Accumulated Other Comprehensiv Income (Loss)	Canitai	Noncontrolling Interest
Balances at December 31, 2014	\$(2,450)	\$294,695	\$ 32,220	\$ 2	\$324,467	\$ 4,717
Net income (loss)	(14)	(1,224)		_	(1,238	) 46
Issuance of Series B units		_	833	_	833	_
Unitholder contributions	376	_		_	376	
Unitholder distributions	(3,004)	(29,800)		_	(32,804)	) —
Net distributions to noncontrolling						(70
interests	_	_		_	_	(70)
LTIP vesting	(2,178)					